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JAN 13 1987

15-109-20429-00-00

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-109, 20, 429
2310 feet from S section line
330 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 8541
Operator: Petex Inc.
Name & Address Rt. 2 - Box 553
Regoeville Mo 65742

Lease Name Hubert Well # 1
County Logan 153.08
Well Total Depth 7710 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 213

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor R+C Drilling Co Inc. License Number 9087

Address Hays, Kans.

Company to plug at: Hour: ? Day: 13 Month: Jan. Year: 19 87

Plugging proposal received from Roy Loflin.

(company name) R+C (phone) 625.4548

were: NB, 3100 Map. 1800. Anky 2573-2600 Arb. none.

60/40 Poz & 2% Gel, 2% cc + 1 5x F Cel. Cir. Heavy Mud Between
All Plugs. Pump down. Drillstem 25 3x @ 2600, 100 3x @
1600 w/ 1 3x F Cel, 40 3x @ 220. 10 3x @ 40 Behind Wiper
Plug. 15. 3x in RH.

Plugging Proposal Received by Julius Balthazar
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 2:30 PM Day: 13 Month: Jan. Year: 19 87

ACTUAL PLUGGING REPORT Cir Heavy Mud Between All Plugs

& Pumped down drillstem 25 3x @ 2600, 100 3x @ 1600'
w/ 1 3x F Cel. 40 3x @ 220, 10 3x @ 40 Behind Wiper
Plug. & 15 3x in RH.

STATE CORPORATION COMMISSION
1-20-1987
JAN 20 1987

Remarks: _____
(If additional description is necessary, use BACK of this form.)

I (did) (did not) observe this plugging.

DATE 1-20-87

Signed Julius Balthazar
(TECHNICIAN)

WV. NO. 15964

15-109-20429-00-00

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date January 5, 1987 month day year

API Number 15- 109-20,429

OPERATOR: License # 8541 Name PETEX, Inc. Address Route 2, Box 553 City/State/Zip Rogersville, MO 65742 Contact Person Larry Childress Phone (417) 887-6289

NE NE SE Sec. 30 Twp. 11 S, Rg. 33 East West Ft. from South Line of Section 330 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 9087 Name R and C Drilling Co, Inc. City/State Hays, Kansas

Nearest lease or unit boundary line 330 feet County Logan Lease Name Hubert Well # 1

Well Drilled For: Well Class: Type Equipment: Oil SWD Infield Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

Ground surface elevation 3100 feet MSL Domestic well within 330 feet: yes no Municipal well within one mile: yes no Surface pipe by Alternate: 1 2 Depth to bottom of fresh water 160 Depth to bottom of usable water 1700 Surface pipe planned to be set 200 Projected Total Depth 4700 feet Formation Miss

If OWWO: old well info as follows:

Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

cementing will be done immediately upon setting production casing.

Date 12/23/86 Signature of Operator or Agent Title President

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. This Authorization Expires 6-29-87 Approved By 12-29-86

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ top of Anhydrite feet depth with 20 sxs of 60-40 pos mix 6% gel
2nd plug @ base of Dakota feet depth with 100 sxs of 60-40 pos-mix 6% gel
3rd plug @ 250 feet depth with 40 sxs of 60-40 pos mix 6% gel
4th plug @ build solid bridge plug to 70' feet depth with 10 sxs of 60-40 pos mix 6% gel
5th plug @ feet depth with sxs of
(2) Rathole with 15 sxs (b) Mousehole with sxs

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. Important: Call district office after well is either plugged or production casing is cemented in.

(Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15- 109-20,429 Legal Surface casing of feet set with sxs at hours, 19 Alternate 1 or 2 surface pipe was used. Alternate 2 cementing was completed @ ft. depth with sxs on 19 Hole plugged 19, agent

RECEIVED DEC 30 1986

DEC 30 1986

STATE CORPORATION COMMISSION 1-20-1987 JAN 20 1987 CONSERVATION DIVISION

Form C-1 6/85