

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 34081  
Name: Fairfield Energy  
Address: 1155 Kelly Johnson Blvd. Suite 304  
City/State/Zip: Colorado Springs Colorado 80920  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Mike Simpson  
Phone: (719-) 477-3322  
Contractor: Name: Fairfield Energy  
License: 34081  
Wellsite Geologist: N/A

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth \_\_\_\_\_  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
6-25-08 6-17-08 6-18-08  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 023-21032-0000  
County: Cheyenne  
SW NE Sec. 28 Twp. 4 S. R. 39  East  West  
1980 feet from S (N) (circle one) Line of Section  
1980 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Sullivan/Sheriff/Aaron Well #: 22-3  
Field Name: Wheeler  
Producing Formation: Niobrara  
Elevation: Ground: 3501 Kelly Bushing: 3505  
Total Depth: 350 ft Plug Back Total Depth: 350 ft  
Amount of Surface Pipe Set and Cemented at 350 ft Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan P+A Alt 1 NR  
(Data must be collected from the Reserve Pit) 8-26-08  
Chloride content 800 ppm Fluid volume 100 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: CEO Date: 8/14/08  
Subscribed and sworn to before me this 14 day of August, 2008.  
Notary Public: \_\_\_\_\_  
Date Commission Expires: \_\_\_\_\_

GERALD W. GAUL  
NOTARY PUBLIC  
STATE OF COLORADO

My Commission Expires Jan. 10, 2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION

AUG 18 2008

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Fairfield Energy Lease Name: Sullivan/Sheriff/Aaron Well #: 22-3  
 Sec. 28 Twp. 4 S. R. 39  East  West County: Cheyenne

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy)  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  P & A 6-27-08
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20 lb	350 ft	neat	200	60/40 4%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	P & A 6-27-08 6/18/08 per CP-23 alt. in sup.		

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**AUG 18 2008**

*KCC  
mu  
8/24/08*

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS	
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# ALLIED CEMENTING CO., LLC. 31671

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*CIT Oakley*

DATE <u>6-17-08</u>	SEC <u>28</u>	TWP <u>4s</u>	RANGE <u>39w</u>	CALLED OUT	ON LOCATION <u>3:00 pm</u>	JOB START <u>4:00 pm</u>	JOB FINISH <u>4:30 P.M.</u>
SULLIVAN/SHERIFF LEASE <u>11101</u>				WELL # <u>22-3</u>		LOCATION <u>Goodland 23 N. E. N into</u>	
COUNTY <u>Cherokee</u>				STATE <u>KS</u>			

CONTRACTOR <u>Company Tools</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Plug Surface hole</u>	CEMENT
HOLE SIZE <u>12 1/4</u>	T.D. <u>312'</u>
CASING SIZE	DEPTH
TUBING SIZE <u>2 7/8</u>	DEPTH <u>312'</u>
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

EQUIPMENT			
PUMP TRUCK # <u>423-281</u>	CEMENTER <u>Andrew</u>	<u>Flo-seal 50 #</u>	@ <u>2.50</u> <u>125.00</u>
	HELPER <u>Alvin</u>		
BULK TRUCK # <u>218</u>	DRIVER <u>Terry</u>		
BULK TRUCK #	DRIVER		
		HANDLING <u>209 SKS</u>	@ <u>2.40</u> <u>501.60</u>
		MILEAGE <u>10 1/2 SK/mile</u>	<u>1463.00</u>
		TOTAL	<u>4784.20</u>

REMARKS:  
Mix 200 SKS 6940 496 gal  
1/4" # Flo seal from 312' to surface  
Three 2 7/8 tubing pull tubing  
TOP OFF

*Thank you*

CHARGE TO: Fairfield  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE	
DEPTH OF JOB <u>312'</u>	
PUMP TRUCK CHARGE	<u>1012.00</u>
EXTRA FOOTAGE @	
MILEAGE <u>70 miles</u> @ <u>2.00</u>	<u>490.00</u>
MANIFOLD @	
TOTAL	<u>1502.00</u>

PLUG & FLOAT EQUIPMENT	
	@
	@
	@
	@
	@
	@
TOTAL	

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME RIEK MILLER  
 SIGNATURE [Signature]

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

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KANSAS CORPORATION COMMISSION

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