

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-109-20447-00-00
Spot: SENWNWNW Sec/Twnshp/Rge: 35-11S-33W
4840 feet from S Section Line, 4840 feet from E Section Line
Lease/Unit Name: BERTRAND Z Well Number: 1
County: LOGAN Total Vertical Depth: 4675 feet

Operator License No.: 31714
Op Name: NOVY OIL & GAS, INC.
Address: 125 N. MARKET STE. 1230
WICHITA, KS 67202

Production Casing Size: 4.5 feet: 4674 200 SX CMT
Surface Casing Size: 0 feet: 0 ~~151~~ 94
Surface Casing Size: 8.625 feet: 223 200 SX CMT

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 05/27/2003 1:30 PM
Plug Co. License No.: 31529 Plug Co. Name: MIKE'S TESTING & SALVAGE, INC.
Proposal Rcvd. from: MICHAEL NOVY Company: NOVY OIL & GAS, INC. Phone: (316) 265-4651

Proposed Plugging Method: Ordered 265 sxs 60/40 pozmix - 10% gel - 500# hulls.
Top down.

Plugging Proposal Received By: HERB DEINES WitnessType: Plugging Operations 100% Witnessed (Complete)
Date/Time Plugging Completed: 05/27/2003 2:35 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

Perforations at 4422'-4428'; 4266'-4285'; 4192'-4198'; 4122'-4124'.
CIBP at 4215'. PBDT 4654'.
8 5/8" surface pipe set at 223' w/200 sxs cement.
4 1/2" production casing set at 4674' w/200 sxs cement.
D.V. Tool at 2538' w/550 sxs cement - circulated to surface.
Connected to 4 1/2" production casing - pumped 260 sxs cement with 500# hulls.
Max. P.S.I. 500#. S.I.P. 350#.
Connected to 8 5/8" surface casing - pumped 5 sxs cement.
Max. P.S.I. 300#. S.I.P. 300#.

RECEIVED
6-5-2003
JUN 05 2003
KCC WICHITA

Remarks: ALLIED CEMENTING COMPANY.

Plugged through: CSG

District: 04

HD

Signed Darrel Dipman

(TECHNICIAN)

INVOICE E O
6-05-03
2003061609

Form CP-2/3

MAY 29 2003

replacement card

PETEX, INC
ROGERSVILLE, MO 65742

35-11 -33W
440'FNL & 440'FWL, NW/4

#1 "Z" BERTRAND

site: 3 S & 2.E OF MONUMENT, KS
contr: BLUE GOOSE DRILLING
geol: TOM FUNK

city: LOGAN API 15-109-20447
field: HUBERT EXT (1/8 SE)

fr date 09/25/87 spd date 10/05/87 drig comp 10/13/87 card issued 12/16/87 last revised 01/25/89

ELV: 3102 KB LOG	
tops.....	depth/datum
ANH.....	2590 +512
B/ANH.....	2616 +486
HEEB.....	4003 -901
LANS.....	4042 -940
STARK.....	4260 -1158
BKC.....	4337 -1235
FT SC.....	4512 -1410
CHER.....	4541 -1439
JOHNSON ZN.....	4586 -1484
MISS.....	4642 -1540
RTD.....	4675 -1573

IP status:
OIL, P 50 BO & 5 BWPD, LKC 4112-4226 OA,
INFO RELEASED: 1/25/89 - WAS OIL WELL - TIGHT HOLE
CSG: 8-5/8" 223 / 200 SX, 4-1/2" 4674 / 200 SX
NO CORES
DST (1) 4098-4126 (LKC), / 30-30-30-30, 550' GIP, REC
450' CLEAN GSY OIL, 185' GSY MCO, 60' GSY HMCO
ISIP 1174# FSIP 1152# IFP 108# -168# FFP 239# -262#
DST (2) 4174-4235 (LKC), / 30-45-45-60, 620' GIP, REC
60' GSY OCM, 240' GSY MCO, 200' GSY OCM ISIP
1094# FSIP 1106# IFP 144# -156# FFP 215# -227#
DST (3) 4231-4282 (LKC), / 30-45-45-60, REC 130' SLI
OCM ISIP 1060# FSIP 1060# IFP 96# -96# FFP 120#
-120#

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INDEPENDENT OIL & GAS SERVICE, INC.
WICHITA, KANSAS

(over)

PETEX, INC
ROGERSVILLE, MO 65742

35-11 -33W
440'FNL & 440'FWL, NW/4

#1 "Z" BERTRAND

DST (4) 4530-4595 (FT SC, CHER), / 30-30-30-30, REC 5' M ISIP 182# FSIP 120# IFP 72#
-72# FFP 84# -84#
MCT - CO, PF (LKC) 4222-4226, W / 4 SPF, AC 2000 GAL (15% INS), SO, PF (LKC) 4192-4198,
W / 4 SPF, AC 2000 GAL (15% INS), SO, PF (LKC) 4112-4116, W / 4 SPF, AC 500 GAL (15%
INS), SO, SET 2-3/8" TBG AT 4632, NO PKR, POP, P 50 BO & 5 BWPD, 11/6/87