KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32711	API No. 15 - 037-21943-0000
Name: Mike Becker	County: Crawford
Address: 15135 Broadmoor	
City/State/Zip: Stanley, KS 66223	190 feet from S / (N) (circle one) Line of Section
Purchaser: N/A	480 feet from E (W)(circle one) Line of Section
Operator Contact Person: Mike Becker	Footages Calculated from Nearest Outside Section Corner:
Phone: (913) _271-5179	(circle one) NE SE NW SW
Contractor: Name: Mike Becker	Lease Name: Shanolster Well #: 1
License: 32711	Field Name: McCune
Wellsite Geologist: none	Producing Formation: none
•	Elevation: Ground: Kelly Bushing: 865
Designate Type of Completion:	_
New Well Re-Entry Workover	Total Depth: 400 Plug Back Total Depth: n/a
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 20 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 20
Operator: N/A	feet depth to surface w/ 5 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan AI+ II NCR 8-4-08 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
11/7/2007 11/8/2007 11/8/2007	Lease Name: License No.:
11/7/2007 11/8/2007 11/8/2007 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
	:
Kansas 67202, within 120 days of the spud date, recompletion, workor Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-13) and geologist well report shall be attached with this form. ALL CEMENTING Is. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
100 1 D	
Signature: White Butter	KCC Office Use ONLY
Title: Operator Date: 7- 2/-C	Letter of Confidentiality Received
Subscribed and sworn to before me this 21 day of Vulus	If Denied Ves Date:
Subscribed and sworn to before the this A (day of William)	RECEIVED Wireline Log Received KANSAS CORPORATION COMMIS
20.00	Geologist Report Received
Notary Public: Allen Thomas NOTARY PUBLIC - Sta	tte of Kansas UIC Distribution JUL 2 2 2008
Date Commission Expires: My Appt. Exp.	ONSERVATION DIVISION

WICHITA, KS

Operator Name: Mike	Becker			Leas	e Name:	Shanolster		Well #:	
Sec Twp	S. R. <u>22</u>	. ✓ Eas	t West	Coun	ty: Crawfo	ord		* *	
INSTRUCTIONS: Shotested, time tool open temperature, fluid reco	and closed, flowin very, and flow rate	g and shut s if gas to	t-in pressures, surface test, a	whether solong with	shut-in pre	ssure reached	static level, hydr	ostatic pressu	res, bottom hole
Drill Stem Tests Taken (Attach Additional S	heets)	Y	es 🗸 No			og Formati	on (Top), Depth	and Datum	✓ Sample
Samples Sent to Geole	ogical Survey	Y	es √ No		Name Black	e jack Creek Lim	e	Тор	Datum
Cores Taken Electric Log Run (Submit Copy)		Y			Bevie	r Coal eburg Shale al Coal	-		
List All E. Logs Run:						emen, dry		285 - 335	
					Bartle	esville, oil shov	w 6 ft.	335 - 341	
					Shale	dry		341 - 400	lu.
		Repo		RECORD		w Used rmediate, produc	tion, etc.		J.M.
Purpose of String	Size Hole Drilled	Siz	ze Casing t (In O.D.)	We	eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/2 inch	·	8.0"	12	.,,	20 feet	portland	5	none
			ADDITIONAL	. CEMENT	ING / SQL	JEEZE RECORD)		
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	e of Cement	#Sack	s Used		Type and	Percent Additive	s
Shots Per Foot			RD - Bridge Plug Each Interval Per		е		cture, Shot, Cemer		ord Depth
			A						CEIVED DRATION COMMISSION
								JUL	2 2 2008
									ATION DIVISION CHITA, KS
TUBING RECORD	Size	Set At		Packer	At	Liner Run [Yes ✓ N		ina, ko
Date of First, Resumerd none	Production, SWD or I	Enhr.	Producing Met	hod	Flowing	g Pumpi	ng Gas L	.ift Oth	ner (Explain)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er E	bls.	Gas-Oil Ratio	Gravity
Disposition of Gas	METHOD OF	COMPLETIC	NC		,	Production Inte	val		
Vented Sold (If vented, Sub	Used on Lease mit ACO-18.)		Open Hole ✓ Other (Spec	Pe		Dually Comp.	Commingled		



INVENDE

EM NO. SKU NO.

SIGNATURE:

CRAWFORD COUNTY LUMBER INC.

308 EAST FOREST **GIRARD, KS 66743** (620) 724-8714



HOME OWNED - HOME OPERATED

ITEM/DESCRIPTION

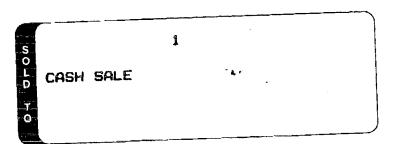
PORTLAND CEMENT

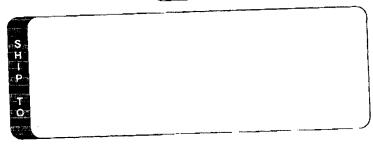
DATE INVOICE # PAGE 11-19-2007 114664 i

AMOUNT

609.00

7.80





QUANTITY

60.00

2.00

UNIT PRICE

10.15

3.90

CM Be	# CONCRETE MIX 2.	00 3.90	7.00
	•		
ì	•		C 4 C 00
		SUB TOTAL	616.80
		OTHER AMT	
		OTHER AMT SALES TAX SHIPPING	616.80 45.03
		OTHER AMT SALES TAX SHIPPING TOTAL AMT	45.03 661.83
ACCT BALANCE:	Ø. ØØ	OTHER AMT SALES TAX SHIPPING	45. 03

RECEIVED KANSAS CORPORATION COMMISSION

THANK YOU!

JUL 22 2008

CONSERVATION DIVISION WICHITA, KS



MERKEN .

1

CRAWFORD COUNTY LUMBER INC.

308 EAST FOREST GIRARD, KS 66743 (620) 724-8714



HOME OWNED - HOME OPERATED

DATE INVOICE # PAGE 11-19-2007 114664 1

8040 0-1-0

INVOICE:

CASH SALE

S H I

	SKU NO. ITEM/DESCRIPTION QUANTIT	Y UNIT PRICE	AMOUNT
PC	PORTLAND CEMENT 60.0		609.00
CM	80# CONCRETE MIX 2.0		7.80

11/2% PER MONTH (18% PEH ANNOW) WILL BE ADDED TO	THANK YOU!		
11/2% PER MONTH (18% PER ANNUM) WILL BE ADDED TO PAST DUE INVOICES.	BALANCE	Ø. ØØ	
ACCT BALANCE: 0.00	CHANGE		
	TENDERED	661.83	
	TOTAL AMT	661.83	
	SHIPPING	• • •	
	SALES TAX	45. 03	
	OTHER AMT		
	SUB TOTAL	616.80	

RECEIVED KANSAS CORPORATION COMMISSION

JUL 2 2 2008

CONSERVATION DIVISION WICHITA, KS



INVOICE:

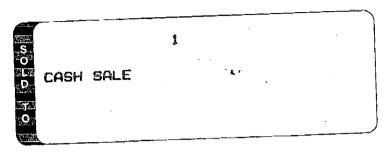
CRAWFORD COUNTY LUMBER INC.

308 EAST FOREST GIRARD, KS 66743 (620) 724-8714

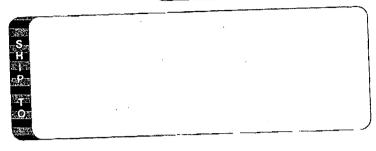


HOME OWNED - HOME OPERATED

DATE INVOICE # PAGE 11-19-2007 114664 1



THE KATTER



SKU NO.	ITEM/DESCRIPTION.	GUANTITY.	UNIT PRICE	AMOUNT
PC	PORTLAND CEMENT	60.00	1 0. 15	609.00
CM	BO# CONCRETE MIX	2.00	3. 90	7.80

RECEIVED KANSAS CORPORATION COMMISSION

JUL 2 2 2008

CONSERVATION DIVISION WICHITA, KS

SIGNATURE:	THANK	YOU!
11/2% PER MONTH (18% PER ANNUM) WILL BE ADDED TO PAST DUE INVOICES.	BALANCE	0.00
ACCT BALANCE: 0.00	CHANGE	
	TENDERED	661.83
	TOTAL AMT	661.83
	SHIPPING	4000
	SALES TAX	45. 03
	OTHER AMT	
	SUB TOTAL	616.80