

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date February 14 1987 month day year 1-07

API Number 15- 109-20,435-00-00

OPERATOR: License # 6710

NW NE Sec. 22 Twp. 11 S, Rg 33 East X West

Name McNeish Oil Operations

4620 Ft. from South Line of Section

Address P.O. Box 734

1980 Ft. from East Line of Section

City/State/Zip Winfield, KS 67156

(Note: Locate well on Section Plat on reverse side)

Contact Person George R. McNeish

Nearest lease or unit boundary line 660 feet

Phone 316-221-4870

County Logan

CONTRACTOR: License # 5422

Lease Name Scheetz Well # 1

Name Abercrombie Drilling, Inc.

Ground surface elevation 3140 (Est.) feet MSL

City/State Wichita, KS

Domestic well within 330 feet: yes X no

Well Drilled For: Well Class: Type Equipment:

Municipal well within one mile: yes X no

X Oil SWD Infield Mud Rotary

Depth to bottom of fresh water 220'

Gas Inj X Pool Ext. Air Rotary

Depth to bottom of usable water 1700'

OWWO Expl Wildcat Cable

Surface pipe by Alternate: 1 2 X

If OWWO: old well info as follows:

Surface pipe planned to be set 250'

Operator

Conductor pipe required

Well Name

Projected Total Depth 4750' feet

Comp Date Old Total Depth

Formation Mississippi

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 2-2-87 Signature of Operator or Agent George R. McNeish Title President

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 250 feet per Alt. 2

This Authorization Expires 8-12-87 Approved By 2-12-87

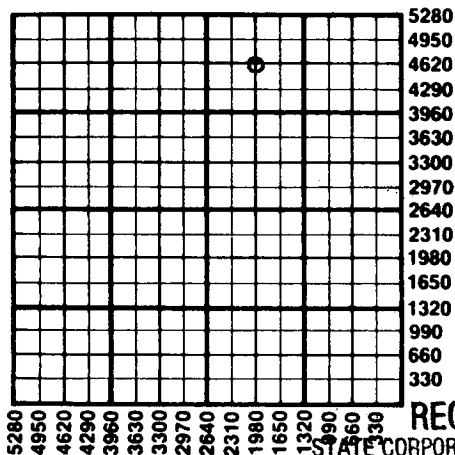
Handwritten signature

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

### Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

### A Regular Section of Land 1 Mile = 5,280 Ft.



RECEIVED

2-12-1987  
FEB 12 1987

CONSERVATION DIVISION  
Wichita, Kansas

and an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238

15-109-20435-00-00

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

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OPERATOR: License # 6710 Name McNeish Oil Operations Address P.O. Box 734 City/State/Zip Winfield, KS 67156 Contact Person George R. McNeish Phone 316-221-4870

NW NE Sec. 22 Twp. 11 S, Rg. 33 4620 1980 Ft. from South Line of Section Ft. from East Line of Section

CONTRACTOR: License # 5422 Name Abercrombie Drilling, Inc. City/State Wichita, KS

(Note: Locate well on Section Plat on reverse side) Nearest lease or unit boundary line 660 feet County Logan Lease Name Scheetz Well # 1 Ground surface elevation 3140 (Est.) feet MSL Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no Depth to bottom of fresh water 220' Depth to bottom of usable water 1700' Surface pipe by Alternate: 1 2 X Surface pipe planned to be set 250' Conductor pipe required Projected Total Depth 4750' feet Formation Mississippi

Well Drilled For: X Oil SWD Infield Mud Rotary Gas Inj X Pool Ext. Air Rotary OWWO Expl Wildcat Cable

If OWWO: old well info as follows: Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. Date 2-2-87 Signature of Operator or Agent George R. McNeish Title President

For KCC Use: Conductor Pipe Required 250 feet; Minimum Surface Pipe Required 250 feet per Alt. This Authorization Expires 8-12-87 Approved By 2-12-87

NW NE Sec. 22 Twp. 11 S, Rg. 33 X West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ 2650' feet depth with 25' sx's of 60-40 Posmix, 6% Gell
2nd plug @ 1700' feet depth with 100' sx's of A.A. w/ -1 sk Flo. seal
3rd plug @ 300' feet depth with 40' sx's of 60-40 Pos. Mix, 6% Gell
4th plug @ 40' feet depth with 10' sx's of A.A.
5th plug @ 15' feet depth with sx's of
(2) Rathole with 15' sx's (b) Mousehole with 10' sx's

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office after well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only: API #15-109-20,435 Surface casing of feet set with sx's at hours Alternate 1 or 2 surface pipe was used. Alternate 2 cementing was completed @ ft. depth with Hole plugged 19, agent

RECEIVED STATE CORPORATION COMMISSION MAR 6 1987 CONSERVATION DIVISION Wichita, Kansas FEB 1 1987