

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33325
Name: Petroleum Development Corporation
Address: 120 Genesis Blvd., Charles Pointe, PO Box 26
City/State/Zip: Bridgeport WV 26330
Purchaser: Riley Natural Gas Company
Operator Contact Person: Larry Robbins
Phone: (303) 860-5800
Contractor: Name: Schaal Drilling, Co. LLC & Advanced Drilling Technologies, LLC
License: 33775 & 33532
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

02/23/2008 02/27/2008 05/01/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 023-20829-0000
County: Cheyenne
NE SE SE Sec. 34 Twp. 3 S. R. 42 East West
1100 feet from S / N (circle one) Line of Section
330 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Rueb Farm Well #: 44-34
Field Name: Cherry Creek Niobrara Gas Area
Producing Formation: Niobrara
Elevation: Ground: 3720' Kelly Bushing: 3732'
Total Depth: 1721' Plug Back Total Depth: 1675'
Amount of Surface Pipe Set and Cemented at 8 joints @ 342 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt 1 NCR 8-26-08
(Data must be collected from the Reserve Pit)
Chloride content 5000 ppm Fluid volume 50 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Regulatory Agent Date: August 06, 2008
Subscribed and sworn to before me this 6 day of August,
20 08.

Notary Public: [Signature]
Date Commission Expires: _____

SARAH M GARRETT
Notary Public
State of Colorado

My Commission Expires August 11, 2009

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
✓ Wireline Log Received **RECEIVED**
Geologist Report Received **KANSAS CORPORATION COMMISSION**
UIC Distribution **AUG 07 2008**
CONSERVATION DIVISION
WICHITA, KS

SCHAAL DRILLING, CO.
PO BOX 416
BURLINGTON, CO. 80807
719-346-8032
FIELD REPORT
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 2-23-08

WELL NAME & LEASE # Rueb 44-34

MOVE IN, RIG UP, DIG PITS ETC. DATE 2-22-08 TIME 5:00 AM PM

SPUD TIME 8:15 AM PM SHALE DEPTH. 260 TIME 10:15 AM PM

HOLE DIA. 11 FROM 0 TO 334 TD TIME 11:00 AM PM

CIRCULATE, T.O.O.H., SET 329.06 FT CASING 342.06 KB FT DEPTH

8 JOINTS 7 0D #/FT 14 15.5 17 20 23

PUMP 100 SAC CEMENT 522 GAL.DISP. CIRC. 5 BBL TO PIT

PLUG DOWN TIME 12:30 AM PM DATE 2-23-08

CEMENT LEFT IN CSG. 30 FT
CENTRALIZER 1

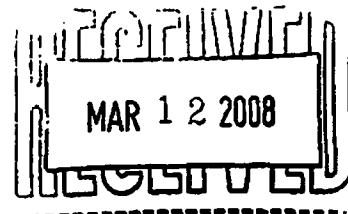
TYPE: PORTLAND CEMENT I/II ASTM C 150
CEMENT COST \$ 1990.68

ELEVATION 3720
+12KB 3732

PIPE TALLY

1. 43.02
2. 40.21
3. 43.65
4. 38.05
5. 39.15
6. 37.76
7. 43.68
8. 43.54
- 9.
- 10.
- 11.
- 12.
- 13.
- 14.
- 15.
- 16.

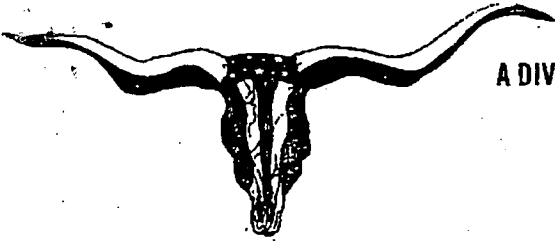
TOTAL 329.06



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AUG 07 2008

CONSERVATION DIVISION
WICHITA, KS



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
 Phone: 970-848-0799 Fax: 970-848-0798

FIELD SERVICE TICKET
 AND INVOICE

DATE 2/27/08 TICKET NO. 1470

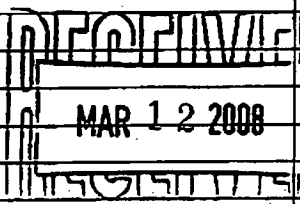
DATE OF JOB <u>2/27/08</u>	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER <u>PDC</u>	LEASE <u>Bue B Enm. 44-34</u>	WELL NO.								
ADDRESS	COUNTY <u>Yuma</u>	STATE								
CITY	STATE	SERVICE CREW <u>Jorge Mike</u>								
AUTHORIZED BY	EQUIPMENT <u>112</u>									
TYPE JOB: <u>L/S</u>	DEPTH FT.	CEMENT DATA: BULK <input type="checkbox"/>			SAND DATA: SACKS <input type="checkbox"/>		TRUCK CALLED	DATE	AM	TIME
		SACKS	BRAND	TYPE	% GEL	ADMIXES	ARRIVED AT JOB			
SIZE HOLE: <u>6 1/4</u>	DEPTH FT.	<u>75</u>	<u>A</u>	<u>ITE</u>			START OPERATION			
SIZE & WT. CASTING <u>NEW USED 4 1/2</u>	DEPTH FT.						FINISH OPERATION			
SIZE & WT. D PIPE OR TUBING	DEPTH FT.						RELEASED			
TOP PLUGS	TYPE:	WEIGHT OF SLURRY: <u>15</u>		LBS. / GAL	LBS. / GAL		MILES FROM STATION TO WELL			
		VOLUME OF SLURRY <u>1.25 Cu Ft</u>								
<u>701720</u>	MAX DEPTH <u>76.99</u>	31 FT.	MAX PRESSURE							

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<u>Mi-2</u>	<u>Depth Charges Millages Cement</u>				<u>4300 00</u>
<u>300-12</u>	<u>7" Centralizer</u>		<u>1</u>		<u>36 40</u>
<u>400-2</u>	<u>Calcium Chloride</u>		<u>1 50 LBS</u>		<u>50 00</u>
<u>400-4</u>	<u>HCL</u>		<u>4 50 LBS</u>		<u>80 00</u>
<u>8:00</u>	<u>Pump 20 BBLS Flush</u>				
<u>8:15</u>	<u>Ann 17.5 BRBS Cement @ 15 PPS</u>				
<u>8:20</u>	<u>Pump 26.7 BALS Disp</u>				
<u>8:40</u>	<u>Pump Plug @ 2000 PSL</u>				



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CONSERVATION DIVISION
 WICHITA, KS

ACID DATA:			
	GALLONS	%	ADDITIVES
HCL			
HCL			

SUB TOTAL		
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY [Signature]
 FIELD SERVICE ORDER NO. (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)