

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8061
Name: Oil Producers Inc. of Kansas
Address: 1710 Waterfront Parkway
City/State/Zip: Wichita, KS 67206
Purchaser: N/A
Operator Contact Person: Lori Zehr
Phone: (316) 681-021
Contractor: Name: Warren Drilling, LLC
License: 33724
Wellsite Geologist: Jon D. Christensen

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

11/3/2007	11/13/2007	N/A
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 025-21427-00-00
County: Clark
_____.nw_.nw_.se Sec. 29 Twp. 30 S. R. 23 East West
2310 feet from (S) N (circle one) Line of Section
2310 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Bouziden Brothers Well #: 1-29

Field Name: Wildcat
Producing Formation: N/A
Elevation: Ground: 2524-2534' Kelly Bushing: 2539
Total Depth: 5575 Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 685 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ PrA _____ sx cmt.

Drilling Fluid Management Plan AH 1 NCR 8-4-08
(Data must be collected from the Reserve Pit)

Chloride content 94,080 ppm Fluid volume 840 bbls
Dewatering method used Hauled to SWD

Location of fluid disposal if hauled offsite: _____

Operator Name: See Note #1

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: President Date: 7/18/2008

Subscribed and sworn to before me this 18th day of July, 2008.

Notary Public: Lori A. Zehr

Date Commission Expires: May 5, 2010

LORI A. ZEHR
Notary Public - State of Kansas
My Appt. Expires 5/5/10

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 22 2008

Operator Name: Oil Producers Inc. of Kansas Lease Name: Bouziden Brothers Well #: 1-29
 Sec. 29 Twp. 30 S. R. 23 East West County: Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction Log, Compensated Density/Neutron PE Log, Sonic Log, Geological Report

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Note #2

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		20'	80#	150	60/40 Poz	450	
Surface		8 5/8	24#	685	A-Con/60/40	375	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A		
TUBING RECORD		CONSERVATION DIVISION WICHITA, KS	
Size	Set At	Packer At	Liner Run
N/A	N/A	N/A	Yes No
Date of First, Resumed Production, SWD or Enhr.	Producing Method		
N/A	Flowing	Pumping	Gas Lift Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity
	N/A	N/A	N/A

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Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify) _____

Attachment-Bouziden Brothers #1-29

Note #1:

Operator Name: Oil Producers Inc. of Kansas
Lease Name: Rich C#9 SWD License No.: 8061
Quarter: SE Sec.: 22 Twp: 32S R: 19W
County: Comanche Docket No.: D-281789

Operator Name: Robert Resources
Lease Name: Mary SWD License No.: 32781
Quarter: NE Sec.: 16 Twp: 29S R: 18W
County: Kiowa Docket No.: D-28396

Operator Name: Pickrell Drilling Co., Inc.
Lease Name: Hallings SWD License No.: 5123
Quarter: NW Sec.: 14 Twp: 30S R: 22W
County: Clark Docket No.: D-23489

Note #2:

Sample Formation (Top), Depth and Datum

Name	Top	Datum
Heebner Shale	4490	-1951
Toronto	4507	-1968
Brown Limestone	4648	-2109
Lansing A	4664	-2125
Lansing B	4697	-2158
Marmaton	5466	-2627
RTD	5575	

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CONSERVATION DIVISION
WICHITA, KS



Condu ctor

PAGE 1 of 1	CUST NO 1970-OIL023	INVOICE DATE 10/05/2007
INVOICE NUMBER 1970000947		

Pratt

B OIL PRODUCER'S, INC. OF KANSAS
I 1710 WATERFRONT PARKWAY
L
T WICHITA KS 67206
O ATTN:

J LEASE NAME Bouziden Brothers
O WELL NO. 1-29
B COUNTY Clark
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-00951	301			Net 30 DAYS	11/04/2007
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 10/02/2007 to 10/02/2007					
1970-00951					
1970-18456 Cement-New Well Casing 10/2/07					
Pump Charge-Hourly		1.00	Hour	924.000	924.00
<i>Casing Cement Pumper</i>					
Cement Float Equipment		2.00	EA	444.500	889.00
Basket					
Mileage		450.00	DH	1.500	675.00
Cement Service Charge					
Mileage		150.00	DH	5.000	750.00
Heavy Vehicle Mileage					
Mileage		1,451.00	DH	1.600	2,321.60
Proppant and Bulk Delivery					
Pickup		75.00	Hour	3.000	225.00
Car, Pickup or Van Mileage					
Additives		113.00	EA	3.700	418.10 T
Cellflake					
Additives		250.00	EA	0.350	87.50 T
Cotton Seed Hulls					
Calcium Chloride		1,161.00	EA	1.000	1,161.00 T
Cement		450.00	EA	10.710	4,819.50 T
60/40 POZ					
Supervisor		1.00	Hour	150.000	150.00
Service Supervisor					

Cement for 20" Connectors
JAC
Mr

902-08
(BC)

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 22 2008

CONSERVATION DIVISION
WICHITA, KS

PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
PO BOX 841903
DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
BASIC ENERGY SERVICES, LP
PO BOX 10460
MIDLAND, TX 79702

BID DISCOUNT	-2,807.24
SUBTOTAL	9,613.46
TAX	266.08
INVOICE TOTAL	9,879.54

BASIC

energy services, L.P.

FIELD ORDER 18456.

Subject to Correction

Date: 10-2-07 Customer ID: Lease: Bouzida Brothers Well #: 1-29 Legal: 21-30-23
 County: CLARK State: KS Station: Pratt
 Depth: 150' Formation: Shoe Joint: 10'
 Casing: 20" Casing Depth: TD: Job Type: CNW 20" conductor
 Customer Representative: Bob Kasper Treater: Robert Gullison
 Materials Received by: **X** Bob Kasper DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	450 sk	60/40 po2		4819.50
P	C194	113 lb	Cellfak		418.10
P	C310	1161 lb	Calcium chloride		1161.00
P	E100	150 mi	Heavy Vehicle mileage		750.00
P	E101	75 mi	Pickup mileage		225.00
P	E104	1451 tm	Bulk Delivery		2322.00
P	E107	450 sk	Cement service charge		675.00
P	E891	1 ea	Service SUPERVOR		150.00
P	R-200	1 ea	Casing Cement Pump - 0-300'		924.00
Discounted Price					9,613.46
Thank you					
RECEIVED KANSAS CORPORATION COMMISSION JUL 22 2008 CONSERVATION DIVISION WICHITA, KS					

Bloom, KS 1 1/4 S 1 E 55 TO RDP 1/2 E 1/2 N INTD

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>Oil Producers - OP</i>	Lease No.	Date <i>10-2-07</i>
Lease <i>Boonville Brothers</i>	Well # <i>1-29</i>	
Field Order #	Station	Casing <i>20"</i>
		Depth <i>150'</i>
Type Job <i>CPW - 20" conductor pipe</i>	Formation	County <i>CLARK</i>
		State <i>KS</i>
		Legal Description <i>29-30-23</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>20"</i>				<i>450 sk 60/40 POC</i>				
Depth <i>150'</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>49.5</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>300</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>Valve</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>140</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>BOB KASPER</i>	Station Manager <i>DAVE SOUTH</i>	Treater <i>Robert Sullivan</i>
--	--------------------------------------	-----------------------------------

Service Units	<i>19867</i>	<i>19889</i>	<i>19905</i>	<i>19826</i>	<i>19863</i>				
Driver Names	<i>Sullivan</i>	<i>Melton</i>	<i>19842</i>	<i>McGraw</i>					

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>0600</i>					<i>on loc Safety meeting</i>
					<i>Run 150' 20" conductor pipe</i>
<i>0740</i>	<i>0</i>		<i>5</i>	<i>35</i>	<i>START H²O spacer</i>
<i>0742</i>			<i>100</i>	<i>4</i>	<i>START cement 450 sk 60/40 POC</i>
<i>0808</i>	<i>50</i>			<i>4</i>	<i>start disp</i>
<i>0925</i>	<i>50</i>		<i>47</i>	<i>35</i>	<i>Plug down circ cement to bit 2056</i>

0900 Job complete

Thank you

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CONSERVATION DIVISION
WICHITA, KS



surface

PAGE 1 of 1	CUST NO 1970-OIL023	INVOICE DATE 11/05/2007
INVOICE NUMBER 1970001098		

Pratt

B I L L T O
 OIL PRODUCER'S, INC. OF KANSAS
 1710 WATERFRONT PARKWAY
 WICHITA KS 67206
 ATTN:

J O B S I T E
 LEASE NAME Bouziden Brothers
 WELL NO. 1-29
 COUNTY Clark
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe:
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-01102	301			Net 30 DAYS	12/05/2007
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 11/04/2007 to 11/04/2007					
1970-01102					
1970-17230	Cement-New Well Casing				11/4/07
	Pump Charge-Hourly	1.00	Hour	924.000	924.00
	Casing-Cement Pumper				
	Cementing Head w/Manifold	1.00	EA	250.000	250.00
	Cement Head Rental	1.00	EA	332.500	332.50
	Cement Float Equipment	1.00	EA	285.400	285.40
	Basket	1.00	EA	145.700	145.70
	Cement Float Equipment	1.00	EA	145.700	145.70
	Guide Shoe-Regular	1.00	EA	145.700	145.70
	Cement Float Equipment	1.00	EA	145.700	145.70
	Top Rubber Cement Plug	1.00	EA	145.700	145.70
	Mileage	375.00	DH	1.500	562.50
	Cement Service Charge	150.00	DH	5.000	750.00
	Mileage	150.00	DH	5.000	750.00
	Heavy Vehicle Mileage	150.00	DH	5.000	750.00
	Mileage	1,271.00	DH	1.600	2,033.60
	Proppant and Bulk Delivery	75.00	Hour	3.000	225.00
	Pickup	94.00	EA	3.700	347.80 T
	Car, Pickup or Van Mileage	94.00	EA	3.700	347.80 T
	Additives	94.00	EA	3.700	347.80 T
	Cellflake	94.00	EA	3.700	347.80 T
	Calcium Chloride	1,017.00	EA	1.000	1,017.00 T
	Cement	175.00	EA	10.710	1,874.25 T
	60/40 POZ	200.00	EA	17.070	3,414.00 T
	Cement	200.00	EA	17.070	3,414.00 T
	A-Con Blend	200.00	EA	17.070	3,414.00 T
	Supervisor	1.00	Hour	150.000	150.00
	Service Supervisor	1.00	Hour	150.000	150.00

Cement for 8 5/8"

*JDC
M.*

902-08

BC

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KANSAS CORPORATION COMMISSION

JUL 22 2008

PLEASE REMIT TO: CONSERVATION DIVISION OTHER CORRESPONDENCE TO:
BASIC ENERGY SERVICES, LP
 PO BOX 841903
 DALLAS, TX 75284-1903

WICHITA, KS
 BASIC ENERGY SERVICES, LP
 PO BOX 10460
 MIDLAND, TX 79702

BID DISCOUNT -1,969.54
 SUBTOTAL 10,342.21
 TAX 296.19
 INVOICE TOTAL 10,638.40

BASIC

energy services, L.P.

FIELD ORDER 17230.

Subject to Correction

Date <u>11/4/07</u>		Customer ID		Lease <u>Deer Creek Wellbore</u>	Well # <u>179</u>	Legal <u>29-20s-23w</u>
County <u>Clark</u>		State <u>KS</u>		Station <u>Shatt</u>		
Depth		Formation		Shoe Joint <u>31'17"</u>		
Casing <u>6 5/8"</u>		Casing Depth <u>1022'</u>		TD <u>090'</u>	Job Type <u>CIW-SP</u>	
Customer Representative <u>Bob Kasper</u>				Treater <u>Bobby Drake</u>		

AFE Number	PO Number	Materials Received by X <u>Bob Kasper</u>	<u>OLS</u>
------------	-----------	--	------------

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D201	2005sk.	H-Con Blend		3414.00
P	D203	175sk.	10/100 P22		1874.25
P	P1501	94lb.	Cellulose		347.80
P	P210	1017lb.	Calumina (Flouride)		1087.00
P	F155	1ea.	Basket, 2 1/2'		332.50
P	F155	1ea.	Top Rubber Cement Plug, 6 3/8"		1450.00
P	F193	1ea.	Grade Shoe - Regular, 9 3/8"		285.40
P	E100	150mi.	Heavy Vehicle Mileage		750.00
P	E101	75mi.	Price up Mileage		225.00
P	E104	1271hr.	Bulk Delivery		2034.00
P	E107	375sk.	Cement Service Charge		562.50
P	C851	1ea.	Service Supervisor		150.00
P	R202	1ea.	Cement Pump, 501' x 20'		724.00
P	R201	1ea.	Cement Hand Packed		250.00
RECEIVED KANSAS CORPORATION COMMISSION JUL 22 2008 CONSERVATION DIVISION WICHITA, KS					
				Discounted Price -	\$10,342.21

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>111 Petroleum Inc. of Ks.</i>		Lease No.		Date <i>11-21-07</i>	
Lease <i>Producers Brothers</i>		Well # <i>1-29</i>			
Field Order # <i>1770</i>	Station <i>Pro 7</i>	Casing <i>2 7/8</i>	Depth <i>189</i>	County <i>Clark</i>	State <i>Ks.</i>
Type Job <i>CMW-S.P.</i>			Formation	Legal Description <i>27-30S-23W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>2 7/8</i>				<i>2000 lb. HCl</i>			5 Min.	
Depth <i>189</i>	Depth	From	To	Pre Pad <i>2.56-113</i>	Max		10 Min.	
Volume <i>44</i>	Volume	From	To	Pad <i>175 chm 60/40/20</i>	Min		15 Min.	
Max Press <i>1100</i>	Max Press	From	To	Frac <i>1.25-113</i>	Avg		Annulus Pressure	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Total Load	
Plug Depth <i>1865</i>	Packer Depth	From	To	Flush <i>11-5001</i>	Gas Volume			

Customer Representative <i>Bob Kasper</i>	Station Manager <i>Scotty</i>	Treater <i>Bobby</i>
--	----------------------------------	-------------------------

Service Units	<i>15816</i>	<i>15010</i>	<i>15031</i>	<i>15062</i>					
Driver Names	<i>Nyche</i>	<i>Paul</i>	<i>Dale</i>	<i>Steve</i>					

Time	Casing Pressure	Tubing Pressure	Bbbls. Pumped	Rate	Service Log
<i>0630</i>					<i>On location - Safety meeting</i>
<i>0750</i>					<i>Run 160 lbs - 24" 8 1/2 Psg. - Bskt. on #12</i>
<i>0800</i>					<i>Psg. on Bottom</i>
<i>0815</i>	<i>100</i>		<i>5</i>	<i>5.0</i>	<i>160 Hbbl</i>
<i>0816</i>	<i>300</i>		<i>90</i>	<i>6.5</i>	<i>Mid Land Port. @ 120# pad</i>
<i>0832</i>	<i>300</i>		<i>40</i>	<i>6.0</i>	<i>Mid Land Port. @ 14.7# pad</i>
<i>0841</i>					<i>Release Plug</i>
<i>0842</i>	<i>200</i>			<i>5.0</i>	<i>Start Disp.</i>
<i>0850</i>	<i>200</i>		<i>41.5</i>		<i>Plug Down</i>
					<i>Circulation Then Job</i>
					<i>Recirculated Cement to PT</i>
					<i>Job Complete</i>
					<i>Thanks Bobby</i>

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JUL 22 2008
CONSERVATION DIVISION
WICHITA, KS



plugging

PAGE 1 of 1	CUST NO 1970-OIL023	INVOICE DATE 11/14/2007
INVOICE NUMBER 1970001140		

Pratt

B OIL PRODUCER'S, INC. OF KANSAS
I 1710 WATERFRONT PARKWAY
L
T WICHITA KS 67206
O ATTN:

J LEASE NAME Bouziden Brothers
O WELL NO. 1-29
B COUNTY Clark
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-01144	301			Net 30 DAYS	12/14/2007
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 11/13/2007 to 11/13/2007					
1970-01144					
1970-18478 Cement-New Well Casing 11/13/07		1.00	Hour	700.000	700.00
Pump Charge-Hourly Cement Pumper, Plug and Abandon					
Cement Float Equipment		1.00	EA	88.900	88.90
Woodent Cement Plug		145.00	DH	1.500	217.50
Mileage		150.00	DH	5.000	750.00
Cement Service Charge		469.00	DH	1.600	750.40
Mileage		75.00	Hour	3.000	225.00
Heavy Vehicle Mileage		250.00	EA	0.250	62.50 T
Mileage		145.00	EA	10.710	1,552.95 T
Proppant and Bulk Delivery		1.00	Hour	150.000	150.00
Pickup					
Car, Pickup or Van Mileage					
Additives					
Cement Gel					
Cement					
60/40 POZ					
Supervisor					
Service Supervisor					

Cement to Plug well
JPC

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KANSAS CORPORATION COMMISSION

JUL 22 2008

CONSERVATION DIVISION
WICHITA, KS

PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
PO BOX 841903
DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
BASIC ENERGY SERVICES, LP
PO BOX 10460
MIDLAND, TX 79702

BID DISCOUNT	-450.08
SUBTOTAL	4,047.17
TAX	77.05
INVOICE TOTAL	4,124.22

BASIC

energy services, L.P.

TREATMENT REPORT

Customer: OIL PROD. OF KS. INC.				Lease No.:		Date: 11-13-07	
Lease: BOUZIDEN BROTHERS				Well #:			
Field Order #:	Station:	Casing:	Depth:	County:	State:		
18478	FRANKS			CHARK	KS		
Type Job:	Formation:			Legal Description:			
CNW - PTA.	TD-5581			29-30-23			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		145 145 sk. 60/40 Piz	RATE	PRESS	ISIP	
Depth	Depth	From	To	4% 4% GEL	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max. Press.	Max. Press.	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative: GEORGE	Station Manager: SCOTT	Treater: GEORGE
--	-------------------------------	------------------------

Service Units	Driver Names	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
19907	KG					ON LOCATION 11/12/07
19903	WHELFIELD					① 50 sk AT 1300'
19905				10	5	10 bbl. H ₂ O
				12 1/2	5	50 sk. CEMENT
				3	5	3 bbl. H ₂ O
				12	5	12 bbl. MUD
0130						② 50 sk AT 720'
				10	5	10 bbl. H ₂ O
				12 1/2	5	50 sk. CEMENT
				3	5	3 bbl. H ₂ O
				3	5	3 bbl. MUD
0400						③ 20 sk AT 60'
				5	2	CEM. CEMENT
				4	2	④ 15 sk ON RAT HOLE
				3	2	⑤ 10 sk ON MOUSE HOLE
						JOB COMPLETE - THANKS - KEVIN

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 22 2008
CONSERVATION DIVISION
LITA KS