(see rules on reverse side)				
Starting	Date:	Sept. 16,	1985 year	API Number 15- 109-20, 396-00-00
OPERATOR: License # 5375 Name Hillenburg Oil Co. Address 11600 S. Lynn Lane Road City/State/Zip Broken Arrow, OK 74011 Contact Person Harold A. Hillenburg, Jr. Phone 918-455-4444 CONTRACTOR: License # 5420 Name White & Ellis Drilling, Inc. City/State Wichita, Kansas				SM. NW. NE Sec. 18. Twp. 11. S, Rge 33. Wes .4290. Ft North from Southeast Corner of Section .2310. Ft West from Southeast Corner of Section (Note: Locate well on Section Plat on reverse side) Nearest lease or unit boundary line 330. feet County. Logan Lease Name Moerer Welf# 1 Domestic well within 330 feet: yes x no
Well Dri	illed For:	Well Class:	Type Equipment:	Municipal well within one mile : yes no
[⊠ Oil	☐ Swd	☐ infield	Mud Rotary	
☐ Gas	🗌 Inj	☐ Pool Ext.	Air Rotary	Depth to Bottom of fresh water
\square oww	O 🗌 Expl	Wildcat	Cable	Lowest usable water formation DAKATA
If OWWO: old well info as follows:				Lowest usable water formation DAK977A
Operator				Surface pipe by Alternate: 1 - 2
Weli Name				Surface pipe to be set
Comp Date Old Total Depth				Conductor pine if any requiredfee
Projected Total Depth				Ground surface elevation3176 feet MSI
Projected Formation at TDArbuckle				This Authorization Expires3-11-86
Projected Formation at TD. Arbuckle Expected Producing Formations Mississippian				Ground surface elevation
I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.				
9-9-85				

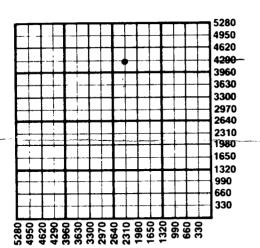
Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to Tollow: RECEIVE-20MMISSION

TATE CORPORATION 1985

The before setting successions and the setting successions are setting successions.

A Regular Section of Land 1 Mile = 5.280 Ft.



- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- CONSFUNTION DIVISION Wichita, Kansas
- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas **Conservation Division** 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238