

*Ken
Dunn
12/10/08*

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33583
Name: Admiral Bay (USA) Inc.
Address: 7060 B S. Tucson Way
City/State/Zip: Centennial, CO 80112
Purchaser: Seminole Energy Services
Operator Contact Person: Chris Ryan
Phone: (303) 350-1255
Contractor: Name: Hat Drilling LLC
License: 33734
Wellsite Geologist: Chris Ryan

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/14/2008</u>	<u>7/17/08</u>	<u>waiting on pipeline</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 133-27479-00-00
County: Neosho
NE SW SE SW Sec. 2 Twp. 27 S. R. 17 East West
613 feet from (S) N (circle one) Line of Section
1917 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Golay Well #: 14-2 SQ
Field Name: Cherokee Basin Coal Area

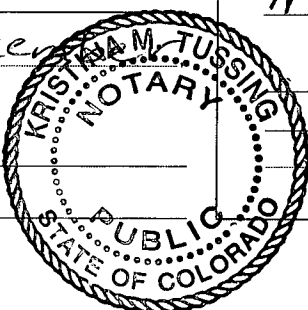
Producing Formation: _____
Elevation: Ground: 965 Kelly Bushing: 965
Total Depth: 808 Plug Back Total Depth: 806
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 806
feet depth to surface w/ 112 ^{sx cmt.}
Alt 2 - Dlg - 2/5/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Business Manager Date: 12/3/2008
Subscribed and sworn to before me this 4th day of December
2008
Notary Public: [Signature]
Date Commission Expires: 5-22-11



KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received
UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
DEC 08 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Admiral Bay (USA) Inc. Lease Name: Golay Well #: 14-2 SQ
 Sec. 2 Twp. 27 S. R. 17 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Cherokee 668 gl
 Squirrel Sand 694 gl

List All E. Logs Run:

Compensated Density Neutron
 Dual Induction

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12.25"	8.625"	24	40	portland	10	
production	6.75"	4.5"	10.5	806	owc	112	gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	not completed, waiting on pipeline		

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 WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run			
					<input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First, Resumerd Production, SWD or Enhr.				Producing Method				
				<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity			

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 16252

LOCATION Ottawa KS

FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/18/08	1067	Golay # 14-2 SQ	2	27 26	17	NO MO KS
CUSTOMER Admiral Bay			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 7060 B Tucson way			506	Fred		
CITY STATE ZIP CODE Centennial Co 80112			495	Brett		
			369	Gary		
			237	Gerid		
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT			
Longstring	6 3/4	808'	4 1/2			
CASING DEPTH	DRILL PIPE	TUBING	OTHER			
806'						
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING			
			4 1/2" Plug			
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE			
12.8 BBL			4 BPM			

REMARKS: Wait 2 1/2 hrs to Run Log + Casing. Wash down Final Joint 4 1/2" casing. Mix + Pump 100# Gel Flush. Mix + Pump 7 BBL Telltale dye. Mix + Pump 112 SKS OWC Cement. Flush pump + lines clean. Displace 4 1/2" Rubber Plug to casing TD w/ 12.8 BBLs Pressure to 508# PSI Release Pressure to set Float valve. Check Plug depth w/ wire line

American Well Serv

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 well	PUMP CHARGE Cement Pump	495	925 ⁰⁰
5406	70 mi	MILEAGE Pump Truck	495	255 ⁵⁰
5407A	5.264 Ton	Ton Mileage	237	442 ¹⁸
5502C	4 hrs	80 BBL Vac Truck	369	400 ⁰⁰
1126	112 SKS	OWC Cement		1904 ⁰⁰
1118B	100 #	Premium Gel		17 ⁰⁰
4404	1	4 1/2" Rubber Plug		45 ⁰⁰
Sub Total				3988 ⁶⁸
Tax @ 6.3%				123.86

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CONSERVATION DIVISION
WICHITA, KS

223830

SALES TAX ESTIMATED TOTAL 4112.54

CONSOLIDATED OIL WELL SERVICES, *CO LLC*
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 16182
LOCATION Chanute KS
FOREMAN Crissey Kennedy

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/15/08	1067	Galay 14-2 SG	2	27	17	NO

CUSTOMER		TRUCK #	DRIVER	TRUCK #	DRIVER
Admiral Bay Resources		389	Gas Ken		
MAILING ADDRESS		368	Bill Zab		
7060B S. Tucson Way		369	Ger And		
CITY	STATE	ZIP CODE			
Centennial	CO	80112	503	Ger Ste	

JOB TYPE surface HOLE SIZE 12 1/4" HOLE DEPTH 40' CASING SIZE & WEIGHT 8 5/8"
CASING DEPTH 39.20 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 8'
DISPLACEMENT 2.25 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS: established circulation, mixed & pumped 37 sks OWC cement, cement to surface, displaced cement ~~with~~ w/ 2.25 bbls fresh water, shut in casing.

HAT Drilling
no customer representative on location

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE cement pump	368	725.00
5406	70 miles	MILEAGE pump truck	368	25760.00
5407	minimum	10m mileage	503	5030.00
5502C	3.5 hrs	80 bbl Vac Truck	369	12915.00
1126	37 sks	OWC cement		629.00
		total		2274.50
			SALES TAX	39.63
			ESTIMATED TOTAL	2314.13

KANSAS CORPORATION COMMISSION
MAY 06 2009
RECEIVED

SCANNED

223679

AUTHORIZATION _____ TITLE _____ DATE _____