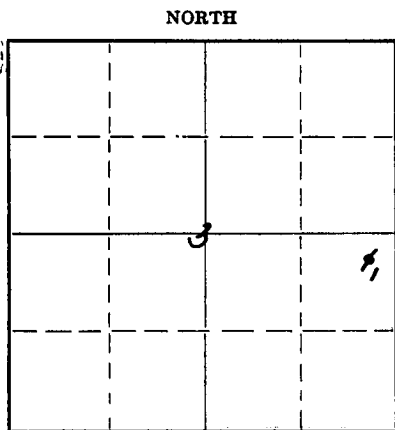


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Ellis County, Sec. 3 Twp. 11S Rge. (E) 16 (W)
Location as "NE/CNW 1/4 SW 1/4" or footage from lines NE/4 NE/4 SE/4
Lease Owner Skelly Oil Company
Lease Name S. Marie Ramey Well No. 1
Office Address Box 1650, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed August 31, 19 49
Application for plugging filed August 31, 19 49
Application for plugging approved September 2, 19 49
Plugging commenced August 31, 19 49
Plugging completed September 1, 19 49
Reason for abandonment of well or producing formation Dry Hole



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 19...
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes (verbally)

Name of Conservation Agent who supervised plugging of this well Mr. E. Petty
Producing formation none Depth to top Bottom Total Depth of Well 3695 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	OD Size	Put In	Pulled Out
Lansing Lime	Dry	3269'	3602'	8-5/8"	251'6"	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from...feet to...feet for each plug set.

15 sacks of cement 3695' to 3646'
Mud laden fluid 3646' to 255'
15 sacks of cement 255' to 206'
Mud laden fluid 206' to 30'
10 sacks of cement 30' to 6'
Surface soil 6' to 0'

9-10-49
SEP 10 1949
STATE CORPORATION COMMISSION
KANSAS

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Skelly Oil Company
Address Box 391
Hutchinson, Kansas

STATE OF Kansas, COUNTY OF Reno, ss.

H. E. Wamsley (Employee of owner) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
Box 391, Hutchinson, Kansas (Address)

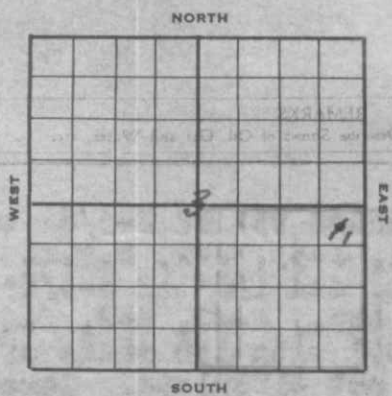
SUBSCRIBED AND SWORN to before me this 9th day of September, 19 49.

My commission expires April 7, 1951

[Signature] Notary Public.

PLUGGING
FILE SEC 3 T 11 R 16
BOOK PAGE 118 LINE 13

SKELLY OIL COMPANY



Well Record

Lease Name and No. S. Marie Hasey #33502 Well No. 1 Elev. 2047' DF
 Lease Description SE/4 Section 3-118-16,
Ellis County, Kansas
 Location made August 10, 1949 by E. S. Templer
330 feet from North line 330 feet from East line } SE/4
 feet from South line feet from West line } of Sec. 3
 Work com'd. 8/12 1949 Rig comp'd 8/16 1949 Drlg. com'd 8/16 1949 Drlg. comp'd 8/31 1949
 Rig Contractor Claude Westworth Drilling Co., Inc.
 Drilling Contractor Claude Westworth Drilling Co., Inc., Tulsa, Oklahoma
 Rotary Drilling from Top to 3695' Cable Tool Drilling from _____ to _____
 Commenced Producing Dry Hole 19____ { Initial Prod. before shot or acid _____ Bbls.
 Initial Prod. after shot or acid _____ Bbls.
 Dry Gas Well Press. _____ Volume _____ Cu. ft.
 Casing Head Gas Pressure _____ Volume _____ Cu. ft.
 Braden Head (_____ Size) Gas Pressure _____ Volume _____ Cu. ft.
 Braden Head (_____ Size) Gas Pressure _____ Volume _____ Cu. ft.

PRODUCING FORMATION Dry Hole (Name) Top _____ Bottom _____ TOTAL DEPTH 3695'

CASING RECORD

OD Size	Wt.	Thds.	Where Set	PULLED OUT			LEFT IN			KIND	Cond'n	CEMENTING	
				Jts.	Feet	In.	Jts.	Feet	In.			Sacks Used	Method Employed
<u>8-5/8" 32 LB</u>							<u>3</u>	<u>95</u>	<u>0</u>	<u>355 R2 RHW C</u>			
<u>8-5/8" 28 LB</u>			<u>255'</u>				<u>6</u>	<u>156</u>	<u>6</u>	<u>R40 R2 SS C</u>	<u>190</u>	<u>Halliburton</u>	
<u>(8-5/8" OD casing set 6' in collar)</u>													

Liner Set at _____ Length _____ Perforated at _____
 Liner Set at _____ Length _____ Perforated at _____
 Packer Set at _____ Size and Kind _____
 Packer Set at _____ Size and Kind _____

SHOT OR ACID TREATMENT RECORD

Date	FIRST		SECOND		THIRD		FOURTH	
	Ft. and	Ft.	Ft. and	Ft.	Ft. and	Ft.	Ft. and	Ft.
Acid Used								
Size Shot								
Shot Between								
Size of Shell								
Put in by (Co.)								
Length anchor								
Distance below Cas'g								
Damage to Casing or Casing Shoulder								

SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	Top	Bottom	GAS		OIL		REMARKS
			From	To	From	To	
<u>Keokuk Shale</u>	<u>3223'</u>						
<u>Toronto Linc</u>	<u>3246'</u>						
<u>Lansing Linc</u>	<u>3269'</u>						
<u>Conglomerate</u>	<u>3602'</u>						

CLEANING OUT RECORDS

	DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
1st					See Reverse for other details.
2nd					" " " " "
3rd					" " " " "
4th					" " " " "

PLUGGING BACK AND DEEPENING RECORDS

	Date Commenced	Date Completed	No. Feet Plugged Back or Deepened	Prod. Before	Prod. After	REMARKS
1st						See Reverse for other details.
2nd						" " " " "
3rd						" " " " "
4th						" " " " "

(See Reverse for Record of Formation)

RECORD OF FORMATIONS

FORMATION	TOP	BOTTOM	REMARKS
Surface soil and lignite	0	60	
Shale and lime	60	257	
Shale and shells	257	435	
Sand	435	795	
Sand and shale	795	1232	
Shale and shells	1232	1260	
Shale and lime	1260	1570	
Lime	1570	2095	
Shale and lime	2095	2695	
Shale	2695	2875	
Shale and lime	2875	3110	
Lime	3110	3245	
Shale and lime	3245	3320	
Lime	3320	3355	
Shale and lime	3355	3695	

Work from top of casing...
 Indicate Casing Points, Describe Shows of Oil, Gas and Water, etc.

FORMATION	TOP	BOTTOM	REMARKS
Lime	3355	3575	
Shale and lime	3575	3610	
Conglomerate, cherty	3610	3695	
TOTAL DEPTH		3695'	

since no show of oil or gas in commercial quantity was encountered in drilling to 3695', regular authority was granted on August 31, 1949, to plug and abandon the well. On this date the well was plugged as follows:

DATE	DEPTH	DESCRIPTION
09/01/49	0' to 10'	Surface soil
09/01/49	10' to 30'	10 sacks of cement
09/01/49	30' to 3695'	15 sacks of cement and fluid mud

Plugged and abandoned September 1, 1949.

TEST DATA: Tests were taken at 250' intervals from 250' to 2500' inclusive, with no deviation from vertical noted.

DATE	DEPTH	DESCRIPTION
09/01/49	0' to 10'	Surface soil
09/01/49	10' to 30'	10 sacks of cement
09/01/49	30' to 3695'	15 sacks of cement and fluid mud

PLUGGING
 FILE SEC 3 T 11 R 16W
 BOOK PAGE 112 LINE 12

DATE	DEPTH	DESCRIPTION
09/01/49	0' to 10'	Surface soil
09/01/49	10' to 30'	10 sacks of cement
09/01/49	30' to 3695'	15 sacks of cement and fluid mud

DATE	DEPTH	DESCRIPTION
09/01/49	0' to 10'	Surface soil
09/01/49	10' to 30'	10 sacks of cement
09/01/49	30' to 3695'	15 sacks of cement and fluid mud

(See Reverse for Record of Formations)

MADE IN U.S.A.