## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Bequired Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission

## WELL PLUGGING RECORD

State Corporation Commission 800 Bitting Building Wichita, Kansas	Ellis		Cour	ntv. Sec1	Two11 R	ge16(E)(W
NORTH	Location as "N	E/CNW¼SW¼	l" or footage fr	om lines 231	U'N 330'E	of SW Corner
						P*************************************
						Well No
						***************************************
						19
!!!!						19
	Application for	plugging approv	red6/2/	52		19
						19
						19
	Reason for aba	indonment of w				
	If a producing	well is shandor				19
						fore plugging was com
Locate well correctly on above Section Plat	_				_	
Name of Conservation Agent who supe	rvised plugging of th	is well	Mr. Eldo	n Petty	***********	***************************************
Producing formation			Botton	m	Total Depth of	Well3510 Fee
Show depth and thickness of all water,	oil and gas formatio	ns.	/			
OIL, GAS OR WATER RECORDS	S					CASING RECORD
Formation	Content	From	То	Size	Put In	Bulled Out
				0.5/0	277 1	Pulled Out
Lansing-Kansas City			1			
		<b>1</b>		1		
		<b>}</b>	1			
		1	1		1	T
ı		1	1			
				1	ŧ	
through dril hulls on plu	l pipe. Fill g. ran 10 sac	ed with mucks cement	d to 40', to surfac	set plug v	rith \$ sac	
Name of Plugging ContractorAddress	If additional 	)ma		f this sheet)		
James Porte  Lames Porte  peing first duly sworn on oath, says: 3  described well as filed and that the san	r That I have knowled	lge of the facts,	mployee of own statements, as God.	ner) or (owner or nd matters herein	property of t	
			//	53, Russell	Kanese	
SUBSCRIBED AND SWORN TO before I		day of	June 6-51-20M		ddress)	th
belis	UGGIN	₩16W	<del>.</del>	··································	ION DIVISI . Kansas	
BOS	PAGE 20LF				CP-4	

29121

31721

31931

32171

2931

35101

## WELL RECORD

Company	Cities Service (il So.	Well No.	1	Farm	Sowlby '	ıçn
Location	2310' North and 280' ast o	f SW Corner	Sec	1	T. 11	R. 16W
	2020 (2017 Gr.) County					
	May 21, 1952					
Drlg. Comp	June 1, 1952	Acid	Non e	1 - T	*********************	
	3510 Initial Prod.		( 2 52		. a rei à rey r un à de d dai d à l à rey a sab a tap q ca,	

lime	0-40
shale	277
shale & shells	485
eand	570
shale & shells	925
red bed	1130
shale & shells	1225
snhydrite	1258
shale & shells	1490
malt, shale & shells	1585
shale & shells	1790
lime & shale	3510 T. D.

SACING RECORD: 8-5/8" 8 277' cem. 200 ax cement

CYPO:	5001	10
	10001	00
	15001	00
	20001	00
	25001	10
	2000	~0

Topeka

Heebner

Immeing

Penetration

Total Omith

Dodge

D. . T. 3265-80, open 1 hr., recovered 30' slightly oil-cut mud, trace free oil; 8. 8. . . Our/15 mins.

7. F. T. 3313-24, open 1 hr., recovered 361 mid; R. F. T. 405//15 mins.

7-7/8" rotary hole.

FILE SEC LILLE 160

ANT CODY

Ct.