

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Gove County, Sec. 10 Twp. 11s Rge. 29 ~~W~~
Location as "NE/CNW/SW" or footage from lines

C NW NW
Lease Owner Don Pratt

Lease Name PRESS Well No. 1

Office Address Drawer 370, Hays, Ks 67601

Character of Well (Completed as Oil, Gas or Dry Hole)
Dry Hole

Date Well completed 7/24 1977

Application for plugging filed 7/24 1977

Application for plugging approved 7/24 1977

Plugging commenced 7/24 1977

Plugging completed 7/24 1977

Reason for abandonment of well or producing formation
Dry Hole

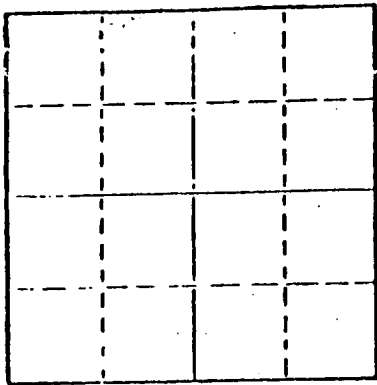
If a producing well is abandoned, date of last production
19

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well G. Balthezor

Producing formation Depth to top Bottom Total Depth of Well 4000'

Show depth and thickness of all water, oil and gas formations.



Locate well correctly on above
Section Plat

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	298'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

- 1st plug @ 1000' w/70 sx
- 2nd plug @ 240' w/10 sx
- 3rd plug @ 40' w/10 sx

8-2-1977

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Allied Cementing

STATE OF Kansas COUNTY OF Sedgwick ss.
Wm. S. Shropshire (employee of owner) ~~XX~~ of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
617 Union Center, Wichita, Ks 67202
(Address)

SUBSCRIBED AND SWORN TO before me this 1st day of August, 1977

JOLENE S. FRISBIE, STATE NOTARY PUBLIC
My Comm. Exp. March 13, 1979
Jolene S. Frisbie Notary Public.



15-063-20346-00-00

KANSAS DRILLERS LOG

S. 10 T. 11 R. 29 ^E/_W

API No. 15 _____
 County _____ Number _____

Loc. C NW NW

County Gove

Operator
 Don E. Pratt

Address
 Box 370, Hays, KS 67601

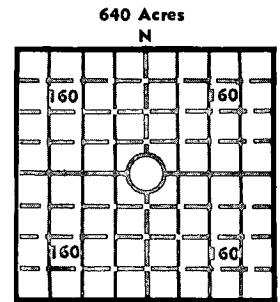
Well No. #1., Lease Name Press

Footage Location
 feet from (N) (S) line _____ feet from (E) (W) line _____

Principal Contractor Murfin Drilling Co., Geologist Green & Green

Spud Date 7-18-77 Total Depth 4000 P.B.T.D. _____

Date Completed 7-24-77 Oil Purchaser None (Dry hole)



Elev.: Gr. 2833

DF 2835 KB 2838

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	298'	CQS	200 sks.	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

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CONSERVATION DIVISION
 Wichita, Kansas

INITIAL PRODUCTION

Date of first production _____		Producing method (flowing, pumping, gas lift, etc.) _____			
RATE OF PRODUCTION PER 24 HOURS	Oil _____ bbls.	Gas _____ MCF	Water _____ bbls.	Gas-oil ratio _____	CFPB _____
Disposition of gas (vented, used on lease or sold) _____			Producing interval (s) _____		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Don E. Pratt DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry hole

Well No. No. 1., Lease Name Press

S 10 T 11 R 29 W EXX

WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Table with 5 columns: FORMATION DESCRIPTION, CONTENTS, ETC.; TOP; BOTTOM; NAME; DEPTH. Content: See copy of geological report attached, ,

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received Signature Don E. Pratt Operator Title 8-13-77 Date

15-063-20346-00-00

J. R. GREEN
JERRY GREEN

GREEN & GREEN
CONSULTING PETROLEUM GEOLOGISTS
400 EAST 20TH STREET 309 WEST 6TH STREET
P. O. BOX 503 HAYS, KANSAS 67601

AREA CODE 913
625-9023 OR 625-5155

July 25, 1977

GEOLOGIC REPORT

Don Pratt No. 1 Press
C NW NW 10-11-29W
Gove County, Kansas
Commenced: 7/18/77
Completed: 7/24/77

Pipe Record:
8 5/8 @ 298' w/200 sacks
D. & A.: 4000' Lansing
Anhydrite: 2386-2420
Drilled by: Murfin Rig 16

ELEVATION 2838 K.B.

2833 Ground

2835 D.F.

FORMATION DATA
(Corrected to Gamma Ray-Neutron)

<u>FORMATION</u>	<u>MINUS DATA</u>	<u>DEPTH</u>
TOPEKA	- 859	3697
HEEBNER	-1072	3910
TORONTO	-1095	3933
LANSING-K.C.	-1112	3950
ROTARY T.D.	-1162	4000

Cores: None.
Drill Stem Tests: None.
Electric Logs: Petro-Log Gamma Ray-Neutron.

FORMATION DESCRIPTION

TOPEKA 3697-3910:
No oil shows.

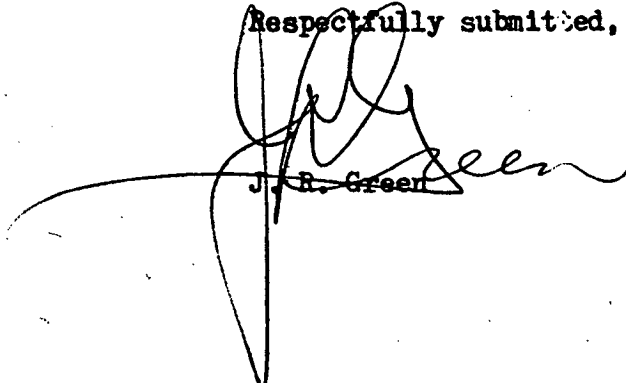
TORONTO 3933-44:
No shows.

LANSING-KANSAS CITY 3950-4000 T.D.:
No oil shows.

RECOMMENDATIONS

It was recommenced and confirmed by all parties concerned to plug this hole. It was 14 feet lower than the projected cut off point.

Respectfully submitted,



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Wichita, Kansas

JRG/gc

Don Pratt No. 1 Press
C NW NW 10-11-29W
Gove County, Kansas

ONE FOOT DRILL TIME FROM 3501-4000° T.D.:

3501 23333/53334/33343/34334/23322/23212/22122/12223/32221/22222/
3600 22223/33333/32312/23322/23333/21122/22321/33333/33232/33223

3601 32332/13232/23221/13233/22233/22212/21 $\frac{1}{2}$ $\frac{1}{2}$ 1/1 $\frac{1}{2}$ $\frac{1}{2}$ 11/23223/22223
3700 22232/22222/22222/22222/22232/22222/32321/12 $\frac{1}{2}$ $\frac{1}{2}$ 1/11112/34333

3701 33333/21111/21233/33121/11112/11111/21233/23322/12 $\frac{1}{2}$ $\frac{1}{2}$ $\frac{1}{2}$ /11112
3800 23111/ $\frac{1}{2}$ $\frac{1}{2}$ 122/ $\frac{1}{2}$ $\frac{1}{2}$ 111/ $\frac{1}{2}$ $\frac{1}{2}$ 332/11 $\frac{1}{2}$ $\frac{1}{2}$ 1/11112/21111/11111/12222/23343

3801 22232/33222/22122/22323/35544/44221/22223/33445/24544/32111
3900 $\frac{1}{2}$ $\frac{1}{2}$ 111/11333/34342/ $\frac{1}{2}$ $\frac{1}{2}$ 111/22212/33434/33222/33434/12121/11111

3901 22222/34343/24345/45455/55555/54444/32213/44444/44455/45422
4000 22333/22121/22122/34556/54443/43332/22233/34343/31222/23343

Circulate, R.T.D., Petro Log, D & A @ 4000°

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