

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33325
Name: Petroleum Development Corporation
Address: 120 Genesis Blvd., Charles Pointe, PO Box 26
City/State/Zip: Bridgeport WV 26330
Purchaser: Riley Natural Gas Company
Operator Contact Person: Larry Robbins
Phone: (303) 860-5800
Contractor: Name: Schaal Drilling, Co. LLC & Advanced Drilling Technologies, LLC
License: 33775 & 33532
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: *
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>02/25/2008</u>	<u>02/28/2008</u>	<u>05/01/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-20836-0000
County: Cheyenne
 - NW - NW - NE Sec. 34 Twp. 3 S. R. 42 East West
530 feet from S / (circle one) Line of Section
2290 feet from (circle one) Line of Section

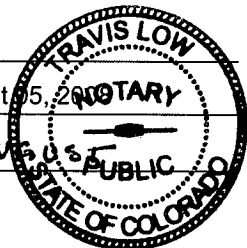
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Rice Well #: 31-34
Field Name: Cherry Creek Niobrara Gas Area
Producing Formation: Niobrara
Elevation: Ground: 3706' Kelly Bushing: 3718'
Total Depth: 1670' Plug Back Total Depth: 1629'
Amount of Surface Pipe Set and Cemented at 8 joints @ 345 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt 1 ncr 8-26-08
(Data must be collected from the Reserve Pit)
Chloride content 5000 ppm Fluid volume 50 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Regulatory Agent Date: August 5, 2009
Subscribed and sworn to before me this 5 day of August
20 09
Notary Public: [Signature] My Commission Expires July 5, 2009
Date Commission Expires: 7.5.09



KCC Office Use ONLY

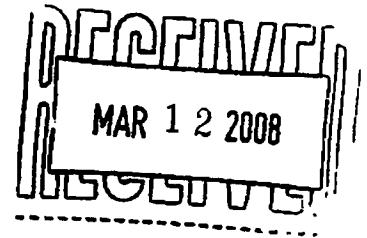
Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 06 2008

SCHAAL DRILLING, CO.
PO BOX 416
BURLINGTON, CO. 80807
719-346-8032
FIELD REPORT
SURFACE CASING, DRILLING AND CEMENTING



DRILLING DATE 2-25-08

WELL NAME & LEASE # Rice 31-34

MOVE IN, RIG UP, DIG PITS ETC. DATE 2-28-08 TIME 2:00 AM PM

SPUD TIME 7:00 AM PM SHALE DEPTH 255 TIME 9:00 AM PM

HOLE DIA. 11 FROM 0 TO 337 TD TIME 9:45 AM PM

CIRCULATE, T.O.O.H., SET 332.39 FT CASING 345.39 KB FT DEPTH

8 JOINTS 7 OD #/FT 14 15.5 17 20 23

PUMP 100 SAC CEMENT 527 GAL.DISP. CIRC. 6 BBL TO PIT

PLUG DOWN 11:30 AM PM DATE 2-25-08

CEMENT LEFT IN CSG. 30 FT TYPE: PORTLAND CEMENT I/II ASTM C 150
CENTRALIZER 1 CEMENT COST \$ 1937.03

ELEVATION 3706
+12KB 3718

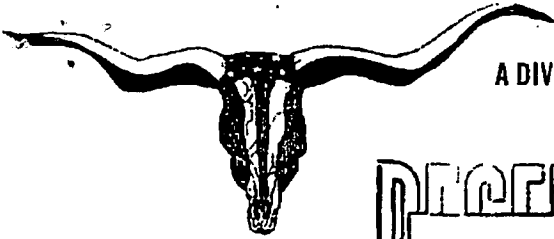
PIPE TALLY

1. 42.11
 2. 38.61
 3. 42.85
 4. 42.05
 5. 42.28
 6. 42.97
 7. 38.95
 8. 42.57
 - 9.
 - 10.
 - 11.
 - 12.
 - 13.
 - 14.
- TOTAL 332.39

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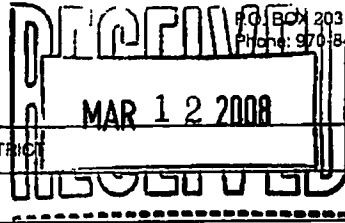
CONSERVATION DIVISION
WICHITA, KS



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

**FIELD SERVICE TICKET
AND INVOICE**



YUMA, COLORADO 80759
Phone: 970-848-0799 Fax: 970-848-0798

DATE 02/28/08 TICKET NO. 1471

DATE OF JOB: <u>02/28/08</u>	DISTRICT: _____	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER: <u>PDC</u>	LEASE: <u>Rice Farm - 31-34</u>						WELL NO.:
ADDRESS:	COUNTY: <u>Yuma</u>	STATE:					
CITY:	STATE:	SERVICE CREW: <u>John Mike</u>					
AUTHORIZED BY:	EQUIPMENT: <u>112</u>						
TYPE JOB: <u>L/S</u>	DEPTH FT.:	CEMENT DATA:	BULK <input type="checkbox"/>	SAND DATA:	SACKS <input type="checkbox"/>	TRUCK CALLED	
SIZE HOLE: <u>6 1/4</u>	DEPTH FT.:	SACKS:	BRAND:	TYPE:	% GEL:	ADMIXES:	ARRIVED AT JOB
SIZE & WT. CASTING <u>4 1/4</u>	DEPTH FT.:						START OPERATION
SIZE & WT. D PIPE OR TUBING	DEPTH FT.:						FINISH OPERATION
TOP PLUGS	TYPE:	WEIGHT OF SLURRY: <u>15</u>	LBS. / GAL:	LBS. / GAL:	RELEASED		
		VOLUME OF SLURRY: <u>1.25 Cu Ft</u>	MILES FROM STATION TO WELL:				
<u>PDC 165634</u>		MAX DEPTH: <u>1070</u>	FT.:	MAX PRESSURE: <u>2</u>	P.S.I.:	<u>RCL</u>	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent of an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<u>001-2</u>	<u>Depth Millages charges Cement</u>				<u>4300 00</u>
<u>300-12</u>	<u>7" Centralizer</u>		<u>1</u>		<u>36 44</u>
<u>400-2</u>	<u>Calcium Chloride</u>		<u>1 50 LBS</u>		<u>50 00</u>
<u>400-41</u>	<u>RCL</u>		<u>4 50 LBS</u>		<u>80 60</u>
<u>7:20 PM</u>	<u>Pump 20 BRLS Fluch</u>				
<u>7:40</u>	<u>Pump 17.5 BRLS Cement @ 15 PPS</u>				
<u>7:45</u>	<u>Pump 26 BRLS Disp</u>				
<u>7:50 PM</u>	<u>Bump plug @ 2000 PPS</u>				

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AUG 06 2008

CONSERVATION DIVISION
WICHITA, KS

ACID DATA:		
GALLONS	%	ADDITIVES
HCL		
HCL		

SUB TOTAL	
SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE: [Signature]
FIELD SERVICE ORDER NO. _____

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)