

RECEIVED
KCC DISTRICT #3

JUL 16 2008

CHANUTE, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Handwritten: KCC
MUN
7/30/08

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 31751
Name: John E. Galemore
Address: PO Box 151
Chanute, KS 66720
City/State/Zip:
Purchaser: Plains
Operator Contact Person: same
Phone: (918) 629-1776
Contractor: Name: L&S Well Service
License: 38374 33374

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
6-25-08 6/25/08 6-25-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 133-27462-000
County: Neosho
SE NE SW SE Sec. 29 Twp. 27 S. R. 19 East West
900 feet from (S) N (circle one) Line of Section
1590 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Beale Well #: 29-G
Field Name: Humboldt-Chanute
Producing Formation: Cattleman
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 776 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 21.6 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from top
feet depth to 766 w/ 80 sx cmt.

Drilling Fluid Management Plan AIT II NCR 8-4-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John E. Galemore
Title: Operator Date: 7-16-08
Subscribed and sworn to before me this 16 day of July
2008
Notary Public: Selene D. Hummer
Date Commission Expires: 5-20-09

SELENE D. HUMMER
Notary Public - State of Kansas
My Appt. Expires May 20, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
KANSAS CORPORATION COMMISSION
RECEIVED
JUL 18 2008
WICHITA, KS

CONSERVATION DIVISION
WICHITA, KS

Operation Name: JUL 16 2008 Galemore Lease Name: Beale Well #: 29-G
 Sec. 29 Twp. 27 S. R. 19 East West County: Neosho

CHANUTE, KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<i>CA</i> <i>HW</i> <i>7/30/08</i> SURF long string	11	8-5/8		21.6	Portland	6	
		2-7/8		739	Portland	80	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	664 to 672	30 sacks sand	

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JUL 18 2008

TUBING RECORD		Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS	
		2-7/8	739		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.		Producing Method					
7/12/08		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
			N,L				

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

PAYLESS CONCRETE PRODUCTS, INC.

P.O. BOX 664
 802 N. INDUSTRIAL RD.
 IOLA, KS 66749

INVOICE

Invoice Number: 21040
 Invoice Date: Jun 26, 2008
 Page: 1
 Duplicate

Voice: 620-365-5588
 Fax:

Bill To:
 CASH FOR C.O.D.'S
 802 N. INDUSTRIAL RD.
 IOLA, KS 66749

Ship to:
 GALEMORE OIL/P.O. BOX B
 JV OIL/P.O. BOX 151
 CHANUTE, KS 66720

Customer ID	Customer PO	Payment Terms	
CASH/C.O.D.	JVOIL/WELL#29	C.O.D.	
Sales Rep ID	Shipping Method	Ship Date	Due Date
	TRUCK		6/26/08

Quantity	Item	Description	Unit Price	Amount
80.00	CEMENT/WATER	CEMENT & WATER PER BAG MIX	6.90	552.00
2.00	TRUCKING	TRUCKING CHARGE	50.00	100.00

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 CONSERVATION DIVISION
 WICHITA, KS

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Subtotal	652.00
Sales Tax	41.08
Total Invoice Amount	693.08
Payment/Credit Applied	1,312.81
TOTAL	619.73

Check/Credit Memo No: 9156(#21040)

PAID