

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL
in my file 8/10/08

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: N/A
Operator Contact Person: KEVIN WILES, SR
Phone: (620) 275-2963
Contractor Name: Val Energy, Inc.
License: 5822
Wellsite Geologist: JIM DILTS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3-10-08</u>	<u>3-23-08</u>	<u>6-27-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 077-21,619-6600
County: HARPER
SE NW NE NE Sec. 23 Twp. 34 S. R. 7 East West
410 FNL feet from S (N circle one) Line of Section
980 FEL feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: WALKER Well #: 1-23

Field Name: WILDCAT
Producing Formation: SIMPSON
Elevation: Ground: 1356' Kelly Bushing: 1366'
Total Depth: 5176' Plug Back Total Depth: 5164'
Amount of Surface Pipe Set and Cemented at 331 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Ait 1 NCR 8-4-08
(Data must be collected from the Reserve Pit)

Chloride content 11,000 ppm Fluid volume 500 bbls
Dewatering method used HAULED OFF SITE

Location of fluid disposal if hauled offsite:
Operator Name: AMERICAN WARRIOR, INC.
Lease Name: MARVEL 2 SWD License No.: 4058
Quarter NE Sec. 1 Twp. 31 S. R. 8 East West
County: HARPER Docket No.: D-28,899

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Compliance Coordinator Date: 7-16-08

Subscribed and sworn to before me this 16th day of July, 2008.

Notary Public: [Signature]
Date Commission Expires: 09/22/09

ERIC SCHULMEIER
Notary Public - State of Kansas
My Appt. Expires 09/22/09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes No Date: 8/10/08
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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JUL 17 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: American Warrior, Inc. Lease Name: WALKER Well #: 1-23
 Sec. 23 Twp. 34 S. R. 7 East West County: HARPER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

**Borehole Compensated Sonic Log, Dual
 Compensated Porosity Log, Microresistivity Log,
 Dual Induction Log, Sonic Cement Bond Log**

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Waiting on Jim Dilts

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"		331'	60/40 POZ	225	3% cc 2% gel
Production Pipe	7-7/8"	5-1/2'	17#	5176'		154	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4652' to 4660'	Foam Frac	Same

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TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	5000'	NONE	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
SI		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	SHUT IN	SHUT IN	SHUT IN		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval _____



Date: July 16, 2008

Kansas Corporation Commission
Finney State Office Building
130 S. Market, Room 2078
Wichita, Kansas 67202-3802

RE: Well Wal Kee 1-23

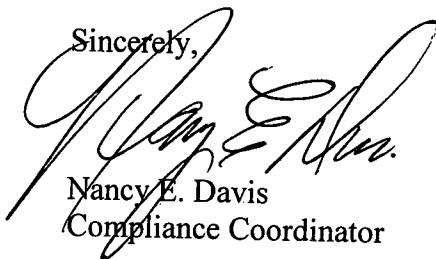
- API # 015-077-21,619

Dear Corporation Commission,

American Warrior, Inc. request that you please hold the enclosed information confidential for as long as the law allows.

Also, we have not yet received the Geological Report from our Geologist, James Dilts, yet. As soon as we receive it, I will send to you.

Sincerely,



Nancy E. Davis
Compliance Coordinator

NED

Enclosure

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CONSERVATION DIVISION
WICHITA, KS

American Warrior, Inc.
P.O. Box 399 • Garden City, Kansas 67846 • (620) 275-9231

BASIC

energy services, L.P.

FIELD ORDER 18503

Subject to Correction

Date 3-23-08	Customer ID	Lease Walker	Well # 1-23	Legal 23-345-7w
CHARGE AMERICAN WARRIOR		County HARPER	State Ks.	Station Pratt
		Depth	Formation	Shoe Joint 20.18
		Casing 5 1/2	Casing Depth 5188	TD 5193
		Customer Representative J.M.	Treater Bobby	Job Type C/W-L.S.

AFE Number	PO Number	Materials Received by: X <i>James F. [Signature]</i>	DLS
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	1652k.	AA2	—	2739 ⁰⁰
P	CP103	25-k.	60/40 P2	—	275 ⁰⁰
P	CC105	397lb.	De-foamer (Powder)	—	156 ⁰⁰
P	CC111	868 lb.	Salt (Fine)	—	434 ⁰⁰
P	CC112	47 lb.	Cement Friction Reducer	—	282 ⁰⁰
P	CC115	117 lb.	Gas-Block	—	602 ⁵⁵
P	CC129	125 lb.	FLA-322	—	937 ⁵⁰
P	CC201	825 lb.	Gilsonite	—	552 ⁷⁵
P	CC155	1000 gal	Super Flush II	—	1530 ⁰⁰
P	CF607	1ea.	Latch Down Plug & Baffle, 5 1/2"	—	400 ⁰⁰
P	CF1251	1ea.	Auto Fill Float Valve, 5 1/2"	—	360 ⁰⁰
P	CF1651	8ea.	Turbulizers, 5 1/2"	—	880 ⁰⁰
P	CF1901	2ea.	Basket, 5 1/2"	—	580 ⁰⁰
P	E701	160mi.	Heavy Equipment Mileage	—	1120 ⁰⁰
P	E713	712mi.	Bulk Delivery	—	1139 ²⁰
P	E100	80mi.	Pick up Mileage	—	340 ⁰⁰
P	CE240	190sk.	Blending & Mixing Service Charge	—	266 ⁰⁰
P	S003	1ea.	Service Supervisor	—	175 ⁰⁰
P	CE205	1ea.	Depth Charge, 4001'-5000'	—	2520 ⁰⁰
P	CE504	1ea.	Plug Container Charge	—	250 ⁰⁰

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Discounted Price - \$12,275⁸¹

Customer <i>American Waxator</i>	Lease No.	Date
Lease <i>Walker</i>	Well # <i>1-23</i>	<i>3-23-08</i>
Field Order # <i>18503</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>
	Depth <i>5195</i>	County <i>Harper</i>
Type Job <i>CNW-L.S.</i>	Formation	State <i>Ks.</i>
		Legal Description <i>23-345-7w</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>			<i>Pratt</i>	<i>165% AA2</i>				
Depth <i>5188</i>	Depth	From	To	Pre Pad <i>1-15 FT</i>	Max		5 Min.	
Volume <i>123.5</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press. <i>1500</i>	Max Press.	From	To	Frac	Avg		15 Min.	
Well Connection <i>PC</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>5171</i>	Packer Depth	From	To	Flush <i>121 Bbl.</i>	Gas Volume		Total Load	

Customer Representative	Station Manager <i>Scotty</i>	Treater <i>Bobby</i>
Service Units <i>19866 19889 19842 19960 19918</i>		
Driver Names <i>Dike Kerwin Lesley Dale Rhye</i>		

Time	Casing Pressure	Tubing Pressure	Bbbls. Pumped	Rate	Service Log
<i>0245</i>					<i>On Location - Safety Meeting</i>
<i>0445</i>					<i>Run 124, 1s. 5 1/2 csg. - (rat - 1, 3, 7, 11, 17 - Bskt - 3, 11)</i>
<i>0745</i>					<i>Pop on Bottom</i>
<i>0800</i>					<i>hook up to csg - Break Circ w/ Rig</i>
<i>0917</i>	<i>200</i>		<i>5</i>	<i>5.0</i>	<i>Hand Ahead</i>
<i>0918</i>	<i>200</i>		<i>24</i>	<i>5.0</i>	<i>Super Flush TH</i>
<i>0923</i>	<i>200</i>		<i>5</i>	<i>5.0</i>	<i>Hand Spacer</i>
<i>0924</i>	<i>250</i>		<i>18</i>	<i>5.0</i>	<i>Mix Pratt @ 15.0"</i>
<i>0950</i>					<i>Release Plug - Clear Pump + Lines</i>
<i>0954</i>	<i>50</i>			<i>6.0</i>	<i>Start Disp.</i>
<i>1015</i>	<i>300</i>		<i>40</i>	<i>5.4</i>	<i>Lift Pressure</i>
<i>1020</i>	<i>1500</i>		<i>121</i>		<i>Plug Down</i>
<i>1025</i>			<i>7</i>		<i>Plug Rat + Mouse Holes</i>
					<i>Job Complete - Circulation Thin Job</i>

Thank you, Bobby

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WICHITA, KS

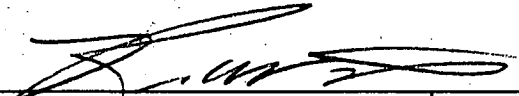
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FIELD ORDER 17822

Subject to Correction

Date 5-21-08	Customer ID	Lease Walker	Well # 1-23	Legal 23-34-7
		County HARPER	State KS	Station Pratt
CHARGE	Depth 4130		Formation	Shoe Joint
	Casing 5" 2		Casing Depth	TD
	Customer Representative		Treater Robert Sullivan	

AFE Number	PO Number	Materials Received by X 	DL ^c
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
CP101	250 SK		A-COD BLEND COMMISSION		4,250.00
PC107	205 45		potassium chloride		740.25
E101	160 mi		Heavy Equip. Mileage		1,120.00
E113	940 TM		Bulk Delivery		1,504.00
E100	80 mi		Picky Mileage		340.00
CE240	250 SK		Blending & mixing charge		350.00
3003	1 SP		Service SUPPLY		175.00
CE205	1 CP		Depth charge 4001-5000'		2,520.00
CE500	1 SK		Comet Squeeze manifold		430.00
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<i>Discounted price</i>					9,143.40
<i>Thank you</i>					

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TREATMENT REPORT

Customer AMERICAN WALKER INC		Lease No.		Date	
Lease Walker		Well # 1-23		Date 5-21-08	
Field Order # 17822	Station Pratt	Casing 3 1/2	Depth	County HARPER	State KS
Type Job CNW Squeeze			Formation	Legal Description 23-34-7	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size 2 7/8	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth 4130	From 1130	To	Pre Pad	Max		5 Min.	
Volume	Volume 23 1/2	From	To	Pad	Min		10 Min.	
Max Press	Max Press 1500	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol. 64	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth 4003	From	To	Flush	Gas Volume		Total Load	

Customer Representative				Station Manager DAVE SCOTT				Treater Robert Sullivan			
Service Units	19867	19840	19959	19860							
Driver Names	Sullivan	ORAK	Free man								

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
1030					on loc softy medly
					Raise cmt.
1135				2	Load BACK side
	500		33 1/2		looked PS.
1156					load Tube
		450	13 1/2	1 1/2	Tub looks set injectu Rate
1205					Shut down wait on WATER
0100					Start min cont 250sk A-CW w/ 3%acc
		400		2	Bleedn Hold circulation to pit
0135			95		Shut down and wash pump line
0137	500	0		0	Start Disp. on NACOM
	500	100	4	1 1/4	put pump in gear
			5	1 1/2	Increase Rate
		200	6	1	" " Rate
		500	10	1 1/4	Increase Rate
		950	17		
0216	500	400	23		Shut down
0225		300	23 1/2		PS. BACK
0227					Shut down
0228		0			Release BACK
0230		500			PS. BACK up
0235					Release BACK

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Customer		Lease No.		Date	
Lease		Well #		5-21-08	
Field Order #	Station	Casing	Depth	County	State
Type Job			Formation	Legal Description	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative				Station Manager				Treater			
Service Units											
Driver Names											

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0237		500			Pressure BACK up
0246	500	0			Release BACK
0250			450	2	Reverse out
0310	0	0	30		Shut down
0420					loop hole AND shut in well
0430			6		Job Complete
					Thank you

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FIELD ORDER

18621

Subject to Correction

Date: 5-28-08	Customer ID	Lease: Walker	Well # 1-23	Legal: 23-345-7W
		County: Harper	State: KS	Station: Pratt
American Warrior, Incorporated		Depth:	Formation:	Shoe Joint:
		Casing: 5 1/2" 17Lb/ft.	Casing Depth:	TD:
		Customer Representative: Kevin Wiles	Operator: Clarence R. Messick	Job Type: C.W.W.-Raise Cement

AFE Number	PO Number	Materials Received by: <i>[Signature]</i>	DLS
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP101	400sk	A-CON	-	\$ 6,800.00
P	CC109	1,128Lb	Calcium Chloride	-	\$ 1,184.40
P	E101	160mi	Heavy Equipment Mileage		\$ 1,120.00
P	E113	1,504tm	Bulk Delivery		\$ 2,406.40
P	E100	80mi	Pickup Mileage		\$ 340.00
P	CE240	400sk	Blending and mixing service charge		\$ 560.00
P	CF205	1ea	Depth Charge: 4,001 Feet To 5,000 Feet		\$ 2,520.00
P	S003	1ea	Service Supervisor		\$ 175.00
<p><i>15' HV</i> <i>12' HV</i> <i>14' HV</i> <i>16' HV</i> <i>18' HV</i> <i>20' HV</i></p>					
Discounted Price =					\$ 12,084.64
Plus Taxes					

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Customer American Warrior, Incorporated	Lease No. Walter	Date 5-28-08
Field Order # 18,621	Station Pratt	Well # 1-23
Type Job C.N.W. - Raise Cement	Casing 5 1/2	Depth 15.5 Lb
County Harper	State KS	Legal Description 23-343-7W

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size 2 3/8	Shots/Ft 25	sacks A-con	with 38 Cal	Calcium Chloride and 28 Cal Set	RATE	PRESS	ASIP
Depth 4,064 Feet	From 13 Lb. Gal.	To 11.31 Gal/sk.	2	000 U.F.T./sk.			5 Min.	
Volume 23.5 Bbl.	From	To			Min.		10 Min.	
Max Press 500 P.S.I.	Max Press 500 P.S.I.	From	To		Avg		45 Min.	
Well Connection 6 1/2 Bbl.	Annulus Vol.	From 4,150 Feet	To 2 holes		HHP Used		Annulus Pressure	
Plug Depth 1,064 Feet	Packer Depth	From	To	Flush 25.5 Bbl. Fresh Water	Gas Volume		Total Load	

Customer Representative Kevin Wiles	Station Manager David Scott	Treater Clarence R. Messick
Service Units 19,870	19,907	19,903
Driver Names Messick	Gordley	Matta
		Shields

Time	Casing Pressure	Tubing Pressure	Bbbls. Pumped	Rate	Service Log
10:00					Trucks on location and hold safety meeting.
10:10	-0-		2	2	Start to load Annulas.
11:11	200		2	1	Annulas full. Pumping into perforations.
11:16		1,200		1.25	Tubing full. Pumping steady into perforations.
11:22		1,200		1.5	Start mixing 25 sacks A-con cement.
11:28		500	9	2.5	Start Fresh Water Displacement.
11:33		500	22	1.25	Slow Rate.
11:44		900	32.5		Stoppumping. Shut in well. Washup pump truck.
12:00		1,500			Open Well. Pressure up on squeeze.
					Squeeze holding pressure. Open Release. No ret
12:10		400		4	Start to Reverse out.
12:20			45		Tubing clean. Reset packer.
12:22		1,500			Repressure squeeze. Slow leak.
12:40		1,500			" " " "
1:00		1,500			" " " "
1:15		1,500			" " " " It held pressure. Open
					Release. No Returns. Unset packer and pull
					it upto 2,331 Feet.

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Customer American Warrior, Incorporated	Lease No. Walker	Well # 1-23	Date 5-28-08
Field Order # 18-82	Station Pratt	Casing 5 1/2	Depth 1716 Ft.
Type Job C.A.W. - Raise Cement	Formation 23-345-7W	County Harper	State KS

PIPE DATA		PERFORATING DATA		EQUIP USED		TREATMENT RESUME	
Casing Size 5 1/2	Tubing Size 2 7/8	Shots/Ft 375	From 1311	To 11.31	Rate 2.00	Press 2.00	Slip 29
Depth 2,331	From 1311	To 11.31	Max 2.00	Min 10	Avg 15	HHP Used	Annulus Pressure
Volume 13.5	From 2,400	To 4	Flush 15.1	Gas Volume	Total Load		
Max Press 3000	Min Press 1500	From 2,400	To 4				
Well Connection 8" UP	Annulus ID 35.4	From 2,331	To 2,331				
Plug Depth 2,331	Packer Depth 2,331	From 2,331	To 2,331				

Customer Representative Kevin Wiles	Station Manager David Scott	Treater Clarence R. Messick
Service Units 19,870	19,907	19,903
Driver Names Messick	Gordley	Mattal
Shields		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:55	500				Packer at 2,331 Feet
1:56		300		2	Pressure up Annulus and shut it in.
1:57			2		Start to establish rate and pressure down tubing
1:58		500		4	Well circulated out of Bradent lead. Stop pumping
2:37		500		2	Start mixing 375 sacks A-con cement.
2:46		600	13		Start Fresh Water Displacement.
					Stop pumping. Shut in well.
					Washup pump truck.
3:20		200		1.5	Open well. Start to pump. 5 Bbl.
3:21		900	13.5		Move. 5 Bbl. Slow drop in pressure.
3:50		400			Open Release. No returns. Release packer.
3:51		100		1.5	Start to Reverse out.
4:10			15		Tubing clean. Pull 5 joints & set packer.
4:20		500			Pressure upon well and shut it in.
4:35					Job Complete.
					Thank You.
					Clarence, Kevin, Mike, Billy

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WICHITA, KS

ALLIED CEMENTING CO., LLC. 31221

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lake

DATE <i>3/11/08</i>	SEC. <i>24</i>	TWP. <i>33S</i>	RANGE <i>7W</i>	CALLED OUT <i>6:00 AM</i>	ON LOCATION <i>8:45 AM</i>	JOB START <i>9:15 AM</i>	JOB FINISH <i>10:15 AM</i>
LEASE <i>Walker</i>	WELL # <i>1-23</i>	LOCATION <i>Anthony' Ko. Co. South on 179</i>			COUNTY <i>Harper</i>	STATE <i>Ko</i>	
OLD OR NEW (Circle one)			<i>West into</i>				

CONTRACTOR *W/ #3*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *335*

CASING SIZE *8 1/8* DEPTH *331*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM *-*

MEAS. LINE SHOE JOINT *-*

CEMENT LEFT IN CSG. *20'*

PERFS.

DISPLACEMENT *19 3/4 BBS Fresh*

OWNER *American Warrior*

CEMENT

AMOUNT ORDERED *2255x60'40'2+3%cc.*

COMMON	<i>135</i>	<i>A.</i>	@	<i>14.20</i>	<i>1917.00</i>
POZMIX	<i>90</i>		@	<i>7.20</i>	<i>648.00</i>
GEL	<i>4</i>		@	<i>18.75</i>	<i>75.00</i>
CHLORIDE	<i>7</i>		@	<i>52.45</i>	<i>367.15</i>
ASC			@		

RECEIVED
KANSAS CORPORATION COMMISSION
@
JUL 17 2008
@
CONSERVATION DIVISION
WICHITA, KS
@
@
@

HANDLING	<i>236</i>	@	<i>2.15</i>	<i>507.40</i>
MILEAGE	<i>45</i>	x	<i>236</i>	x <i>.09</i> <i>955.80</i>
TOTAL				<i>4470.35</i>

EQUIPMENT

PUMP TRUCK CEMENTER *Mark C.*

343 HELPER *Steve K.*

BULK TRUCK

364 DRIVER *Bob H.*

BULK TRUCK

DRIVER

REMARKS:

Pipe on bottom, break C.C., pump 3A head. mix 2255x60'40'2+3%cc. Stop release plug. Disp. w/ fresh H2O to 311. w/ 19 3/4 BBS Fresh. Shut in. release psi. Cement did C.C.

SERVICE

DEPTH OF JOB	<i>31'</i>			
PUMP TRUCK CHARGE	<i>0-300'</i>			<i>917.00</i>
EXTRA FOOTAGE	<i>31'</i>	@	<i>.80</i>	<i>24.80</i>
MILEAGE	<i>45</i>	@	<i>7.00</i>	<i>315.00</i>
MANIFOLD	<i>Head Rental</i>	@	<i>113.00</i>	<i>113.00</i>
TOTAL				<i>1369.80</i>

CHARGE TO: *American Warrior*

STREET _____

CITY _____ STATE _____ ZIP _____

8 5/8" PLUG & FLOAT EQUIPMENT

<i>1-wooden plug</i>	@	<i>68.00</i>	<i>68.00</i>
	@		
	@		
	@		
	@		
TOTAL			<i>68.00</i>

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES ~~_____~~

DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

PRINTED NAME *Y. Davidson*

SIGNATURE *Y. Davidson*

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING