

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Call
11/13/08

Operator: License # 4824
 Name: Pioneer Natural Resources
 Address: 5205 N O'Connor BLVD
 City/State/Zip: Irving, TX 75039
 Purchaser: _____
 Operator Contact Person: Mark Wickwar
 Phone: (972) 969-3924
 Contractor: Name: McLean's CP Installation, Inc.
 License: 32775
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

October 22, 2008	October 23, 2008	October 23, 2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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JAN 22 2009
CONSERVATION DIVISION
WICHITA, KS

API No. 15 - ²¹⁶⁴⁸ 067-21648-0000
 County: Grant
 NE NW NE Sec. 8 Twp. 30 S. R. 35 East West
189 feet from S N (circle one) Line of Section
1570 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: SGP Well #: 1
 Field Name: Satanta Gas Plant Well # 1
 Producing Formation: _____
 Elevation: Ground: 2993 Kelly Bushing: _____
 Total Depth: 300' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

Rem
RBD
11/13/08
11/13/08

Att 3-Dlg - 6/18/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

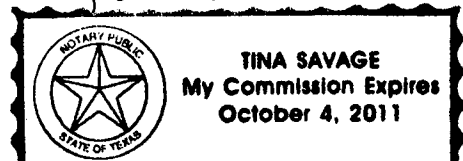
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Operations Manager Date: November 10, 2008
 Subscribed and sworn to before me this 10th day of November
 2008.
 Notary Public: [Signature]
 Date Commission Expires: Oct 4, 2011

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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NOV 13 2008



CONSERVATION DIVISION
WICHITA, KS

Operator Name: Pioneer Natural Resources Lease Name: SGP Well #: 1
 Sec. 8 Twp. 30 S. R. 35 East West County: Grant

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name Top Datum

SEE ATTD.

KAC
M
 11/13/08

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14 1/2"	8 1/2"		20'	Neat	12	Portland w/water

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
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		CONSERVATION DIVISION WICHITA, KS	
		NOV 13 2008	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Solid Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, Submit ACO-18.) Other (Specify)



4520 State Hwy 136, Amarillo, TX 79108-7617 • tel. 806-383-5947 • fax 806-383-1716

Deep Well GroundBed Data:				Date: 11/05/08			
Job Number: PNR03-2008-K9		Drilling Contractor: MCLEAN'S CP INSTALLATION		Facility/Line: A Station			
Company Name: Pioneer		State: KS		County: Grant			
Subject: Deep Well		Other-Driller: TR					
Well Depth: 300'							
Diameter: 8'							
Casing: 20'							
Type of Backfill: SC3		TEST VOLTAGE: 13.4					
Anode Type: 1 set of 6-Lida 2.5/100							
Remarks:							
Drilling Log			Electrical Log			Anode Log	
			BEFORE BACKFILL			AFTER BACKFILL	
Depth:	Formation Type:	Material:	Volt	Anode Depth	Anode #	Volt	Anode Depth
0'	Top Soil	Hole Plug/Casing					
6'	Sand	Hole Plug/Casing					
10'	Sand	Hole Plug/Casing					
15'	Sand	Hole Plug/Casing					
20'	Sandy Clay	Hole Plug/Casing					
26'	Sandy Clay	Hole Plug					
30'	Sandy Clay	Hole Plug					
36'	Sandy Clay	Hole Plug					
40'	Clay	Hole Plug					
45'	Clay	Hole Plug					
50'	Clay	Hole Plug					
55'	Clay	Hole Plug					
60'	Clay	Hole Plug					
65'	Clay	Hole Plug					
70'	Clay	Hole Plug					
76'	Clay	Hole Plug					
80'	Clay	Hole Plug					
85'	Clay	Hole Plug					
90'	Clay	Hole Plug					
95'	Clay	Hole Plug					
100'	Clay	Coke					
105'	Clay	Coke					
110'	Clay	Coke					
115'	Clay	Coke					
120'	Clay	Coke					
126'	Clay	Coke					
130'	Clay	Coke					
136'	Clay	Coke					
140'	Clay	Coke					
145'	Clay	Coke					
150'	Clay	Coke					
155'	Clay	Coke	3.1	165	6		
160'	Clay	Coke					
165'	Clay	Coke					
170'	Clay	Coke					
175'	Clay	Coke					
180'	Clay	Coke	3.2	183	5		
185'	Clay	Coke					
190'	Clay	Coke					
195'	Clay	Coke					
200'	Shale	Coke					
205'	Shale	Coke					
210'	Shale	Coke	3.4	211	4		
215'	Shale	Coke					
220'	Shale	Coke					
225'	Shale	Coke					
230'	Shale	Coke					
236'	Shale	Coke	3.0	239	3		
240'	Shale	Coke					
246'	Shale	Coke					
260'	Shale	Coke					

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Deep Well GroundBed Data:						Date: 11/05/08		
Job Number: PNR03-2008-K8			Drilling Contractor: MCLEAN'S CP INSTALLATION					
Company Name: Pioneer			Facility/Line: A Station					
Subject: Deep Well			State: KS					
Well Depth: 300'			County: Grant					
Diameter: 8"			Other-Driller: TR					
Casing: 20'			TEST VOLTAGE: 13.4					
Type of Backfill: SC3								
Anode Type: 1 set of 6-Lida 2.5/100								
Remarks:								
Drilling Log			Electrical Log				Anode Log	
			BEFORE BACKFILL				AFTER BACKFILL	
Depth:	Formation Type:	Material:	Volt	Anode Depth	Anode #	Volt	Anode Depth	Anode #
255	Shale	Coke						
260	Shale	Coke						
265	Shale	Coke	3.4	267	2			
270	Shale	Coke						
275	Shale	Coke						
280	Shale	Coke						
285	Shale	Coke						
290	Shale	Coke						
295	Shale	Coke	3.1	295	1			
300	Shale	Coke						

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