

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 4941
Name: Union Valley Petroleum Corporation
Address: 10422 Pinto Lane
City/State/Zip: Enid, OK 73701
Purchaser: Oil-Conoco; Gas-Atlas Pipeline
Operator Contact Person: Paul Youngblood
Phone: (580) 237-3959
Contractor: Name: Dan D. Drilling
License: 33132
Wellsite Geologist: N/A

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD

☐ Plug Back ☐ Plug Back Total Depth

☐ Commingled ☐ Docket No. _____

☐ Dual Completion ☐ Docket No. _____

☐ Other (SWD or Enhr.?) ☐ Docket No. _____

03-27-08 04-04-08 05-01-08

Spud Date or
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 077-21618-00-00

County: Harper

W/2 NE SE SE Sec. 34 Twp. 33S S. R. 6W ☐ East ☒ West

1050 feet from (S) N (circle one) Line of Section

550 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Suzanne Well #: 1-34

Field Name: Eastham North

Producing Formation: Mississippi

Elevation: Ground: 1280 Kelly Bushing: 1288

Total Depth: 4486 Plug Back Total Depth: 4476

Amount of Surface Pipe Set and Cemented at 252 kbm Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Ait 1 NCR 08-04-08
(Data must be collected from the Reserve Pit)

Chloride content 1190 ppm Fluid volume 3900 bbls

Dewatering method used haul all free water/72 hrs. Evaporate

Location of fluid disposal if hauled offsite:

Operator Name: Union Valley Petroleum Corporation

Lease Name: McKee SWD #1 License No.: 4941

Quarter SW Sec. 31 Twp. 33S S. R. 6W ☐ East ☒ West

County: Harper Docket No.: D-28225

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

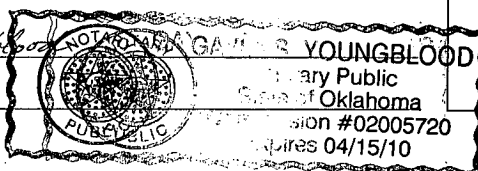
Title: President Date: 7-16-08

Subscribed and sworn to before me this 16 day of July

20 08

Notary Public: Paul S. Youngblood

Date Commission Expires: 4-15-10



KCC Office Use ONLY

☒ Letter of Confidentiality Received

If Denied, Yes ☐ Date: _____

☒ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 21 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Union Valley Petroleum Corporation Lease Name: Suzanne Well #: 1-34
 Sec. 34 Twp. 33S S. R. 6W ☐ East ☒ West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum
 Kansas City 3798 2510
 Cherokee 4252 2964
 Mississippi Chert 4450 3162

Compensated Neutron
 Dual Induction

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	264	A	200	2%cc/1/4# flocele
Production	7.875	4.5	11.6	4486	50/50 poz	140	2% jel; 8.5# gil

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 spf	4452-62, 10', 23 holes	250 gl 10% acetic acid/ 2000 gl 15% HCL	4452'
TUBING RECORD		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Size Set At Packer At			
2.375 4355'			
Date of First, Resumerd Production, SWD or Enhr. 5-02-08		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. 15	Gas Mcf 85	Water Bbls. 286
		Gas-Oil Ratio	Gravity 39.5

Disposition of Gas ☐ Vented ☒ Sold ☐ Used on Lease ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
 (If vented, Submit ACO-18.) ☐ Other (Specify) _____

United Cementing & Acid Co. Inc

2510 W. 6th Street
El Dorado, KS 67042
316-321-4680

Invoice

Date	Invoice #
4/3/2008	8593

Bill To
Union Valley Petroleum Corp. 10422 Pinto Ln. Enid, OK 73701

Kind of Job	Lease & Well #	Terms	Service Ticket #
Production String	Suzanne 1-34	Net 30	8451

Description	Amount
Pump Truck Charge (4485')	1,250.00T
50/50 Pozmix (180 sks)	1,755.00T
Bentonite/Gel (3 sks)	0.00
Kolseal/Gilsonite (1,080 lbs)	45.00T
Handling Charge (180 sks)	1,026.00T
Bulk Truck Miles	225.00T
Pump Truck Miles (67 miles)	512.00T
4 1/2 Guide Shoe (1)	201.00T
4 1/2 AFU Insert Float (1)	225.00T
4 1/2 Centralizers (5)	150.00T
4 1/2 Basket (1)	250.00T
4 1/2 Top Plug (1)	185.00T
	42.00T

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JUL 21 2008
CONSERVATION DIVISION
WICHITA, KS

ENTERED
PAID

Thank you for your business.

Subtotal	\$5,866.00
Sales Tax (5.3%)	\$310.90
Payments/Credits	\$0.00
Balance Due	\$6,176.90



1-800-794-0187
Fax 1-316-321-4720
2510 W. 6TH ST.
EL DORADO, KANSAS 67042

SERVICE TICKET

8451

DATE 4-3-08

COUNTY Harper CITY Anthony

CHARGE TO Union Valley Pet

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Suzanne 1-34 CONTRACTOR Dan D Drlg

KIND OF JOB 4 1/2 Prod String SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD ☒ NEW

Quantity	MATERIAL USED	Serv. Charge
1 ea	4 1/2 Guide Shoe	
1 ea	A-FU INSERT Float 4 1/2	
5 ea	4 1/2 Centralizer	
1 ea	4 1/2 Basket	
1 ea	4 1/2 Top Plug	
180	50/50 Poz	
180 SK	BULK CHARGE	
512 TM	BULK TRK. MILES	
67	PUMP TRK. MILES	
35t	Gel	
	PLUGS	
1080185	Kol Seal	
		SALES TAX
		TOTAL

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CONSERVATION DIVISION
WICHITA, KS

T.D. 4485

SIZE HOLE 7 7/8

MAX. PRESS. _____

PLUG DEPTH _____

PLUG USED TOP

REMARKS: _____

CSG. SET AT _____ VOLUME _____

TBG SET AT _____ VOLUME _____

SIZE PIPE _____

PKER DEPTH _____

TIME ON LOCATION 1700 TIME FINISHED _____

Did not Bump Plug

140 SK 50/50 POZ - JOB

109t Mouse Hole

Use last cement to Cement Rat Hole 10SK Rat Hole

EQUIPMENT USED

NAME Roger Smith
Gerald Daniles
Victor Bliss
CEMENTER OR TREATER

UNIT NO. _____

NAME Sam Anderson
Dorothy Perkins
OWNER'S REP.

UNIT NO. _____

United Cementing and Acid Co., Inc.

316-321-4680 • 800-794-0187

FAX 316-321-4720

2510 W. 6th Street • El Dorado, KS 67042

Date 4-3-08 District _____ Ticket No. 8451
Company Union Valley Pct Corp Rig Deer
Lease Suzanne Well No. 1-34
County Harper State _____
Location Anthony, KS Field _____

CASING DATA: ☐ PTA ☐ Squeeze ☐ Acid ☐ Mini Frac

☐ Surface ☐ Intermediate ☒ Production ☐ Liner

Size 4 1/2 Type _____ Weight 11.6 Collar _____

Casing Depths: Top _____ Bottom _____

Drill Pipe: Size _____ Weight _____ Collars _____

Open Hole: Size _____ T.D. _____ ft. P.B. to _____ ft.

CAPACITY FACTORS:

Casing: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____

Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____

Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____

Annulus: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____

Tubing: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____

Perforations: From _____ ft. to _____ ft. Amt. _____

Packer Setting: _____ B-Plug Depth _____

ACID / CEMENTING LOG

CEMENT DATA:

Spacer Type: _____
Amt. _____ Sks Yield 1.29 ft³/sk Density 14.1 PPG

LEAD: Pump Time _____ hrs. Type _____
Excess _____

Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG

TAIL: Pump Time _____ hrs. Type _____
Excess _____

Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG

WATER: Lead _____ gals/sk Tail _____ gals/sk Total _____ Bbls

Acid Type _____

Pump Truck Used _____

Bulk Equipment _____

Float Equip: Manufacturer _____

Shoe: Type Weld on Depth _____

Float: Type AFU Depth _____

Centralizers: Quantity 5 Plugs Top 1 Btm. _____

Stage Collars _____

Special Equip. 1 Basket

Disp. Fluid Type H₂O Amt. _____ Bbls. Weight _____ PPG

Flush Type _____ Weight _____ PPG

COMPANY REPRESENTATIVE

CEMENTER/TREATER

TIME AM / PM	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
	1700					On Log
	2123					Rig up to well Rig Circulate
	2136					Start mixing Cement
	2145					Shut down Wash Pump & Lines
	2148					Drop Top Plug Start Displ
	2000					Shut Down did not Bump Plug
						Pump 70 1/2 Bbl Displ
						400 PSI Lift
						140 SK 50/50 P02 - Well
						10 SK Rat Hole
						10 SK Mouse Hole

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WICHITA, KS

FINAL DISP. PRESS: _____ PSI BUMP PLUG TO _____ PSI BLEEDBACK _____ BBLs.
ISIP _____ PSI 5 MIN _____ PSI 10 MIN _____ PSI 15 MIN _____ PSI

United Cementing & Acid Co. Inc

31251

2510 W. 6th Street
El Dorado, KS 67042
316-321-4680

Invoice

Date	Invoice #
3/28/2008	8588

Bill To
Union Valley Petroleum Corp. 10422 Pinto Ln. Enid, OK 73701

Kind of Job	Lease & Well #	Terms	Service Ticket #
Surface 8 5/8	Suzanne 1-34	Net 30	8406

Description	Amount
Pump Truck Charge	675.00T
Class A Cement (200 sks)	2,100.00T
Calcium Chloride (5 sks)	215.00T
PolyFlake (50#)	97.50T
Handling Charge (225 sks)	281.25T
Pump Truck Miles (85 miles)	255.00T
Drayage (10.575 ton)	898.80T
Wooden Plug (1)	75.00T

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CONSERVATION DIVISION
WICHITA, KS

ENTERED

PAID

Thank you for your business.

Subtotal	\$4,597.55
Sales Tax (5.3%)	\$243.67
Payments/Credits	\$0.00
Balance Due	\$4,841.22

