

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Handwritten initials and date: KCC, M/S, 7/24/08

Operator: License # 5120
 Name: Range Oil Company, Inc.
 Address: 125 N. Market, Suite 1120
 City/State/Zip: Wichita, KS 67202
 Purchaser: American Energies Pipeline, LLC
 Operator Contact Person: John Washburn
 Phone: (316) 265-6231
 Contractor: Name: Summit Drilling Co.
 License: 30141
 Wellsite Geologist: Tom Blair

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4-7-08</u>	<u>4-15-08</u>	<u>7-8-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 115-21,383-0000
 County: Marion
SE NW Sec. 8 Twp. 19 S. R. 1 East West
1980 feet from N (circle one) Line of Section
1980 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: G - F, Inc. Well #: 1

Field Name: Enns
 Producing Formation: Mississippian

Elevation: Ground: 1579 Kelly Bushing: 1589
 Total Depth: 2931 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 293 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH 1 NCR 8-4-08
 (Data must be collected from the Reserve Pit)

Chloride content 1100 ppm Fluid volume 300 bbls
 Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John M. Washburn
 Title: Vice President Date: 7-18-08

Subscribed and sworn to before me this 18th day of July,
2008.

Notary Public: Peggy L. Sailor
 Date Commission Expires: _____

PEGGY L. SAILOR
 Notary Public - State of Kansas
 My Appt. Expires December 8, 2011

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION

JUL 21 2008

Operator Name: Range Oil Company, Inc. Lease Name: G - F, Inc. Well #: 1
 Sec. 8 Twp. 19 S. R. 1 East West County: Marion

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

(Submit Copy)

List All E. Logs Run: Dual Porosity & Induction

DST (1) 2858' to 2914' Mis-run with plugged tool
 DST (2) 2859' to 2924' 30-30-60-60 Gauge: 53 mcfpd
 Rec: 500' SOGCWM IFP 64-110 ISIP 603 FFP 103-185 FSIP 601

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	2073'	-484
Lansing	2314'	-725
Kansas City	2502'	-913
BKC	2674'	-1085
Mississippian	2895'	-1306
LTD	2931'	-1342

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	293'	common	160	3% CaCl
Production	7 7/8"	4 1/5" 4 1/2"	10.5	2930'	Thick-set	185	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount and Kind of Material Used	Depth
4	2901' to 2908'	150 gallons acid (15% MCA)	2901' -
		500 gallons acid (15% FE)	2908'

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TUBING RECORD		Size	Set At	Packer At	Liner Run	JUL 21 2008	
		2 3/8	2922'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		CONSERVATION DIVISION WICHITA, KS			
7-8-08		<input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (E...)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
		55	40				

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Production Interval: Other (Specify) _____



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

COPY

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 221266

Invoice Date: 04/17/2008 Terms:

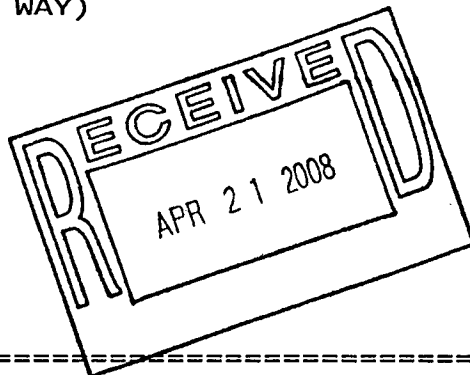
Page 1

RANGE OIL CO. INC.
125 N. MARKET, SUITE 1120
WICHITA KS 67202
() -

G-F, INC. #1
13868
04-15-08

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	110.00	10.8000	1188.00
1118A	S-5 GEL/ BENTONITE (50#)	380.00	.1600	60.80
1102	CALCIUM CHLORIDE (50#)	100.00	.7000	70.00
1110A	KOL SEAL (50# BAG)	450.00	.4000	180.00
1126A	THICK SET CEMENT	75.00	16.2000	1215.00
1110A	KOL SEAL (50# BAG)	300.00	.4000	120.00
1123	CITY WATER	3000.00	.0133	39.90
4404	4 1/2" RUBBER PLUG	1.00	42.0000	42.00
4226	INSERT FLOAT VALVE W/ AF	1.00	146.0000	146.00
4129	CENTRALIZER 4 1/2"	4.00	37.5000	150.00
4310	MISC. EQUIPMENT	8.00	46.0000	368.00

Description	Hours	Unit Price	Total
436 80 BBL VACUUM TRUCK (CEMENT)	5.00	94.00	470.00
502 TON MILEAGE DELIVERY	243.38	1.14	277.45
515 TON MILEAGE DELIVERY	243.38	1.14	277.45
520 CEMENT PUMP	1.00	875.00	875.00
520 EQUIPMENT MILEAGE (ONE WAY)	55.00	3.45	189.75



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JUL 21 2008

CONSERVATION DIVISION
WICHITA KS

Parts:	3579.70	Freight:	.00	Tax:	225.52	AR	5894.87
Labor:	.00	Misc:	.00	Total:	5894.87		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALISTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLD, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE Invoice # 221155

Invoice Date: 04/09/2008 Terms: Page 1

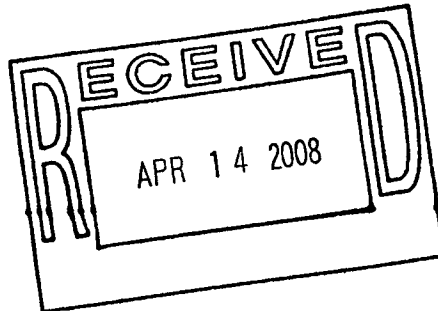
RANGE OIL CO. INC.
125 N. MARKET, SUITE 1120
WICHITA KS 67202
() -

G-F, INC. #1
13826
04-08-08

COPY

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	160.00	12.9000	2064.00
1102	CALCIUM CHLORIDE (50#)	450.00	.7000	315.00
1118A	S-5 GEL/ BENTONITE (50#)	300.00	.1600	48.00
1107	FLO-SEAL (25#)	40.00	1.9800	79.20
4132	CENTRALIZER 8 5/8"	2.00	62.5000	125.00
4432	8 5/8" WOODEN PLUG	1.00	73.0000	73.00

Description	Hours	Unit Price	Total
PERDI CEMENT PER DIEM	3.00	175.00	525.00
479 TON MILEAGE DELIVERY	413.60	1.14	471.50
520 CEMENT PUMP (SURFACE)	1.00	675.00	675.00
520 EQUIPMENT MILEAGE (ONE WAY)	55.00	3.45	189.75



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JUL 21 2008

CONSERVATION DIVISION
WICHITA, KS

Parts:	2704.20	Freight:	.00	Tax:	170.37	AR	4735.82
Labor:	.00	Misc:	.00	Total:	4735.82		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK 918/338-0808 EL DORADO, KS 316/322-7022 EUREKA, KS 620/583-7664 GILLETTE, WY 307/686-4914 McALESTER, OK 918/426-7667 OTTAWA, KS 785/242-4044 THAYER, KS 620/839-5269 WORLAND, WY 307/347-4577