15-109-20626-00-00

4-<u>050232</u>

| TO: | API Number: 15-109-20,626 |
|--|---|
| STATE CORPORATION COMMISSION 5-4 | |
| CONSERVATION DIVISION - PLUGGING | SW SE NW /4 SEC. 35 , 11 S, 34 W |
| 130 SOUTH MARKET, SUITE 2078 | feet from S section line |
| WICHITA, KANSAS 67202 | 3630 feet from E section line |
| | |
| Operator license# 31120 | Lease: Scheetz Well # B-1 |
| Operator: Pellican Hill Oil & Gas, Inc. | County: Logan |
| Address: 1401 N. Camino Real - Suite 203 | Well total depth 4709 153.04 feet Conductor Pipe: 0 inch @ 0 feet |
| San Clementa, CA 92672 | Conductor Pipe: 0 inch @ 0 feet |
| • | Surface pipe 8 5/8 Inch @ 258 feet |
| Aband. oil well, Gas well, Input well | , SWD, D & A_ X |
| Plugging contractor: Allied Cementing | License# |
| Address: | |
| Company to plug at: Hour: A.M. Day: 6 Mont | h: <u>May</u> Year: <u>1996</u> |
| Plugging proposal received from: Abercrombie, Inc. | |
| Company: | Phone: |
| Ware: Order 190 and 60/40 normin - 6% del - | 1/4# Flo-goal per sack |
| Were: Order 190 sxs 60/40 pozmix - 6% gel - 1/4# Flo-seal per sack. Elevation 3212'. Anhydrite 2674' - 2696'. Dakota Top 1312'. | |
| | |
| | |
| | |
| | |
| Plugging Proposal Received by: Marvin Miller | |
| Plugging operations attended by agent? All[|], Part[], None[x] |
| Completed: Hour_5:00 A.M. , Day:6 , M | Ionth: |
| Actual plugging report: | |
| 1st. Plug at 2680' with 25 sxs cement. | KANSAS COPPORATION COMMISSION |
| 2nd. Plug at 1615' with 100 sxs cement. | |
| 3rd. Plug at 310' with 40 sxs cement. 4th. Plug at 40' with 10 sxs cement - 8 5/8" wi | 5-/5-/996 per plug. MAY 1.5 1996 |
| 15 sxs cement in rathole. | per prug. MAT 10 1000 |
| | CONSERVATION DIVISION |
| | WICHITA, KS |
| Remarks: | |
| Condition of casing(in hole): GOODBAD Bottom plug(in place): YES, CALC, NO | Anhy.plug: YES X NO |
| Plugged through TUBING, CASING | |
| | • |
| I did not x] observe the plugging. | Mawin Miller (agent) |
| 5-30-96 | Form CP-2/3 |
| DATE 45625 JUL 17 1995 | |
| 10M. 100. 45 4 4 5 - 6 | |