

Note: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: McCoy Petroleum Corporation

Address: 8080 E. Central, Suite #300, Wichita, KS 67206-2366

Phone: 316-636-2737 x 104 Operator License # 5003

Type of Well: Oil Gas KCC Acther CD 213
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: 8/11/08 (Date)

by: Steve Durrant (KCC District Agent's Name)

Is ACO-1 filed? [X] Yes [ ] No If not, is well log attached? [ ] Yes [X] No

Producing Formation(s): List All (If needed attach another sheet)

Wabunsee Depth to Top: 3504 Bottom: 3514 T.D. 3600
Depth to Top: Bottom: T.D.
Depth to Top: Bottom: T.D.

API Number 15-097-21521 -00-00

Lease Name: COBB "A" #3-29

Well Number: #3-29

Spot Location (QQQQ): 80'N of C NE SE NW

3720 Feet from [ ] North / [X] South Section Line

2970 Feet from [X] East / [ ] West Section Line

Sec 29 Twp 30 S. Rng. 18 [ ] East [X] West

County: Kiowa

Date Well Completed: 10/3/03

Plugging Commenced: 1/19/09

Plugging Completed: 1/21/09

Show depth and thickness of all water, oil and gas formations.

Table with columns: Oil, Gas or Water Records (Formation, Content) and Casing Record (Surface Conductor & Production) (From, To, Size, Put In, Pulled Out). Includes a 'RECEIVED' stamp from the Conservation Division dated FEB 02 2009.

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

1/21/09: MIRU. Loaded hole with sand to 3450'. Ripped 4 1/2" casing at 2640' and wouldn't come free. Ripped casing at 2430' and pipe came free. Pulled casing up to 1140' and pumped 50 sacks cement, 15 gel, and 100# hulls. Pulled casing up to 780' and pumped 50 sacks cement, and 100# hulls. Pulled casing up to 40' and circulated with 20 sacks cement to surface. Total cement was 120 sacks of 60/40 pozmix and common with 4% gel.

Name of Plugging Contractor: Quality Well Service License #: 31925

Address: 190th US 56 Highway, Ellinwood, KS 67526

Name of Party Responsible for Plugging Fees: McCoy Petroleum Corporation

State of Kansas County, Sedgwick, ss.

Scott Hampel - Employee of Operator (Employee of Operator) or (Operator) on above-described well, being first duty sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Scott Hampel

(Address) 8080 E. Central, Suite #300, Wichita, KS 67206-2366

BRENT B. REINHARDT
Notary Public - State of Kansas
My Appt. Expires 12/7/11

Subscribed and SWORN TO before me this 30th day of January 20 09
Brent B Reinhardt Notary Public My Commission Expires: 12/7/2011

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2287

Date	1-21-09	Sec.	29	Twp.	30	Range	18	Called Out		On Location		Job Start	2:00	Finish	4:00
Lease	Cobb A	Well No.	3-29			Location	2N 1E of Kiowa		Kiowa County	KS	State				
Contractor	Quality Well Service.							Owner	Comanche Coline on 183.						
Type Job	PTA							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	T.D.							Charge To	McCoy Petroleum						
Csg.	4 1/2							Depth							
Tbg. Size	Depth							Street							
Drill Pipe	Depth							City	State						
Tool	Depth							The above was done to satisfaction and supervision of owner agent or contractor.							
Cement Left in Csg.	Shoe Joint														
Press Max.	Minimum														
Meas Line	Displace														
Perf.								CEMENT 15gal on side.							

EQUIPMENT				Amount Ordered
Pumptrk	6	No. Cementer	David	120SKS 60/40 4%
		Helper		
Bulktrk	10	No. Driver	Rich	Consisting of
		Driver		Common 72 @ 12.00
Bulktrk		No. Driver	Jaime	Poz. Mix 48 @ 6.50
		Driver		Gel. 19 @ 20.00

JOB SERVICES & REMARKS			
Pumptrk Charge	PTA	600.00	Chloride
Mileage	50 @ 6.00		Hulls 200# @ 37.00
Footage			Salt
			Flowseal
		Total	

Remarks: 1st pumped 15gal 50SKS 100# Hulls @ 1140.

2nd pumped 50SKS 100# Hulls @ 780.

3rd pumped 20SKS to surface from 40'.

Signature	David Brady	Sub Total	
		Total	
		Floating Equipment & Plugs 4 1/2	
		Squeeze Manifold	
		Rotating Head	
		Tax	
		Discount	
		Total Charge	

RECEIVED  
KANSAS CORPORATION COMMISSION  
FEB 02 2009  
CONSERVATION DIVISION  
WICHITA, KS

