STATE OF KANSAS STATE CORPORATION COMMISSION

Give Aff Information Completely
Muke Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission

WELL PLUGGING RECORD

211 No. Broadway Wichita, Kansas		Rooks	Count	y. Sec. 2 T	wp. 10S Rgd	17W (E)	(W)		
NORTH	Rooks County. Sec. 2 Twp. 10S Rgd 7W (E) (W) Location as "NE/CNW%SW%" or footage from lines NW NW SE								
	Lease Owner Murfin Drilling Co.								
	Office Address	Lease Name Loreg Well No. 1 Office Address 617 Union Center - Wichita, Kansas							
		Well (completed a							
	ľ	mpleted				8-12 1			
	1	or plugging filed							
		or plugging approve menced							
		pleted					-		
	1	andonment of well				ry			
		g well is abandone ion obtained from							
Locate well correctly on above Section Plat		on obtained from			rits agents ber	ore plugging wa	as com-		
Name of Conservation Agent who super	rvised plugging of t	his well	E	Eldon Petty	7				
Producing formation Lansi			4 Botton	n	Total Depth of	Well 3537	Feet		
Show depth and thickness of all water,	oil and gas formati	ons.							
OIL, GAS OR WATER RECORD	S				,	CASING RECO	ORD		
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OU	T		
				8 5/8	181	none			
				5 1/2	3234	2632.1	01		
				-	· · · · · · · · · · · · · · · · · · ·	-			
						<u> 1</u>			
Name of Plugging ContractorAddress	Ace F	nal description is necess Pipe Pulling at Bend, Kan	Co.	of this sheet)					
STATE OF Kansas W. R. Murf well, being first duly sworn on oath, s		(e	mployee of	owner) or (own	er or operator)	of the above-do	escribed g of the		
above-described well as filed and that	the same are true	and correct. So he	elp me God.	Mmm	f				
Subscribed and Sworn to before	re me this 3	rdday of	Janu		Address)	<u>57.</u>			
My commission expires6-1	13-59.			RE STATE COR	CE 800 RPDRATION COM		iblic.		
	PLUGO	1			1-4-5 IAB 6 138	Ú,			
	FILE SEC 2 T BOOK PAGE 120	1		GONSE W	RVATION DI ichita, Kans	MSION as			

WELL LOG

CUMPANY Murfin Drilling Company

FARM Loreg

NO. 1

SEC. 2 T. 10S R. 17W LOC. NW NW SE

Rooks

TOTAL DEPTH 3537 DOMM. 8-1-55

COMP.

8-12-55

SHOT OR TREATED

CONTRACTOR Murfin Drilling Company

188UED

20

15 12

13

CASING

¹⁰ в 5/8	} 11	@	181	w/120	sx.
6 5 211	@	35	5321	w/100	sx.

ELEVATION 2063 DF

PRODUCTION

COUNTY

FIGURES INDICATE BOTTOM OF FORMATIONS

30 125	Shale, sand Shale
490	Shale, shells
833	Sandy shale
935	Shale, sand, shells
1045	Sand
1100	Redbed
1290	Shale sand
1334	Anhy.
1645	Shale, shells
1785	Salt, shale
1800	Shale, shells
1970	Shale, lime, shells
2955	Shale, lime
3321	Lime, shale
3423	Lime
3531	Lime, shale
3537	Lime (Arb.)
3537	RTD

TOPS: Anhy. 1290 2951 Topeka Heebner 3172 Toronto 3193 3214 LKC **BKC** 3458 T Congl. 3493 T Arb. 3531

DST #1 - 3212-55 Open 1 hr., shut in 20 min. Rec. 10' heavy oil & gas cut mud, 90' oil & gas cut muddy wtr., 30' slightly oil & gas cut muddy wtr., 180' wtr. BHP 1105#

DST #2 - 3262-90, Open 30 min. shut in 15; strong blow through out. Rec. 1710 gas, 30 heavy oil & gas cut mud; 240 glassy froggy oil. BHP 1040#

DST #3 - 3298-3321, Open 1 hr. Weak blow 3 min., rec. 10' mud w/few oil specks. BHP O#

W/few oil specks. BHP O#

DST #4 - 3384-3427, Open 1 hr., weak blow 4 min., rec. 30' mud. BHP O# in 15 min.



State of Kansas			
County of Sedgwick	ss:		
I, W. R. Murfin	of the	Murfin Drilling	Company
upon oath state that the above and foregoing	g is a true and correct copy of		well.
FILE SEC. 2. T. 10 R 17W BOOK FAGE 120 LINE 42 Subscribed and sworn to before me this 3	lst day of August	19 <u>55</u>	

6-13-59

My Commission Expires:____