

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4824
Name: Pioneer Natural Resources
Address: 5205 N O'Connor BLVD
City/State/Zip: Irving, TX 75039
Purchaser: _____
Operator Contact Person: Mark Wickwar
Phone: (972) 969-3924 620-657-2131
Contractor: Name: McLean's CP Installation, Inc.
License: 32775
Wellsite Geologist: _____

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JAN 22 2009

CONSERVATION DIVISION
WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl. Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

November 4, 2008 Spud Date or Recompletion Date	November 5, 2008 Date Reached TD	November 6, 2008 Completion Date or Recompletion Date
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API No. 15 - 067-21646-0000
County: Grant
NW Nw SW SW Sec. 26 Twp. 29 S. R. 35 East West
2312 feet from S / N (circle one) Line of Section
320 feet from E / N (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: A-Station Well #: 1
Field Name: A-Station

Producing Formation: _____
Elevation: Ground: 3031 Kelly Bushing: _____

Total Depth: 300' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmty

*Per P&MS
4/13/08
A13-Dig-6/8/09*

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Operations Manager Date: November 10, 2008

Subscribed and sworn to before me this 10th day of November, 2008.

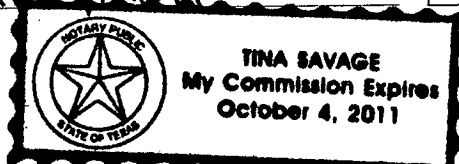
Notary Public: _____

Date Commission Expires: Oct. 4 2011

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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NOV 13 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Pioneer Natural Resources Lease Name: A- Station Well #: 1
Sec. 26 Twp. 29 S. R. 35 East West County: Grant

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

well logs

Log Formation (Top), Depth and Datum Sample

Name Top Datum

SEE ATT.

*See
M
11/13/08*

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14 1/2"	8 1/2"		20'	Neat	13	Portland w/water

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
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TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify)



Deep Well GroundBed Data:			Date: 10/23/08		
Job Number:	PNR01-2008-K9	Drilling Contractor:	MCLEAN'S CP INSTALLATION		
Company Name:	Pioneer	Facility/Line:	Santanta Gas Pant		
Subject:	Deep Well	State:	KS		
Well Depth:	300'	County:	Grant		
Diameter:	8"	Other-Driller:	TR		
Casing:	20"	TEST VOLTAGE:	13.4		
Type of Backfill:	8C3				
Anode Type:	1 set of 6-Lida 2.5/100				
Remarks:					
Drilling Log		Electrical Log			Anode Log
		BEFORE BACKFILL			AFTER BACKFILL
Depth:	Formation Type:	Material:	Volt	Anode Depth	Anode #
0'	Top Soil	Hole Plug/Casing			
5'	Sand	Hole Plug/Casing			
10'	Sand	Hole Plug/Casing			
15'	Sand	Hole Plug/Casing			
20'	Sandy Clay	Hole Plug/Casing			
25'	Sandy Clay	Hole Plug			
30'	Sandy Clay	Hole Plug			
35'	Sandy Clay	Hole Plug			
40'	Clay	Hole Plug			
45'	Clay	Hole Plug			
50'	Clay	Hole Plug			
55'	Clay	Hole Plug			
60'	Clay	Hole Plug			
65'	Clay	Hole Plug			
70'	Clay	Hole Plug			
75'	Clay	Hole Plug			
80'	Clay	Hole Plug			
85'	Clay	Hole Plug			
90'	Clay	Hole Plug			
95'	Clay	Hole Plug			
100'	Clay	Coke			
105'	Clay	Coke			
110'	Clay	Coke			
115'	Clay	Coke			
120'	Clay	Coke			
125'	Clay	Coke			
130'	Clay	Coke			
135'	Clay	Coke			
140'	Clay	Coke			
145'	Clay	Coke			
150'	Clay	Coke			
155'	Clay	Coke	3.0	155	8
160'	Clay	Coke			
165'	Clay	Coke			
170'	Clay	Coke			
175'	Clay	Coke			
180'	Clay	Coke	2.9	183	6
185'	Clay	Coke			
190'	Clay	Coke			
195'	Clay	Coke			
200'	Clay	Coke			
205'	Clay	Coke			
210'	Clay	Coke	3.6	211	4
215'	Clay	Coke			
220'	Shale	Coke			
225'	Shale	Coke			
230'	Shale	Coke			
235'	Shale	Coke	3.4	239	3
240'	Shale	Coke			
245'	Shale	Coke			
250'	Shale	Coke			

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4520 State Hwy 136, Amarillo, TX 79108-7617 • tel. 806-383-5047 • fax 806-383-1716

Deep Well GroundBed Data:			Date: 10/23/08					
Job Number:	PNR01-2008-K8		Drilling Contractor:	MCLEAN'S CP INSTALLATION				
Company Name:	Pioneer		Facility/Line:	Santanta Gas Pant				
Subject:	Deep Well		State:	KS				
Well Depth:	300'		County:	Grant				
Diameter:	8'		Other-Driller:	TR				
Casing:	20'							
Type of Backfill:	9C3		TEST VOLTAGE:	13.4				
Anode Type:	1 set of 6-Lida 2.5/100							
Remarks:								
Drilling Log			Electrical Log			Anode Log		
			BEFORE BACKFILL			AFTER BACKFILL		
Depth:	Formation Type:	Material:	Volt	Anode Depth	Anode #	Volt	Anode Depth	Anode #
265	Shale	Coke						
280	Shale	Coke						
285	Shale	Coke	3.1	287	2			
270	Shale	Coke						
275	Shale	Coke						
280	Shale	Coke						
285	Shale	Coke						
290	Shale	Coke						
295	Sandy Gravel	Coke	2.0	295	1			
300	Sandy Gravel	Coke						

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