

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33325
Name: Petroleum Development Corporation
Address: 120 Genesis Blvd., Charles Pointe, PO Box 26
City/State/Zip: Bridgeport WV 26330
Purchaser: Riley Natural Gas Company
Operator Contact Person: Larry Robbins
Phone: (303) 860-5800
Contractor: Name: Schaal Drilling, Co. LLC & Advanced Drilling Technologies, LLC
License: 33775 & 33532
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>02/22/2008</u>	<u>02/26/2008</u>	<u>05/01/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-20826-0000
County: Cheyenne
SW - SW - NE Sec. 34 Twp. 3 S. R. 42 East West
2310 feet from S / N (circle one) Line of Section
2200 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Rueb Farm Well #: 32-34
Field Name: Cherry Creek Niobrara Gas Area
Producing Formation: Niobrara
Elevation: Ground: 3720' Kelly Bushing: 3732'
Total Depth: 1715' Plug Back Total Depth: 1671'
Amount of Surface Pipe Set and Cemented at 8 joints @ 345 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Ait 1 ncr 8-26-08
(Data must be collected from the Reserve Pit)
Chloride content 5000 ppm Fluid volume 50 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Regulatory Agent Date: August 06, 2008
Subscribed and sworn to before me this 6 day of August
20 08
Notary Public: [Signature]
Date Commission Expires: _____

SARAH M GARRETT
Notary Public
State of Colorado

My Commission Expires August 11, 2009

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 07 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Petroleum Development Corporation Lease Name: Rueb Farm Well #: 32-34
 Sec. 34 Twp. 3 S. R. 42 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL/CDL/CNL/GR and GR/VDL/CBL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Niobrara 1522' <div style="text-align: center;"> RECEIVED KANSAS CORPORATION COMMISSION AUG 07 2008 CONSERVATION DIVISION WICHITA, KS </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	7"	17#/ft	345'	Type I/II cement	100	
Production	6 1/8"	4 1/2"	10.5#/ft	1695'	Type I/II cement	75	2% KCL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1540-1554'	500 gal 7.5% HCL, 70 quality N2 foam	1540-1554'
		86 bbls Mav-100 25# pad, 243 bbls fluid system	
		with 96200 lbs of 16/30 mesh Daniels Sand,	
		3800 lbs of Ceramax 16/30 resin coated sand	
		345 MSCF N2	

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>1597'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. June 11, 2008	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>112</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio <u>N/A</u>	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

Production Interval

SCHAAL DRILLING, CO.
PO BOX 416
BURLINGTON, CO. 80807
719-346-8032
FIELD REPORT
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 2-22-08

WELL NAME & LEASE # Rueb Farm 32-34

MOVE IN, RIG UP, DIG PITS ETC. DATE 2-22-08 TIME 12:00 AM PM

SPUD TIME 12:30 AM PM SHALE DEPTH 260 TIME 2:15 AM PM

HOLE DIA. 11 FROM 0 TO 337 TD TIME 3:00 AM PM

CIRCULATE, T.O.O.H., SET 331.68 FT CASING 344.68 KB FT DEPTH

8 JOINTS 7 OD #/FT 14 15.5 17 20 23

PUMP 100 SAC CEMENT 526 GAL.DISP. CIRC. 9 BBL TO PIT

PLUG DOWN TIME 5:00 AM PM DATE 2-22-08

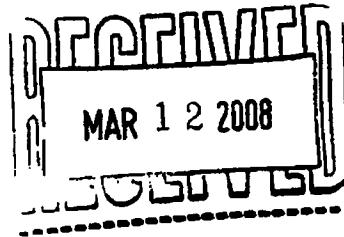
CEMENT LEFT IN CSG. 30 FT
CENTRALIZER 1

TYPE: PORTLAND CEMENT I/II ASTM C 150
CEMENT COST \$ 1937.03

ELEVATION 3720
+12KB 3732

PIPE TALLY

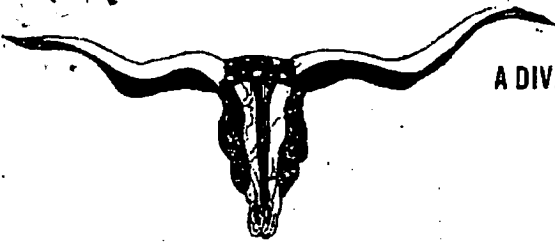
1. 43.27
2. 42.25
3. 40.55
4. 42.28
5. 38.82
6. 43.43
7. 38.81
8. 42.27
9.
10.
11.
12.
13.
14.
15.
16.
TOTAL 331.68



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WICHITA, KS



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
 Phone: 970-848-0799 Fax: 970-848-0798

FIELD SERVICE TICKET
 AND INVOICE

DATE 02/26/08 TICKET NO. 1469

DATE OF JOB <u>02/26/08</u>	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER <u>PDC</u>	LEASE <u>Ripley Field 32-34</u>	WELL NO.					
ADDRESS	COUNTY <u>Yuma</u>	STATE					
CITY	STATE	SERVICE CREW <u>Jorge Mike</u>					
AUTHORIZED BY	EQUIPMENT <u>112</u>						
TYPE JOB: <u>L/S</u>	DEPTH FT.	CEMENT DATA: BULK <input type="checkbox"/>			SAND DATA: SACKS <input type="checkbox"/>		TRUCK CALLED
		SACKS	BRAND	TYPE	% GEL	ADMIXES	DATE AM PM TIME
SIZE HOLE: <u>6 7/8</u>	DEPTH FT.	<u>75</u>	<u>A</u>	<u>I II</u>			ARRIVED AT JOB
SIZE & WT. CASTING <u>4 1/2</u>	DEPTH FT.						START OPERATION
SIZE & WT. D PIPE OR TUBING	DEPTH FT.						FINISH OPERATION
TOP PLUGS	TYPE:	WEIGHT OF SLURRY: <u>15</u>	LBS. / GAL	LBS. / GAL.			RELEASED
		VOLUME OF SLURRY <u>1.25 CU FT.</u>					MILES FROM STATION TO WELL
<u>1679</u>		<u>75</u> SACKS CEMENT TREATED WITH <u>2</u> % OF <u>KCL</u>					
<u>ORTD</u>	MAX DEPTH <u>1874</u>	FT.	MAX PRESSURE	P.S.I.			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent of an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-2	Depth Charges Millage Cement				4300 00
300-12	T Centralizer		1		36 44
400-2	Calcium Chloride		1 50 LBS		50 00
400-4	KCL		4 50 LBS		80 60
					4467 04
2150	Pump 20 BRLS Fluch.				
2255	Pump 17.5 BRLS Cement @ 15 PPIE				
2205	Pump 26.6 BRLS DIP				
2215	Pump plug @ 2000 PSI				

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ACID DATA:			
	GALLONS	%	ADDITIVES
HCL			
HCL			

SUB TOTAL		
SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE Jay Carlson THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY Randy Walker
 FIELD SERVICE ORDER NO. (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)