

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Handwritten initials and date: CAC, MNT, 7/24/08

Operator: License # 33640
Name: Haas Petroleum, LLC
Address: 800 W. 47th, Suite # 409
City/State/Zip: Kansas City, Missouri 64112
Purchaser: _____
Operator Contact Person: Mark Haas
Phone: (816) 531-5922
Contractor: Name: Skyy Drilling, LLC
License: 33557
Wellsite Geologist: _____

API No. 15 - 031-22327-0000
County: Coffey
SW - SW - NW - Sec. 19 Twp. 21 S. R. 13 East West
2420 feet from S (N) (circle one) Line of Section
330 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hodges Well #: #1
Field Name: Hatch N.E.
Producing Formation: Arbuckle

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 2169' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Drilling Fluid Management Plan AH II NCR 8-4-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

March 14, 2008	March 19, 2008	March 25, 2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Operator Date: 7-18-08
Subscribed and sworn to before me this 18th day of July,
2008.
Notary Public: Mary L. Weber
Date Commission Expires: May 22, 2012

MARY L. WEBER
Notary Public - State of Kansas
My Appt. Expires May 22, 2012

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUL 21 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Haas Petroleum, LLC Lease Name: Hodges Well #: #1
 Sec. 19 Twp. 21 S. R. 13 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8		40	Class A	35	
Longstring	6 3/4	4 1/2		2169	60/40 Poz Mix	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth

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 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13618

LOCATION EUREKA

FOREMAN KEVIN MCGEE

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-20-08	3451	Hodges # 1	12	215	13E	COFFEY
CUSTOMER			TRUCK #			
HAAS Petroleum, LLC			445	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			479	Justin		
800 West 47th St 409			515	Phillip		
CITY			452 763	Jerrid		
KANSAS				Jim		
STATE			HOLE DEPTH			
Mo.			2169'			
ZIP CODE			CASING SIZE & WEIGHT			
64112			4 1/2" 9.5" New			
JOB TYPE			OTHER			
Longstring						
CASING DEPTH			WATER gal/sk			
1787'			8.0 - 8.5			
SLURRY WEIGHT			CEMENT LEFT in CASING			
12.8 - 13.4			0'			
DISPLACEMENT			PSI			
29.8 BBL			1200 Bump Plug			
SLURRY VOL			RATE			
55 BBL						
DISPLACEMENT PSI						
700						

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Drop Ball, wait 10 minutes. Set Packer Shoe @ 1200 psi. Pump 5 BBL fresh water. mixed 135 SKS 60/40 Pozmix Cement w/ 8% Gel, 1/4" Floccle @ 12.8*/gal, yield 1.65. TAIL IN w/ 50 SKS THICK Set Cement w/ 5" Kol-Seal 1/sk @ 13.4*/gal, yield 1.69. wash out Pump & Lines. Shut down. Release Plug. Displace w/ 29.8 BBL fresh water. FINAL Pumping Pressure 700 PSI Bump Plug to 1200 PSI wait 2 minutes. Release Pressure. FLAT Hold. Shut Casing IN @ 0 PSI. Good Cement Returns to Surface = 9 BBL Slurry to Pit. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	30	MILEAGE	875.00	875.00
			3.45	103.50
1131	135 SKS	60/40 Pozmix Cement		
1118 A	930 *	8% Gel	10.80	10044.00
1107	34 *	Floccle 1/4" /sk	.16 *	544.80
			1.98	67.32
1126 A	50 SKS	THICK Set Cement		
1110 A	250 *	Kol-Seal 5" /sk	16.20	4050.00
			.40	100.00
5407	8.55 TONS	Ton Mileage BULK TRUCK'S		
5501 C	3 Hrs	WATER TRANSPORT	MIC	300.00
1123	6000 GALS	City water	104.00	6240.00
4404	1	4 1/2" Top Rubber Plug	13.30	13.30
4251	1	4 1/2" x 6 3/4" Type A Packer Shoe	42.00	42.00
			1250.00	1250.00
RECEIVED				
KANSAS CORPORATION COMMISSION				
JUL 21 2008				
THANK YOU				
220173				
			5.3%	
			Sub Total	5546.42
			SALES TAX	289.67
			ESTIMATED TOTAL	5756.09

CONSERVATION DIVISION AUTHORIZATION Witnessed By Harrell

TITLE

DATE

CONSOLIDATED OIL WELL SERVICES, *uc*
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13763
 LOCATION Eureka
 FOREMAN Steve Head

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-14-08	3451	Hodges #1	12	215	12E	Coffey
CUSTOMER			TRUCK #		DRIVER	
Mailing Address			TRUCK #		DRIVER	
CITY			TRUCK #		DRIVER	
STATE			TRUCK #		DRIVER	
ZIP CODE			TRUCK #		DRIVER	
800 West 47th St #09			485		Alan	
Kansas City Mo. 64112			441		Jim	

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 41' CASING SIZE & WEIGHT 8 1/2 20'
 CASING DEPTH 40' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 10'
 DISPLACEMENT 2 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 1/4 casing. Break circulation with 5 bbls
Freshwater mix 35 sks Class A cement w 3% CaCl2, 2% Gal.
Displace with 2 bbls freshwater. Shut well in. Good cement returns
To surface. Job complete Rig down.

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405	1	PUMP CHARGE	675.00	675.00
5406	30	MILEAGE	3.45	103.50
1104 S	35 sks	Class "A" Cement	12.90	451.50
1102	65	CaCl2 3%	.70	45.50
1118A	65	Gal 2%	.16	10.40
5407		Ter mileage Bulk Truck	700	300.00
RECEIVED KANSAS CORPORATION COMMISSION				
JUL 21 2008				
CONSERVATION DIVISION WICHITA, KS				
			Subtotal	1585.90
			SALES TAX 5.3%	84.09
			ESTIMATED TOTAL	1670.00

AUTHORIZATION Called by Ben

TITLE Toolpusher

DATE _____

220702