

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 34081
 Name: Fairfield Energy
 Address: 1155 Kelly Johnson Blvd. Suite 304
 City/State/Zip: Colorado Springs Colorado 80920
 Purchaser: _____
 Operator Contact Person: Mike Simpson
 Phone: (719) 477-3322
 Contractor: Name: Fairfield Energy
 License: 34081
 Wellsite Geologist: N/A
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4-1-08	5-17-08	5-17-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-21015-0000
 County: Cheyenne
 NW SE _____ Sec. 28 Twp. 4 S. R. 39 East West
1980 feet from (S) N (circle one) Line of Section
1980 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Sullivan/Sheriff, Carter Well #: 22-2
 Field Name: Wheeler
 Producing Formation: Niobrara
 Elevation: Ground: 3511 Kelly Bushing: 3515
 Total Depth: 1450 Plug Back Total Depth: 1410
 Amount of Surface Pipe Set and Cemented at 322 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set N/A Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt I NCR 8-26-08
 (Data must be collected from the Reserve Pit)
 Chloride content 800 ppm Fluid volume 100 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: CEO Date: 8/13/08

Subscribed and sworn to before me this 13 day of August,
 20 08.

Notary Public: [Signature]
 Date Commission Expires: _____

GERALD W. GAUL
NOTARY PUBLIC
STATE OF COLORADO
 My Commission Expires Jan. 10, 2011

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Fairfield Energy Lease Name: Sullivan/Sheriff, Carter Well #: 22-2
 Sec. 28 Twp. 4 S. R. 39 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 1260 KB

List All E. Logs Run:

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	322	neat	200	3%cc-2%gel
Production	6 1/4	4 1/2	10.5	1450	neat	75	Asc.2%gel.1/4flo seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	1274-1304		

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TUBING RECORD		Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS	
					<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., LLC. 31862

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: OAKLEY

DATE <u>5-17-08</u>	SEC. <u>28</u>	TWP. <u>45</u>	RANGE <u>39W</u>	CALLED OUT	ON LOCATION <u>10:15 AM</u>	JOB START <u>10:15 AM</u>	JOB FINISH <u>10:45 AM</u>
LEASE <u>SULLY/STEWART</u>			WELL# <u>22-2</u>	LOCATION <u>Goodland 23 1/2 N-E 20</u>		COUNTY <u>CHEYENNE</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR CO Tools

TYPE OF JOB Production STEEL

HOLE SIZE 6" T.D.

CASING SIZE 4 1/2" DEPTH 1440'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 41'

CEMENT LEFT IN CSG. 41'

PERFS.

DISPLACEMENT 22 3/4 BBLs

OWNER SAMS

CEMENT AMOUNT ORDERED

75 SKS ASC 2% GEL 1/4" Flo-SEAL

COMMON	@		
POZMIX	@		
GEL <u>1 SKS</u>	@		<u>18 75</u>
CHLORIDE	@		
ASC <u>75 SKS</u>	@	<u>16 75</u>	<u>1256 25</u>
	@		
	@		
<u>Flo-SEAL 18"</u>	@	<u>2 25</u>	<u>42 35</u>
	@		
	@		
	@		
HANDLING <u>80 SKS</u>	@	<u>2 15</u>	<u>172</u>
MILEAGE <u>94 PER SK / mile</u>			<u>504</u>
		TOTAL	<u>1993 75</u>

EQUIPMENT

PUMP TRUCK CEMENTER JERRY

423 281 HELPER AIDEN WAYNE

BULK TRUCK

347 DRIVER JERRY

BULK TRUCK

DRIVER

REMARKS:

75 SKS ASC 2% GEL 1/4"

Flo-SEAL WASH TRUCK & LINES

DISPLACEMENT 22 3/4 BBLs

Plug head set AT 1300 PSE

FLOAT HELD

THANK YOU

CHARGE TO: FAIRFIELD

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>1440</u>		
PUMP TRUCK CHARGE			<u>1812 00</u>
EXTRA FOOTAGE	@		
MILEAGE <u>70 mi</u>	@	<u>7 00</u>	<u>490 00</u>
MANIFOLD	@		
<u>HEAD RENTAL</u>	@		<u>113 00</u>
	@		
		TOTAL	<u>2415 00</u>

4 1/2" PLUG & FLOAT EQUIPMENT

<u>1- AFU FLOAT SHOE</u>		<u>434 00</u>
<u>FLEXI-LETH DOWN PLUG BSC</u>		<u>405 00</u>
<u>5-SLIP HOLES CENTRAL F20</u>	<u>51 1/2</u>	<u>255 00</u>
	@	
	@	
	@	
		TOTAL <u>1094 00</u>

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME RICK MILLER

SIGNATURE [Signature]

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

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CONSERVATION DIVISION
WICHITA, KS



88 INVERNESS CIRCLE EAST G-101
 ENGLEWOOD, CO 80112
 PH (303) 757-7789 FAX (303) 757-7610

SERVICE ORDER - 10597

Date: 7/22/2008

Well Name:
 SHERIFF SULLIVAN AARON #22-2
 County - State:
 CHEYENNE, KS

Location:
 SEC. 28 - 4S - 39W
 RRC #:

Type Of Service:
 COMMINGLED CO2 FRAC

Customer's Order #:

Customer: FAIRFIELD ENERGY.
 MIKE SIMPSON

Address: 1155 KELLY JOHNSON BLVD STE 304
 COLORADO SPRINGS, COLORADO 80920

As a consideration, the above named Customer agrees to pay Maverick Stimulation Company, LLC. In accord with the rates and terms stated in Maverick Stimulation Company, LLC current price lists. Invoices are payable NET 30 (SEE 10.2) after date of invoice. Upon Customer's default in payment of Customers account by such date, Customer agrees to pay interest thereon after default at 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all the collection costs and attorney fees. These terms and conditions shall be governed by the laws of the state where services are performed or equipment or materials are furnished.

Maverick Stimulation Company, LLC, warrants only title to the products, supplies and materials and that the same are free from defects in workmanship. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Maverick Stimulation Company, LLC., liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies, or materials upon their return to Maverick Stimulation Company, LLC. is expressly limited to the replacement of such products, supplies or materials or, at Maverick Stimulation Company, LLC. option, to the allowance to the Customer of credit for the cost of such items. In no event shall Maverick Stimulation Company, LLC be liable for special, indirect, punitive or consequential damages.

CODE	QTY	UOM	DESCRIPTION	PRICE	TOTAL
257	33	GL	CL-57 LIQUID KCL REPLACEMENT	35.04	1156.32
2003	400	LB	MAV-100 CMHPG GEL	11.04	4416.00
141	1	QT	BREAKER-503L LIQUID ENZYME BREAKER	69.06	69.06
9999	0	EACH	4.5 FRAC VALVE	0.00	0.00
413	62	GL	WF-3 FOAMER	32.02	1985.24
582	6	LB	MAVCIDE II BIOCID	0.00	0.00
4001	33	GL	MAVCELL F	49.76	1642.08
303	1.5	GL	MAVHIB-3 ACID INHIBITOR (MODERATE TEMP)	40.03	60.05
5503	500	GL	HCL 7.5%	0.97	485.00
7068	1000	CWT	SAND 16/30 DANIELS	16.01	16010.00
10001	1600	UN/MI	EQUIPMENT MILEAGE (HEAVY) RND TRIP (PER MI)	3.12	4992.00
10010	7000	TN/MI	PROPPANT MILEAGE	1.25	8750.00
13201	4	HR	ACID SEMI-TRAILER (2 HR. MIN)	99.23	396.92
20110	1	UNIT	MINIMUM FRAC PUMP 500 HHP	623.70	623.70
20130	1	UNIT	MINIMUM FRAC PUMP 1000 HHP	2721.60	2721.60
30020	1	UNIT	BLENDER 11 -20 BPM	1077.30	1077.30
45010	1	UNIT	CHEMICAL ADD UNIT (CAU)	737.10	737.10
46020	1	UNIT	PROP-PACK 2700	793.80	793.80
47020	1000	CWT	SAND PUMPING CHG. (16/30, 12/20, 10/20)	1.19	1190.00
50020	1850	GL	PROPPANT CONC. CHG. (4.1-6 PPG)	0.06	111.00
50040	6660	GL	PROPPANT CONC. CHG. (8.1-10 PPG)	0.15	999.00
50050	2960	GL	PROPPANT CONC. CHG. (10.1-12 PPG)	0.19	562.40
54100	1	UNIT	M A V COMPUTER CONTROL VAN	2268.00	2268.00
55001	2721.6	x 10%	CO2 PUMP CHG. (ADD TO PUMP CHG.)	0.10	272.16
55002	1077.3	x 10%	CO2 BLENDER CHG. (ADD TO BLENDER CHG.)	0.10	107.73
6900	20	TON	*CO2 Delivered To Colorado	175.00	3500.00
55110	1	UNIT	*CO2 BOOSTER (> 7,500 SCF/MIN)	1379.79	1379.79
55700	4	HR	*CO2 TRANSPORT	194.36	777.44
15900	1	JOB	*FUEL SURCHARGE	3840.41	3840.41
15901	405	BBL	*FRAC TANK PREP SERVICE	0.50	202.50
				Taxes:	1,386.58
				Agreed Price:	41,942.59

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CONSERVATION DIVISION
 WICHITA, KS

TRUCK NUMBER: _____
 DRIVER: _____

THIS JOB WAS SATISFACTORILY COMPLETED YES NO
 OPERATION OF EQUIPMENT WAS SATISFACTORY YES NO
 PERFORMANCE OF PERSONEL WAS SATISFACTORY YES NO

STANDARD TERMS OF SALE

1. GENERAL

1.1 The prices of Maverick Stimulation Company, LLC (Seller) are based on the sales terms contained in this document and the current price schedule of the Seller, together with any additional writings signed by Seller, which together represent a final, complete and exclusive statement of the agreement between the parties and may not be modified, supplemented, terminated, abandoned or waived by parol evidence. Buyer's purchase order, a course of dealing, Seller's performance or delivery, or in any other way, except in writing, signed by an authorized representative of the Seller. These terms are intended to cover all materials, acids and other work and all related matters in connection with the acidizing and fracturing of oil and gas wells, or pipeline testing, purging and other related pumping services. Any references by the Seller to Buyer's specifications and similar requirements are only to describe the materials and work covered hereby and no warranties or other items therein shall have any force or effect. Seller makes no guaranty of effectiveness of the materials to be used nor of the results of the services or treatment. Catalogs, circulars and similar pamphlets of the Seller are issued for general information purposes only and shall not be deemed to modify the provisions thereof.

1.2 The agreement formed hereby and the language herein shall be construed and enforced under the Uniform Commercial Code as in effect in the State of Colorado on the date hereof. Venue for all matters arising hereunder shall be in a court of competent jurisdiction in Morgan County, Colorado.

1.3 Seller values highly the confidence and good will of its customers and suppliers. We offer acidizing, fracturing, pipeline testing, purging and other related pumping services only on their merit, and Seller expects its customers to judge and purchases its services and material solely on the basis of its ability to competently and satisfactorily perform its acidizing, fracturing, pipeline testing, purging and other related pumping services. Likewise, seller buys only on merit, and it judges and purchases solely on the basis of quality price, delivery and service. Seller's corporate policy applies in all relationships with our customers and suppliers.

2. TAXES

2.1 Any sales, use or other similar type taxes imposed on this sale or on this transaction are not included in the price. Such taxes will be billed separately to the Buyer. Seller will accept a valid exemption certificate from the Buyer if applicable; however, if any exemption certificate previously accepted is not recognized by the governmental taxing authority involved and Seller is required to pay the tax covered by such exemption certificate, Buyer agrees to promptly reimburse Seller for the taxes paid.

3. PERFORMANCE, INSPECTION AND ACCEPTANCE

3.1 Seller shall not be responsible for the nonperformance or delays in performance occasioned by any causes beyond Seller's reasonable control, including, but not limited to, labor difficulties, delays of vendors or carriers, fires, flood, governmental actions and material shortages. In no event shall Buyer be entitled to incidental or consequential damages for a delay in performance or failure to perform.

4. WARRANTY AND LIMITATION OF LIABILITY

4.1 Seller will use its best efforts in connection with its services to be performed hereunder, specifically those in connection with the acidizing, fracturing, pipeline testing, purging and any other related pumping service of any oil or gas well, pipeline, vessel, or related for Buyer or which Buyer is operator or agent for another. Maverick makes no other warranty of any kind whatever, express, implied or statutory; and all implied warranties of merchantability and fitness for a particular purpose are hereby disclaimed by Maverick and excluded from this agreement. Seller shall not be liable for, and Buyer assumes responsibility for all personal injuries and property damage resulting from or occasioned by or incident to the use of the equipment and materials from any act or omission of Seller, its employees or any person connected with the treatment of such well, pipeline, vessel or other related. Seller makes no guaranty of the effectiveness of the materials to be used nor the results of the treatment. In no event shall Buyer be entitled to incidental or consequential damages. Buyer further agrees to indemnify and hold Seller harmless from all claims, losses or damages attributable to pollution or contamination and cost of control or removal thereof, alleged to have been caused by materials sold to the Buyer hereunder.



88 INVERNESS CIRCLE E. G-101
 ENGLEWOOD, CO 80112
 PH (303) 757-7789 FAX (303) 757-7610

Date: 22-Jul-08

Well Name:	Location:	Customer Rep:	Field Order #
S,S AARON #22-2	SEC28 - T4S - R39W	MIKE SIMPSON	10597
Stage:	Formation:	Treat Via:	Allowable Pressure Csg
	NIOBRARA (SH)	CASING	2,500
County:	State:	Well Age:	PackerType: PackerDepth: Csg Size:
CHEYENNE	KS	NEW	

Type Of Service:	COMMINGLED CO2 FRAC	Csg Depth:	Tbg Size:	Tbg Depth:	Liner Size:
Customer Name:	FAIRFIELD ENERGY	Liner Depth:	Liner Top:	Liner Bot:	Total Depth:
Address:		Open Hole:	Csg Vol:	BHT:	
Remarks:	100,000 LBS 16/30 DANIELS FLUID SPECS. -25 ppt,29 sec. @74 deg. F 20 TON CO2 ISIP=580 PSI 5 MIN=500 PSI 10 MIN= 480 PSI 15 MIN= 60 PSI	1274	1304	90	90

TIME	INJECTION RATE		PRESSURE		REMARKS	PROP (lbs)	FOAM/FLD (gls)	FLUID (bbls)
	FLUID	N2/CO2	STP	ANNULUS				
7:56	0.0	0.0	1		PRIME UP PRESS TEST TO 2500 PSI	0	0	0
8:05	0.8	0.0	129		ST ACID	0	500	12
8:08	5.3	2.4	598		ST PAD	0	9,649	85
8:08	5.2	3.0	577		BREAKDOWN @ 610 PSI	0	0	0
8:13	17.9	3.8	708		ST 2# 16/30 DANIELS	10,000	5,000	44
8:16	18.8	3.7	734		ST 3# 16/30 DANIELS	30,000	10,000	88
8:23	19.5	3.5	744		ST 3.5# 16/30 DANIELS	28,000	8,000	71
8:28	20.1	3.6	776		ST 4# 16/30 DANIELS	32,000	8,000	71
8:33	15.0	4.2	676		ST FLUSH	0	851	8
8:33	5.6	0.0	573		CUT FLUID - ISIP = 580 PSI	0	0	0
8:39	0.0	0.0	495		5 MIN = 500 PSI	0	0	0
8:43	0.0	0.0	481		10 MIN = 480 PSI	0	0	0
8:48	0.0	0.0	467		15 MIN = 470 PSI	0	0	0
Total:						100,000	42,000	379

Summary

Max Fl. Rate Avg Fl. Rate Max Psi Avg Psi
 20.1 12.0 784 605

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CONSERVATION DIVISION
 WICHITA, KS

Customer Acknowledgement:	Service Rating:	Treater:	PRODUCTS USED
	<input type="checkbox"/> Satisfactory <input type="checkbox"/> Unsatisfactory	STAN D.	CL-57, MAV-100, BREAKER-503L,, WF-3,, MAVCELL, MAVCID II, MAVHIB-3, HCL, 16/30

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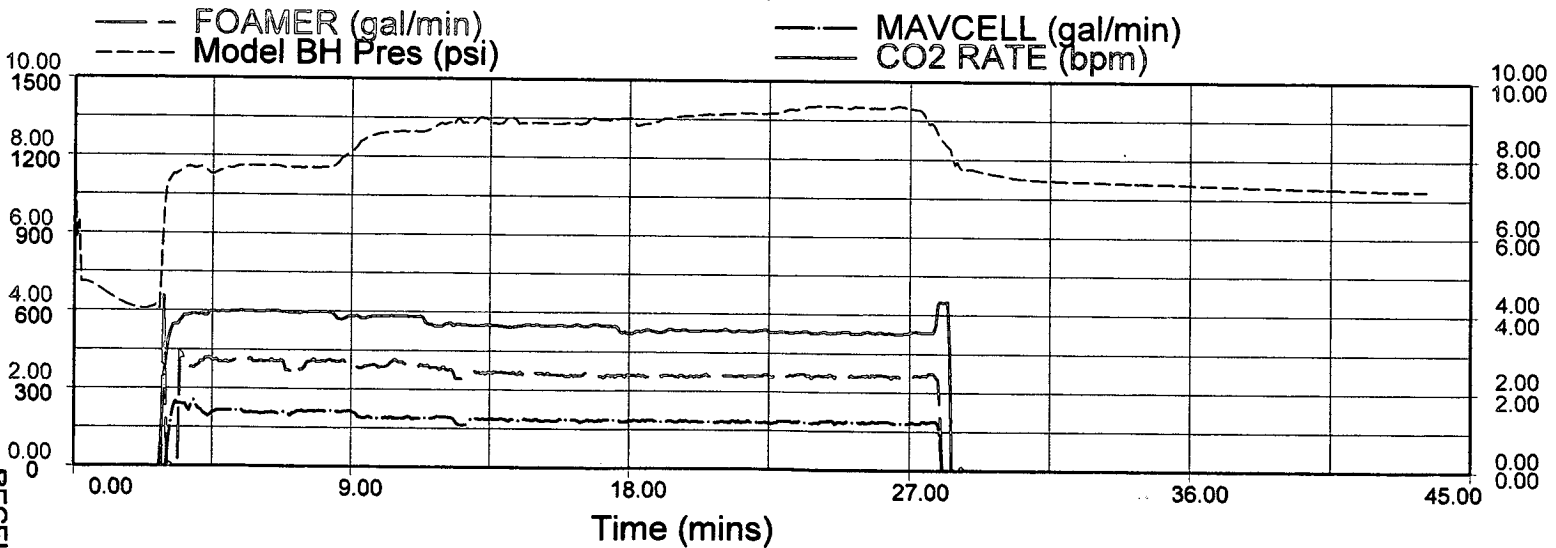
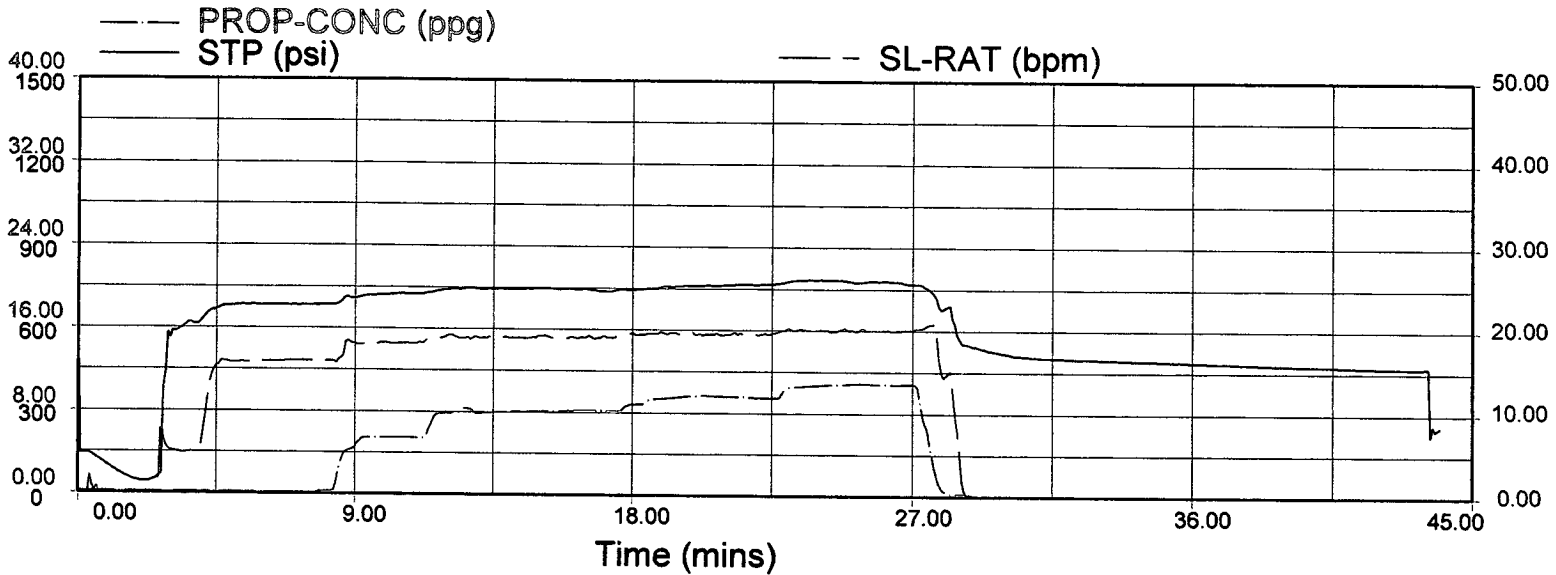
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FARIRFIELD ENERGY SHERIFF SULLIVAN AARON #22-2



SEC.28 - 4S - 39W - NIOBRARA

07/22/2008 Cheyenne Co., KS

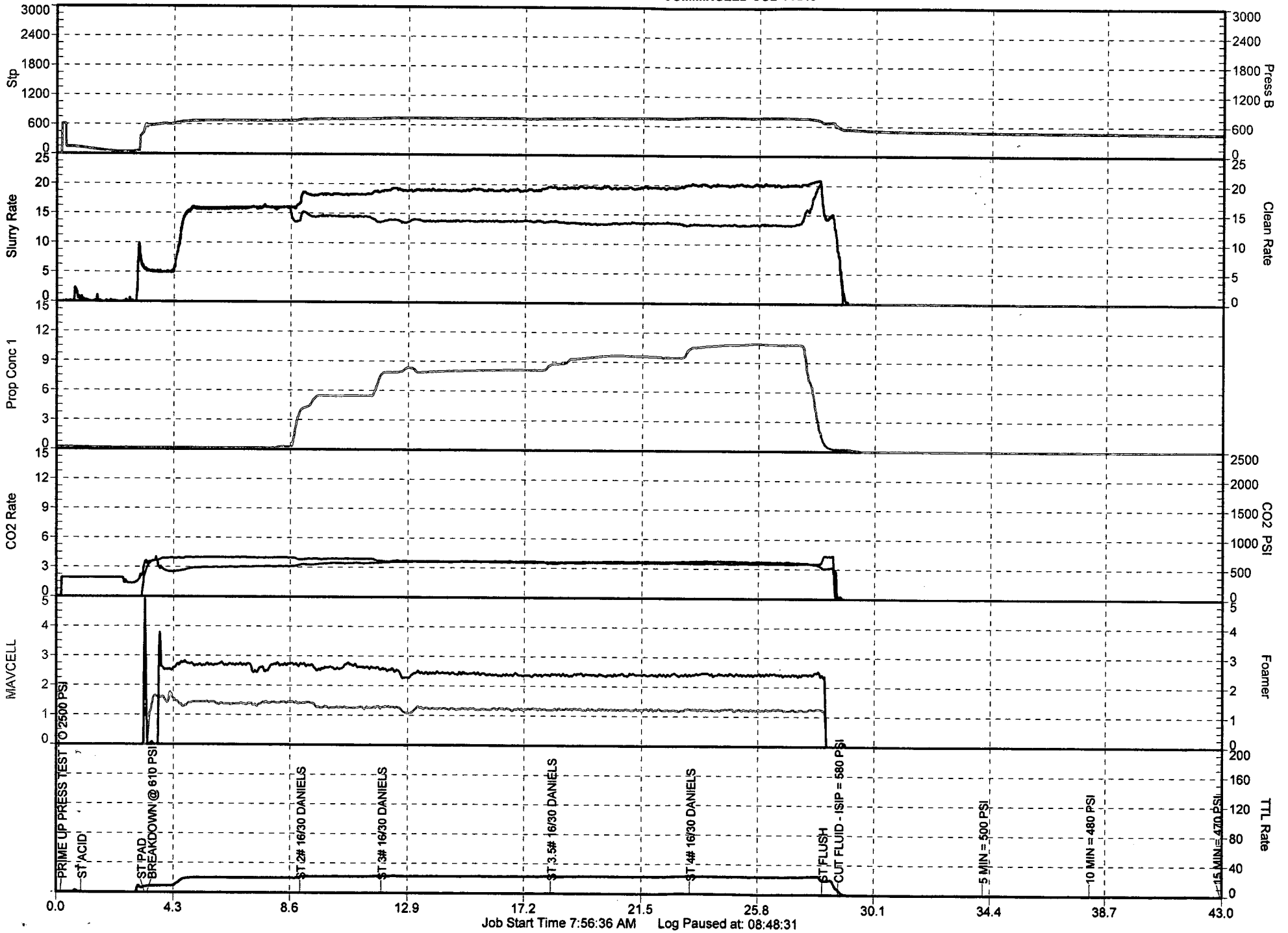
CONSERVATION DIVISION
WICHITA, KS

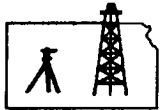
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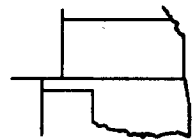
FAIRFIELD ENERGY

S.S. AARON #22-1 - NIOBRARA - COMMINGLED CO2 FRAC





ROBINSON SERVICES
 Oil Field & Construction Staking
 P.O. Box 2324
 Garden City, Kansas 67846
 Office/Fax: (620) 276-6159
 Cell: (620) 272-1499



1032008-0
 PLAT NO.

7483
 INVOICE NO.

Fairfield Energy
 OPERATOR

Sullivan/Sheriff, Carter #22-2
 LEASE NAME

Cheyenne County, KS
 COUNTY

28 4s 39w
 Sec. Twp. Rng.

1980' FSL - 1980' FEL
 LOCATION SPOT

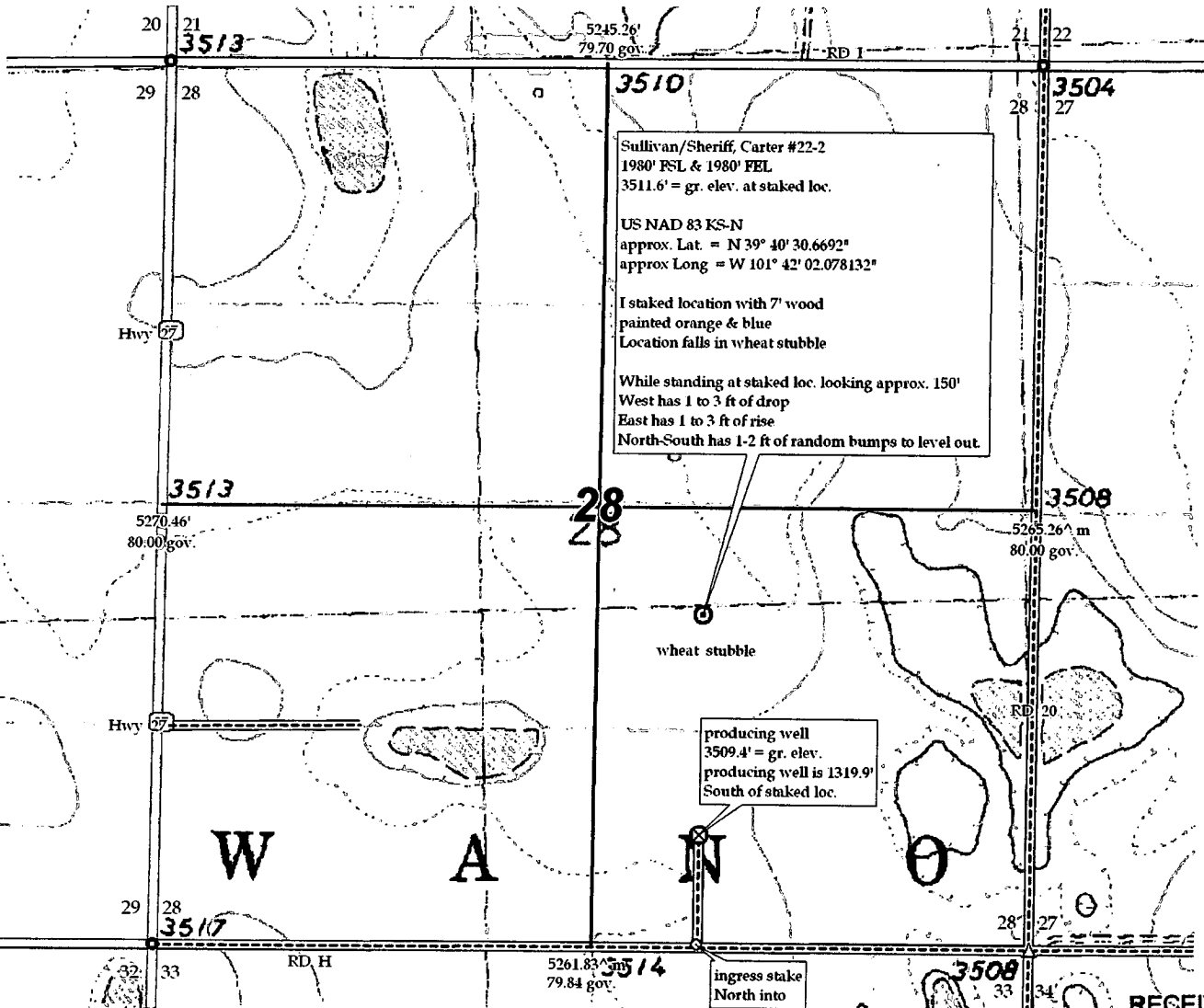
SCALE: **1" = 1000'**
 DATE: **Mar. 20th, 2008**
 MEASURED BY: **Kent C.**
 DRAWN BY: **Gabe Q.**
 AUTHORIZED BY: **Mike S.**



GR. ELEVATION: **3511.6'**

Directions: From 0.4 mile South of Wheeler, Ks at the intersection of Hwy 27 South, Hwy 36 & Hwy 217 North - Now go 6 miles South on Hwy 27 to the SW corner of section 28-04s-39w - Now go 0.6 mile East on trail RD H - Now go 0.1 mile North to producing well - Now go 1320' North through wheat stubble into staked location.
Final ingress must be verified with land owner or Fairfield Energy

*This drawing does not constitute a monumented survey or a land survey plat
 This drawing is for construction purposes only*



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CONSERVATION DIVISION
 WICHITA, KS

OOL PUSHER MIKE SIMPSON

 COMPANY REPRESENTATIVE MIKE SIMPSON

SMITH REPRESENTATIVE _____

OPERATOR <u>FAIRFIELD ENERGY</u>		CONTRACTOR <u>FAIRFIELD ENERGY</u>		RIG # <u>1</u>	BLOCK	SUBBLOCK	LEASE/WELL NAME <u>SULLIVAN - SHERIFF</u>		WELL # <u>2</u>					
COUNTRY		STATE/PROVINCE <u>KS.</u>		COUNTY/DISTRICT <u>CHEYENNE</u>	QQSEC	QSEC-LSD	SECTION	TOWNSHIP	RANGE	FIELD <u>WHEELER</u>	WELL DEPTH <u>1476'</u>			
LEGAL <u>NW SE SEC. 28 TWP 4 S R 39 W</u>				RIG TYPE <input type="checkbox"/> LAND <input type="checkbox"/> BARGE <input type="checkbox"/> PLATFORM <input type="checkbox"/> SHIP <input type="checkbox"/> SEMI <input type="checkbox"/> JACKUP	DRILL PIPE	SIZE <u>3 1/2</u>	WT	API WELL # <u>023-21015-0000</u>		SPUD DATE <u>4-30-08</u>				
CONTRACT <input type="checkbox"/> DAYWORK <input checked="" type="checkbox"/> FOOTAGE <input type="checkbox"/> TURNKEY <input type="checkbox"/> FOOTAGE CONTRACT		RIG ELEVATION/ WATER DEPTH <u>3511</u> <u>270</u>		WELL TYPE <input checked="" type="checkbox"/> VERTICAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/> DIRECTIONAL	TOOL JOINT	SIZE <u>4 1/2</u>	BHREG <u>BHREG</u>	TYPE	UTM	LAT/LONG	UNDER SURF <u>5-6-08</u>			
ONSHORE <input type="checkbox"/> OFFSHORE		<input type="checkbox"/> TIGHT HOLE		WELL TARGET <input type="checkbox"/> OIL <input type="checkbox"/> GEOTH <input type="checkbox"/> DISPOSAL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> STOR <input type="checkbox"/> INJECTN	DRILL COLLAR	NO <u>8</u>	O.D. <u>4 1/2</u>	I.D. <u>2 3/8</u>	LENGTH <u>160'</u>	PUMP NO. 1 <u>IDEAL C/SO</u>	MAKE <u>C/SO</u>	MODEL	LINER	INT. DATE
PARTIAL WELL		REENTRY WELL		EXPLORATION <input type="checkbox"/> APPRAISAL <input type="checkbox"/> DEVELOPMENT	DRILL COLLAR	NO	O.D.	I.D.	LENGTH	PUMP NO. 2	MAKE	MODEL	LINER	T.D. DATE <u>5-17-08</u>

BIT SIZE IN MM	BIT MFR	BIT TYPE	IADC CODE	SERIAL NUMBER	JETS 32ND MM	DEPTH OUT FEET METER	DRILLED FEET METER	HOURS	ROP FH M/H	CUM HRS	WOB KLBS M.TON dAN	MTR RPM	TOTAL RPM	ROT TYP *	DEV	PRES PSI BAR KPA	VOL SPM GPM LPM	W/T PPG SG OTH	PV/ YP	CUTTING STR				BRGS			REMARKS			DATES/ FORMATION				
																				I	O	D	L	1	2	3	G	O	R					
1 1/2		TOOTH BIT		753638			350																											
2 6/8		M75		JT8411			1120																											

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EXPLANATION OF THE IADC DULL BIT GRADING SYSTEM

TOOTH CONDITION = All inner rows, not cutting gage. For fixed cutter bits this represents the inner 2/3 of the bit. = All rows cutting gage of hole. For fixed cutter bits, this represents the outer 1/3 of the bit. Measure of total cutting structure reduction due to loss, breakage and wear. 0 = No loss, breakage wear 8 = All lost, worn or broken	DULL CHARACTERISTICS D = MAJOR *BC = Broken cone BF = Bond failure BT = Broken teeth/cutters BU = Balled up *CC = Cracked cone *CD = Cone dragged CI = Cone interference CR = Cored CT = Chipped teeth ER = Erosion FC = Flat crested wear HC = Heat checking JD = Jurrk damage *LC = Lost cone O = OTHER LN = Lost nozzle LT = Lost teeth/cutters NO = No major/other dull OC = Off center wear PB = Pinched bit PN = Plugged nozzle RG = Rounded gage RO = Ring out SD = Shrinktail damage SS = Self sharpening TR = Tracking WO = Washout on bit WT = Worn teeth/cutters *YC = Lost cone Show cone 0 under location	DULL CODE LOCATION L = LOCATION ROLLER CONE N = Nose rows M = Middle rows G = Gage rows A = All rows FIXED CUTTER C = Cone N = Nose T = Taper S = Shoulder G = Gage A = All areas	BEARING DULL CODE B = BEARING Grade non-sealed bearings based on estimate of remaining life. NON-SEALED BEARING 0 = No life used 8 = All life used SEALED BEARING E = Seals effective F = Seals failed N = Not able to grade FIXED CUTTER BITS X = Fixed cutter bit	GAGE DULL CODE G = GAGE 1 = In gage Measure gage wear in 1/16" amounts undergage. For example: 1 = 1/16" out of gage 2 = 2/16" out of gage	R = REASON PULLED OR RUN TERMINATED BHA = Chg bottom hole assy DMF = Downhole motor failure DSF = Drilling string failure DST = Drill stem lost DTF = Downhole tool failure CM = Condition mud CP = Core point DP = Drill plug FM = Formation change HP = Hole problems HR = Hours on bit LH = Left in Hole LOG = Run logs PP = Pump pressure	PR = Penetration rate RIG = Rig repairs TD = Total/casing depth TW = Twist off TQ = Torque WC = Weather conditions WO = Washout drill string	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th colspan="4">CUTTING STRUCTURE</th> <th>BRGS</th> <th>GAGE</th> <th colspan="2">REMARKS</th> </tr> <tr> <th>Inner Rows (I)</th> <th>Outer Rows (O)</th> <th>Dull Char (D)</th> <th>Location (L)</th> <th>Bearing Seal (B)</th> <th>Gage (G)</th> <th>Other Dull (O)</th> <th>Reason Pulled (R)</th> </tr> <tr> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> </tr> </table>	CUTTING STRUCTURE				BRGS	GAGE	REMARKS		Inner Rows (I)	Outer Rows (O)	Dull Char (D)	Location (L)	Bearing Seal (B)	Gage (G)	Other Dull (O)	Reason Pulled (R)									FORMATION CODES AN = Anhydrite CG = Conglomerate CH = Chert CK = Chalk CL = Clay CO = Coal CT = Cement DO = Dolomite EV = Evaporites GR = Granite GU = Gumbo GW = Granite wash GY = Gypsum LS = Limestone MA = Marl MU = Mudstone PY = Pyrite QT = Quartzite RB = Redbed SA = Salt SD = Sand SH = Shale SS = Sandstone ST = Siltstone
CUTTING STRUCTURE				BRGS	GAGE	REMARKS																										
Inner Rows (I)	Outer Rows (O)	Dull Char (D)	Location (L)	Bearing Seal (B)	Gage (G)	Other Dull (O)	Reason Pulled (R)																									