

STATE OF KANSAS  
STATE CORPORATION  
COMMISSION  
130 S. Market, Room 2078  
Wichita, KS 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER 10/07/49  
LEASE NAME Krueger Unit  
WELL NUMBER 503 S  
3630 Ft. from S Section Line  
4900 Ft. from E Section Line

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to  
Cons. Div. Office within  
30 days

LEASE OPERATOR OXY USA Inc.

SEC 02 TWP 11S RGE 16W E or W

ADDRESS 110 S Main #800

COUNTY Rooks

PHONE# (316) 265-2040 Operators License 5447

Date Well Completed 10/07/49

Character of Well Water Supply Well

Plugging Commenced 11/21/96

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Plugging Completed 12/10/96

The plugging proposal was approved on 11/15/96 (Date)

by Dennis Hamel (KCC District Agent's name).

Is ACO-1 filed? \_\_\_\_\_ If not, is well log attached? Yes

Producing Formation Cheyenne & Cedar Hills Depth to Top 613' Bottom 780' T.D. 3481'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Cheyenne	Water	613'	698'	8-5/8"	309'	0'
Cedar Hills	Water	756'	780'	5-1/2"	3481'	0'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from \_\_\_\_\_ Feet to \_\_\_\_\_ Feet each set.

\*\*\* See Back For Detail \*\*\*

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Allied Cementing Co., Inc. License No. \_\_\_\_\_

Address 332 W. Wichita, St., Russell, KS 67665-0031

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: OXY USA Inc

STATE OF Kansas COUNTY OF Sedgwick, ss.

Timothy J. Voss (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Timothy J. Voss  
(Address) 110 S. Main, #800 Wichita, KS 67202

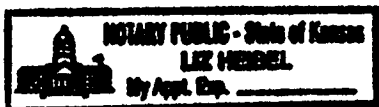
SUBSCRIBED AND SWORN TO before me this 8th day of May, 1997

Liz Heibel  
Notary Public

RECEIVED My commission Expires: 02/22/1999

Form CP-4  
REVISED 05-88

5-9-97  
MAY 09 1997



- 05/19/92 CMIC: D. Brungardt  
 FLG: \*\*\* Final Report \*\*\*  
 PBTB(MD) 820; PERFS(MD) 613-810; PR OPNS: Supply well in service.;  
 FORM: Cheyene and Cedar Hill;  
 CASING 5.5 @ 3481;  
 ACTIVITY SUMMARY:  
 \*\*\* Expense proposal to replace ESP equipment \*\*\*  
 Received from ODI and run 15 H.P., 430 volt, 22 amp motor R  
 & - 9 30 stage pump. PU time 3 min 45 sec. Normal start  
 starting amps 21, running amps 18-1/2. RDMO.  
 DAILY COST \$ 10200; CUM COST \$ 10200;
- 02/02/93 CMIC: D. Sheldon  
 FLG: \*\*\* First Report \*\*\*  
 PBTB(MD) 820; PERFS(MD) 613-810; PR OPNS: Pump testing; FORM: Cheyene  
 and Cedar Hill;  
 CASING 5.5 @ 3481;  
 ACTIVITY SUMMARY:  
 \*\*\* Expense proposal to replace ESP equipment \*\*\*  
 Pulled 1/8/93. 15 hp ODI motor burnt w/ holes in motor  
 housing due to corrosion & wear.  
 2/2/93 - Ran new ODI 15 hp, 430 volt, 22 amp motor w/ new  
 equalizer and old pump on 2-1/2" fiberglass tbg. Also banded  
 1/8" stainless steel tbg to this equipment w/ the bottom of  
 1/8" tbg 1' below ESP motor in order to treat w/ corrosion  
 inhibitor. (Normal start). Will start chemical program ASAP.  
 DAILY COST \$ 11318; CUM COST \$ 11318;
- 02/04/93 CMIC: D. Sheldon  
 FLG: \*\*\* PU from report on 2/2/93 \*\*\*  
 PBTB(MD) 820; PERFS(MD) 613-11587; PR OPNS: Pump testing; FORM:  
 Cheyenne and Cedar Hill;  
 CASING 5.5 @ 3481;  
 ACTIVITY SUMMARY:  
 Dump down tbg 55 gals tretolite 252 - (15% acid) followed  
 by 3 bbls lease wtr to treat for scale in ESP. Let soak for  
 30 min. PWOP. Amps staying steady at 22, pumping at a rate  
 of 1180 bpd, well head press 130 psi. Normal operations.  
 DAILY COST \$ 269; CUM COST \$ 3455;
- 03/05/93 PBTB(MD) 820; PERFS(MD) 613-11587; FORM: Cheyenne and Cedar Hill;  
 CASING 5.5 @ 3481;
- 12/19/96 JOB: Plug and Abandon; CMIC: Gary Wagner  
 11/22/96 - Cleaned out fillup from 540' to 621' - RU Allied - Mixed &  
 pumped 105 sks. 60/40 pozmix containing 10% gel and 2 sks. hulls dn  
 tbg. - cmt. circulated to pit. - POOH w/tbg. - Tied onto 8 5/8" - Press  
 to 500 PSI. - Tied onto 5 1/2" csg. - Mixed & pumped 20 sks. cmt. SI  
 11/24/96 - Ran wireline - cmt. @ 216'  
 12/10/96 - Allied filled 5 1/2" csg. w/25 sks. cmt. P&A  
 L/E \$ 2319; MAT \$ 1066; CUM: L/E \$ 2319, MAT \$ 1066, TOT \$ 3385;

THE INFORMATION CONTAINED  
 HEREIN IS UNCLASSIFIED  
 DATE 08/14/01 BY 60322 UCBAW/STP