Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

City: Medicine Lodge

State of Barton

Alan Vratil

Signature:

Phone: (620) 886-5665

the same are true and correct, so help me God ...

Name of Party Responsible for Plugging Fees: Herman L. Loeb LLC

_____ County, <u>KS</u>

(Print Name)

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117 5-009 - OUType or Print on this Form Form must be Signed All blanks must be Filled

Address 2:	OPERATOR: License #: 3273			API No. 15 - completed 11/1952			
Address 2: City_Lawrenceville	Name: Herman L. Loeb LLC		Spot Des	cription:			
Address 2: City_Lawrenceville	Address 1: P.O. Box 838			SE_NE_NE_ Sec. 28 Twp. 20 S. R. 13 East West			
City: Lawrenceville	Address 2:		<u> 42</u>	90 Feet from	North / South L	ine of Section	
Contage Calculated from Nearest Outside Section Corner: Phone: (812.) 453-0385	City: Lawrenceville State: IL zip: 62439 + 0524 Contact Person: George Payne Phone: (812)) 453-0385			Footages Calculated from Nearest Outside Section Corner:			
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic							
Type of Well: (Check one) Oi Well Gas Well OG D8A Cathodic SWD Permit #: County: Barton Lease Name: Sandrock Unit Well #: &41 Date Well Completed: Completed 11/1/952 (Date Well Completed: Completed 11/1/952 (Date Well Completed: C							
SWD Permit #: SWD Permit *: SWD Permit	Type of Well: (Check one) 🗸 Oil Well 📗 Gas Well	C	the state of the s				
LENHR Permit #: Gas Storage Permit #: backCo-1 filed?				Lease Name: Sandrock Unit Well #: A-1			
Is ACO-1 filed? Yes No If not, is well log attached? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet) Depth to Top: 3265 Bottom: T.D. Stotum: T.D. Plugging Completed: 4/13/09 Plugging Completed: 4/14/09 Show depth and thickness of all water, oil and gas formations. Oil, Gas or Water Records Casing Record (Surface, Conductor & Production) Formation Casing Record (Surface, Conductor & Production) RECEIVED Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. Cag is parted @ 497'. Mill down outside of cag to 572' w/ shark nose mill. Allied Cementing pumped 110 xxs 60/40 4% and circ cement to surface thru 5 1/2". Lay down tbg hook onto 5 1/2" and pump 240 more sxs cement. Press up to 350# and shut 5 1/2" in. Hook onto 8 5/8". Press test to 500#, 8 5/8" is already full.							
Producing Formation(s): List All (If needed attach another sheet) Depth to Top: 3265' Bottom: 3435' T.D. 3502' Depth to Top: Bottom: T.D. Plugging Commenced: 4/13/09 Plugging Completed: 4/14/09 Show depth and thickness of all water, oil and gas formations. Oil, Gas or Water Records Casing Record (Surface, Conductor & Production) Formation Control Invarion Commenced: 35/8" 228' 0 APR 1 6 2009 APR 1 6 2009 APR 1 6 2009 FECEIVED Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole, cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. Csg is parted @ 497'. Mill down outside of csg to 572' w/ shark nose mill. Allied Cementing pumped 110 sxs 60/40 4% and circ cement to surface thru 5 1/2". Lay down tbg hook onto 5 1/2" and pump 240 more sxs cement. Press up to 350# and shut 5 1/2" in. Hook onto 8 5/8". Press test to 500#, 8 5/8" is already full. Plugging Contractor License #: 5105 Name: Clarke Corporation	Is ACO-1 filed? ✓ Yes No If not, is well		The plugging proposal was approved on: 4/13/09 (Date)				
Depth to Top: 3265' Bottom: 3435' T.D. 3502' Plugging Commenced: 4/13/09 Depth to Top: Bottom: T.D. Plugging Completed: 4/14/09 Show depth and thickness of all water, oil and gas formations. Oil, Gas or Water Records Casing Record (Surface, Conductor & Production) Formation Casing Record (Surface, Conductor & Production) Formation Casing Record (Surface, Conductor & Production) Formation Casing Record (Surface, Conductor & Production) Basic Setting Depth Pulled Out APR 1 6 2009 FILE Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. Casing Record (Surface, Conductor & Production) Basic Setting Depth Pulled Out APR 1 6 2009 FILE Casing Record (Surface, Conductor & Production) Basic Setting Depth Pulled Out APR 1 6 2009 FILE Casing Record (Surface, Conductor & Production) Basic Setting Depth Pulled Out Casing Record (Surface, Conductor & Production) Basic Setting Depth Pulled Out Basic Setting Depth Pulled Out Casing Record (Surface, Conductor & Production) Basic Setting Depth Pulled Out Casing Record (Surface, Conductor & Production) Basic Setting Depth Pulled Out Basic Setting Depth Pulled Out Casing Record (Surface, Conductor & Production) Basic Setting Depth Pulled Out Casing Record (Surface, Conductor & Production) Basic Setting Depth Pulled Out Casing Record (Surface, Conductor & Production) Basic Setting Depth Pulled Out Casing Record (Surface, Conductor & Production) Basic Setting Depth Pulled Out Casing Record (Surface, Conductor & Production) Basic Setting Depth Pulled Out Casing Record (Surface, Conductor & Production) Basic Setting Depth Pulled Out Casing Record (Surface, Conductor & Production) Basic Setting Depth Pulled Out Casing Record (Surface, Conductor & Production) Basic Setting Depth Pulled Out Casing Record (Surface,		1					
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	Address 1: 107 W. Fowler		address 2:				



being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and