To:	API number: 15-109-20,590-0000		
STATE CORPORATION COMMISSION			
CONSERVATION DIVISION - PLUGGING	SW SW SE	/4 SEC. <u>30</u>	, <u>11</u> _S, <u>33</u> _W
130 SOUTH MARKET, SUITE 2078	330	feet from	S section line
WICHITA, KANSAS 67202	2310	feet from :	E section line
Operator license# 03456	Lease: <b>Huber</b> t	t "A"	Well #_ <b>1</b>
· ·			
Operator: AFG Energy, Inc.	County: Logar	n 4725	
Address: P.O. Box 458  Hays, Kansas 67601	Well total depth 4735 Conductor Pipe: 0 inch @		
			7 feet
Aband. oil well, Gas well, Input well	L, SWD	, D & A_ <b>X</b>	
Plugging contractor: Discovery Drilling		Licen	se#_ <b>31548</b>
Address: Box 763, Hays KS 67601	- 1		
Company to plug at: Hour: Day: 04	Month: Aug	ıst	_ Year: <u>1995</u>
Plugging proposal received from: Tom			
Company: Discovery Drilling	Phor	ne: <b>913 625 5</b> :	L83
Were: Spot plugs through drill pipe w/ heavy mud	l between all r	lugs.	
1st plug @ 2630 feet with 25 sacks	Rat hole: 1	L5 sacks	
2nd plug @ 1650 feet with 100 sacks M	Nouse hole: 1	LO sacks	
3rd plug @ 425 feet with 40 sacks			
4th plug @ 40 feet with 10 sacks			
Plugging Proposal Received by: Ken Kuhn Plugging operations attended by agent? All[	], Part[ ],	Noned X lappa	DEIVED
Completed: Hour: <b>03:30 AM</b> , Day: <b>04</b> , M			
Actual plugging report: <u>Hole reported plugged a</u>	s above.	&	-7-1995 1995 -7-1995
Order 200 sx 60/40 pozmix w/ 6% gel and 2.0 sx		CONSTRAIN	A HAMOND AND.
Order 200 sx 60/40 pozmix w/ 6% get and 2.0 sx	celloriake or	flowcel.	· · · · · · · · · · · · · · · · · · ·
Remarks: Allied Cementing Company performed th			
Condition of casing(in hole): GOOD X BAD BOTTOM Plug(in place): YES X , CALC , N		y.plug: YES ota plug: YES	
Plugged through TUBING , CASING X		1	G.X., NOGL
I/did[ ] / did not[ x ] observe the plugging.	X	In the	agent)
8-14-95	, /	) .	Form CP-2/3