EFFECTIVE DATE: 10-5-88

## NOTICE OF INTENTION TO DRILL (see rules on reverse side) /5-109-20465-00-00

0 20 00 '	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Expected Spud Date. 9 30 88	API Number 15—/09 - 20,465 - 00 - 00
month day year	
OPERATOR: License # 5140	SW SW NE $_{\text{Sec.}}$ 20 $_{\text{Twp.}}$ 11 $_{\text{S, Rg.}}$ 33W $\frac{-}{\text{x}}$ $_{\text{West}}$
	$SW SW NE Sec. 20_{Twp} 11 S, Rg 33W x West$
Name Frontier Oil Company	
Address 125 N. Market, Ste. 1720	
Wichita Kangas 67202	.*
City/State/Zip Wichita, Kansas 67202	
Contact Person. George A. Angle	
Phone 316-263-1201	County. Logan
CONTRACTOR: License # 5302	7 771
Pod Tigor Drilling Company	
Name Red Tiger Drilling Company	Ground surface elevation feet MSL
City/State Wichita, Kansas 67202	Domestic well within 330 feet:yes _X_no
Well Drilled For: Well Class: Type Equipmen	nt: Municipal well within one mile:yes _X_no
X Oil Storage Infield X Mud Rotary	y Depth to bottom of fresh water
Gas Inj Pool Ext Air Rotary	Depth to bottom of usable water
OWWO Expl Wildcat Cable	Surface pipe by Alternate: 1 2 X
If OWWO: old well info as follows:	Surface pipe planned to be set250
Operator	Conductor pipe required
Well Name	Projected Total Depth4800
Comp Date Old Total Depth	FormationMississippian
I certify that well will comply with K.S.A. 55-101, et seq., plus ex	ventually playing hole of KCC stacific tions.
Date . 9-30-88 Signature of Operator or Agent	Mange CL . Care Le
For KCC Use:	
Conductor Pipe Required feet: Minimum Surfa	ce Pipe Required $250$ feet per Alt. $\chi$ $2$
This Authorization Funites 3-30-89	Approved By LKM 9-30V-88
This Authorization Expires. 7 9. 3	Approved by ATA A.

Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

## Important procedures to follow:

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt

8. Notify K.C.C. within 10 days when injection commences or terminates.

If an alternate 2 completion, cement in the production pipe from

State Corporation Commission of Kansas

Conservation Division

200 Colorado Derby Building

Wichita, Kansas 67202-1212

(316) 263-3238

A Regular Section of Land 1 Mile = 5,280 Ft.

