

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. February 10, 1988
month day year

API Number 15-109-20,456-00-00

OPERATOR: License # 4656
Name Davis Petroleum, Inc.
Address Route 1, Box 183-B
City/State/Zip Great Bend, KS 67530
Contact Person L. D. Davis
Phone 316-793-3051

SE NE SW Sec. 23 Twp. 11 S, Rg. 33
1650' Ft. from South Line of Section
2970 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6039
Name L. D. Drilling, Inc.
City/State Great Bend, KS 67530

Nearest lease or unit boundary line 330 feet
County Logan

Lease Name Holm Well # 1
Ground surface elevation 3130 (estimate) feet MSL

Well Drilled For: Well Class: Type Equipment:
X Oil Storage Infield X Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl X Wildcat Cable

Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water 230
Depth to bottom of usable water 1700
Surface pipe by Alternate: 1 2 X
Surface pipe planned to be set 350'
Conductor pipe required N/A
Projected Total Depth 4700 feet
Formation Miss.

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date 1-14-88 Signature of Operator or Agent J. M. Vess Title

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required 280 feet per Alt.
This Authorization Expires 7-19-88 Approved By Pett 1-19-88

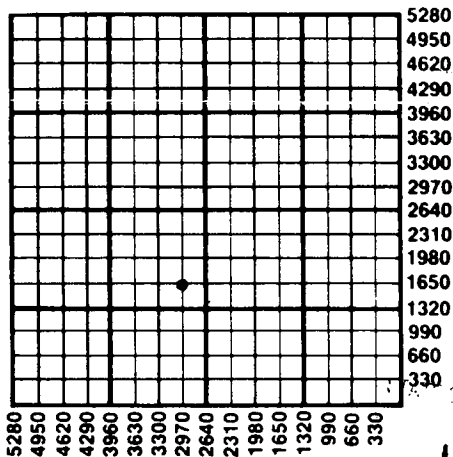
EFFECTIVE DATE: 1-24-88

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land 1 Mile = 5,280 Ft.



STATE CORPORATION COMMISSION
JAN 19 1988
CONSERVATION DIVISION
Wichita, Kansas
1-19-1988

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238

15-109-20456-00-00

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

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Well Drilled For: X Oil Storage Infield X Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl X Wildcat Cable

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EFFECTIVE DATE: 1-24-88 2-16-88 (water well) Greg Davidson C.A.D.

SE NE SW 23 11 33 X East West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

Table with 3 columns: Plug depth, Formation, Cement. 1st plug @ ft. deep 4650' or formation with 40 sx feet of cement. 2nd plug @ ft. deep 1650' or formation with 40 sx feet of cement. 3rd plug @ ft. deep 400' or formation with 40 sx feet of cement. 4th plug @ ft. deep 40' or formation with 20 sx feet of cement. 5th plug @ ft. deep Rathole to surface minus 5 feet (b) Mousehole to surface minus 5 feet

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office before well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only: API #15-109-20,456 RECEIVED STATE CORPORATION COMMISSION Surface casing of sxs at hours, 19 Alternate 1 or 2 surface pipe was used Alternate 2 cementing was completed @ ft. depth with sxs on, 19 Hole plugged agent

MAR 16 1988 3-16-1988 CONSERVATION DIVISION Wichita, Kansas Hays, KS 1-21-1988