

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32711  
Name: Mike Becker  
Address: 15135 Broadmoor  
City/State/Zip: Stanley, KS 66223  
Purchaser: N/A  
Operator Contact Person: Mike Becker  
Phone: ( 913 ) 271-5179  
Contractor: Name: Mike Becker  
License: 32711  
Wellsite Geologist: none

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: N/A

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>11/7/2007</u>	<u>11/8/2007</u>	<u>11/8/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 037-21943-0000  
County: Crawford

NE    NW    NW    NW    Sec. 31 Twp. 29S S. R. 22  East  West  
190 feet from S N (circle one) Line of Section  
480 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Shanolster Well #: 1  
Field Name: McCune

Producing Formation: none  
Elevation: Ground: 860 Kelly Bushing: 865  
Total Depth: 400 Plug Back Total Depth: n/a  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 20  
feet depth to surface w/ 5 P+A sx cmt.

Drilling Fluid Management Plan A1+ II NCR 8-4-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mike Becker  
Title: Operator Date: 7-21-08  
Subscribed and sworn to before me this 21 day of July  
2008  
Notary Public: Doreen Thomas  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_ **RECEIVED**  
 Wireline Log Received KANSAS CORPORATION COMMISSION  
 Geologist Report Received **JUL 22 2008**  
 UIC Distribution  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Mike Becker Lease Name: Shanolster Well #: 1  
 Sec. 31 Twp. 29S S. R. 22  East  West County: Crawford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Blackjack Creek Lime</td> <td></td> <td></td> </tr> <tr> <td>Bevier Coal</td> <td></td> <td></td> </tr> <tr> <td>Croweburg Shale</td> <td></td> <td></td> </tr> <tr> <td>Mineral Coal</td> <td></td> <td></td> </tr> <tr> <td>Cattlemen, dry</td> <td>285 - 335</td> <td></td> </tr> <tr> <td>Bartlesville, oil show 6 ft.</td> <td>335 - 341</td> <td></td> </tr> <tr> <td>Shale dry</td> <td>341 - 400</td> <td></td> </tr> </table>	Name	Top	Datum	Blackjack Creek Lime			Bevier Coal			Croweburg Shale			Mineral Coal			Cattlemen, dry	285 - 335		Bartlesville, oil show 6 ft.	335 - 341		Shale dry	341 - 400	
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See CP 23  
 all in  
 sup.  
 [Signature]  
 8/21/08

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/2 inch	7 inch 8.0"	12	20 feet	portland	5	none

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		RECEIVED	
		KANSAS CORPORATION COMMISSION	
		JUL 22 2008	
		CONSERVATION DIVISION	
		WICHITA, KS	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr. none		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) <u>dry hole</u>	



# CRAWFORD COUNTY LUMBER INC.

308 EAST FOREST  
GIRARD, KS 66743  
(620) 724-8714



HOME OWNED - HOME OPERATED

DATE	INVOICE #	PAGE
11-19-2007	114664	1

INVOICE

SOLD TO	1
	CASH SALE

SHIP TO	

ITEM NO.	SKU NO.	ITEM/DESCRIPTION	QUANTITY	UNIT PRICE	AMOUNT
PC		PORTLAND CEMENT	60.00	10.15	609.00
CM		80# CONCRETE MIX	2.00	3.90	7.80
ACCT BALANCE:					0.00
1 1/2% PER MONTH (18% PER ANNUM) WILL BE ADDED TO PAST DUE INVOICES.					
SIGNATURE: _____					

  

SUB TOTAL	616.80
OTHER AMT	
SALES TAX	45.03
SHIPPING	
TOTAL AMT	661.83
TENDERED	661.83
CHANGE	
BALANCE	0.00

**THANK YOU!**

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JUL 22 2008

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WICHITA, KS



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11-19-2007	114654	1

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	CASH SALE

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WICHITA, KS



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GIRARD, KS 66743  
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INVOICE

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