## *15-109-20*650-00-00 4-**110022**

TO: 4	API Number:15-109-20,650	
STATE CORPORATION COMMISSION		
CONSERVATION DIVISION - PLUGGING	E2 E2 SE /4 SEC. 14 , 11 S, 34	_W
130 SOUTH MARKET, SUITE 2078	feet from S section line	
WICHITA, KANSAS 67202	feet from E section line	
Operator license#5030	Lease: Smith Well #_2-14	_
Operator: Vess Oil Corporation	County: Logan	_
Address: 8100 E. 22nd St. North - #300	Well total depth 4730 153.73 fe	<b>~</b> +
Wichita, Kansas 67226	Conductor Pipe: 0 inch 0 0 fe	= L
	Surface pipe 8% Inch @ fe	
Aband. oil well, Gas well, Input well_	, SWD, D & A <b>X</b>	
Plugging contractor: L.D. Drilling, Inc.	License# <u>6039</u>	
Address: R.R. 1 - Box 183B - Great Bend, Kan	sas 67530	
Company to plug at: Hour: P.M. Day: 4	Month: July Year: 1997	
Plugging proposal received from: Greg Davids	on	
Company: L.D. Drilling, Inc.	Phone: 316-793-4064	
Were: According to KCC rules and regulations.	erm eve	
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	ACCOUNT (C.7)	
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	> <b>3</b>	
	76.5	
Plugging Proposal Received by: Roger Moses Plugging operations attended by agent? All[		_
Completed: Hour: 7:30 P.M., Day: 4, Mo	•	
7-47-1		
Actual plugging report:		_
1 <sup>st</sup> plug at 2610' w/25 sxs.		
2 plug at 1530 W/100 SXS.		
4 <sup>th</sup> plug at 401 w/10 ava		
15 sxs in rathole.		
10 sxs in mousehole.		
195 total sxs 60/40 pozmix - 6% gel	- 1/4# flocele per sack.	_
Remarks: Allied Cementing.		
Condition of casing(in hole): GOODX BAD	Anhy.plug: YES X NO	
Bottom plug(in place): YES, CALC, No	OX Dakota plug: YES X , NO	
Plugged through TUBING, CASINGX	Elevation: 3128	;L
	$Q_{n} = \infty$	
I did[ ] / did not[ X ] observe the plugging.	Roger Moses (agent)	
INVOICED	/ (agent)	
	h Form CP-2/3	
JUL 3 n 1007	y .	
DATE - CLGA		
DATE JUL 3 0 1997 (0)		