

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4 December 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

Lease Operator: BP AMERICA PRODUCTION COMPANY
Address: P.O. BOX 3092, Rm 6.192, HOUSTON, TX 77253
Phone: (281) 366-4395 Operator License #: 5952
Type of Well: GAS DH KCC PRT Per CP213

API Number: 15-187-20227-00-00
Lease Name: H. L. CULLERS
Well Number: 1
Spot Location (QQQQ): nwse

The plugging proposal was approved on: February 04, 2009 (Date)
by: STEVE DURRANT (KCC District Agent's Name)
Is ACO-1 filed? [X] Yes [ ] No If not, is well log attached? [ ] Yes [ ] No

1980 Feet from [ ] North / [X] South Section Line
1980 Feet from [X] East / [ ] West Section Line
Sec. 35 Twp. 29 S. R. 41 [ ] East [X] West
County: STANTON

Producing Formation(s): List All (If needed attach another sheet)
Depth to Top: Bottom: T.D. 3367'
Depth to Top: Bottom: T.D.
Depth to Top: Bottom: T.D.

Date Well Completed:
Plugging Commenced: 03-04-09
Plugging Completed: 03-04-09

Show depth and thickness of all water, oil and gas formations.

Table with 7 columns: Formation, Content, From, To, Size, Put in, Pulled out. Rows include SURFACE CASING, PRODUCTION CASING, and TUBING.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole.

03/04/2009-SEE ATTACHED REPORT.

KANSAS CORPORATION COMMISSION MAY 04 2009

Eldredge Well Service LLC

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Name of Plugging Contractor: HALLEBURTON SERVICES License #: 5281 32721
Address: KCC PRT Per CP213

Name of Party Responsible for Plugging Fees: BP AMERICA PRODUCTION COMPANY
State of TEXAS County, HARRIS, ss.

DEANN SMYERS (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well as filed and the same are true and correct, so help me God.

(Signature) Deann Smyers
(Address) P.O. BOX 3092, RM 6.192, WL-1 HOUSTON, TX 77253-3092

SUBSCRIBED and SWORN TO before me this 29 day of April, 20 09



Suzanne M. Jones My Commission Expires: 1-11-2013
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

PRT

## Hotnotes Report

Legal Name: CULLERS, H.L. 001  
 Common Name: CULLERS, H.L. 001  
 Country: UNITED STATES  
 API #:                      Well ID:                      State/Prov: KANSAS                      County:  
 Location: 35- 29-S 41-W 1  
 Field Name: HUGOTON  
 Block:    Slot No:    Platform:  
 License No: 5952    License Date:    Licensee:  
 Spud Date/Time: 4/19/1977 - 00:00    P&A Date: 3/4/2009

Date	Reason	Description
3/4/2009	CHANGE OF SCOPE	<p> <b>PLUG WELL</b>            1. SET CIBP AT 2130'.            2. TIH W/TUBING TO 2105'.            3. MIX AND PUMP 188 SACKS OF 60/40 POZ CEMENT WITH 4% GEL TO FILL THE 5 1/2" CASING FROM 2105' TO GROUND LEVEL. CEMENT MIXED AT 13.5 PPG WITH A YIELD OF 1.54 CUFT/SK. MIX IN 200 LBS OF COTTONSEED HULLS.            4. TOH W/TUBING.            5. TOP OFF CASING WITH CEMENT            6. FILL 8 5/8" X 5 1/2" ANNULUS WITH 4 SACKS OF CEMENT. PRESSURE ANNULUS TO 500 PSI.            7. CUT-OFF AND CAP CASING 5'-BELOW-GROUND-LEVEL.            8. RESTORE THE LOCATION.         </p>

PLUGGING PROGRAM APPROVED BY STEVE DURRANT WITH THE KCC ON 1/12/2009.  
 PLUGGING JOB PUMPED BY HALLIBURTON.  
 PLUGGING JOB WITNESSED BY JACK MACLASKEY WITH THE KCC.  
 PLUGGING JOB SUPERVISED BY KEVIN STRUBE WITH BP.

KANSAS CORPORATION COMMISSION

MAY 04 2009

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# HALLIBURTON

# Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 307666	Ship To #: 2716500	Quote #:	Sales Order #: 6540850
Customer: BP AMERICA PRODUCTION COMPANY		Customer Rep: Strube, Kevin	
Well Name: HL Kullers	Well #: 1	API/UWI #:	
Field:	City (SAP): JOHNSON	County/Parish: Stanton	State: Kansas
Contractor: WORKOVER	Rig/Platform Name/Num: WO		
Job Purpose: Plug to Abandon Service			
Well Type: Producing Well		Job Type: Plug to Abandon Service	
Sales Person: HESTON, MYRON		Srvc Supervisor: HUTCHESON, RICKY	MBU ID Emp #: 428969

### Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CARRILLO, EDUARDO	5.5	371263	CLEMENS, ANTHONY Jason	5.5	198516	DEETZ, DONALD E	5.5	389855
HUTCHESON, RICKY G	5.5	428969	MUNOZ, AGUSTIN	5.5	457845			

### Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10010921C	90 mile	10240236	90 mile	10547690	90 mile	10866807	90 mile
10897801	90 mile	10949718	90 mile				

### Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
3-04-09	5.5	4						

TOTAL Total is the sum of each column separately

### Job

### Job Times

Formation Name	Date	Time	Time Zone
Formation Depth (MD) Top Bottom	Called Out	04 - Mar - 2009	04:00 CST
Form Type	On Location	04 - Mar - 2009	07:30 CST
Job depth MD 2135. ft	Job Started	04 - Mar - 2009	09:03 CST
Water Depth	Job Completed	04 - Mar - 2009	11:06 CST
Perforation Depth (MD) From To	Departed Loc	04 - Mar - 2009	12:00 CST

### Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Cement Plug									2100.		
Production Casing	Unknown		5.5	5.012	14.		Unknown		3086.		
Surface Casing	Unknown		8.625	8.097	24.		Unknown		628.		
Tubing	Used		2.375	1.995	4.6.				2100.		

### Sales/Rental/3<sup>rd</sup> Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SUGAR - GRANULATED	40	LB		
BA.COTTONSEED HULLS - 50 LB BAG	4	BAG		

### Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

### Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water Spacer		23.00	bbl	8.33	.0	.0	3.0	
2	Plugging Cement	POZ PREMIUM 40/60 - SBM (15075)	135.0	sacks	13.5	1.48	7.38	3.0	7.38
		7.378 Gal	FRESH WATER						
		4 %	BENTONITE, BULK (100003682)						
3	Displacement			bbl	8.33	.0	.0	.0	
4	Plugging Cement	POZ PREMIUM 40/60 - SBM (15075)		sacks	13.5	1.54	7.67	3.0	7.67
		4 %	BENTONITE, BULK (100003682)						
		7.668 Gal	FRESH WATER						
5	Displacement			bbl	8.33	.0	.0	.0	
6	Plugging Cement	POZ PREMIUM 40/60 - SBM (15075)		sacks	13.5	1.54	7.67	3.0	7.67
		4 %	BENTONITE, BULK (100003682)						
		7.668 Gal	FRESH WATER						
7	Displacement			bbl	8.33	.0	.0	.0	
Stage/Plug #: 2									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Annular Plugging Cement	POZ PREMIUM 40/60 - SBM (15075)		sacks	13.5	1.54	7.67	3.0	7.67
		4 %	BENTONITE, BULK (100003682)						
		7.668 Gal	FRESH WATER						
Calculated Values		Pressures			Volumes				
Displacement	1	Shut In: Instant		Lost Returns		Cement Slurry	186	Pad	
Top Of Cement	SURFACE	5 Min		Cement Returns	1	Actual Displacement	1	Treatment	
Frac Gradient		15 Min		Spacers	23	Load and Breakdown		Total Job	210
Rates									
Circulating		Mixing	4	Displacement	4	Avg. Job			4
Cement Left In Pipe	Amount	0	Reason						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					
				<i>Debra Smyers</i>					

KANSAS CORPORATION COMMISSION

MAY 04 2009

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Customer: BP AMERICA PRODUCTION COMPANY		Customer Rep: Strube, Kevin	
Well Name: HL Kullers	Well #: 1	API/UWI #:	
Field:	City (SAP): JOHNSON	County/Parish: Stanton	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: WORKOVER		Rig/Platform Name/Num: WO	
Job Purpose: Plug to Abandon Service			Ticket Amount:
Well Type: Producing Well		Job Type: Plug to Abandon Service	
Sales Person: HESTON, MYRON		Srvc Supervisor: HUTCHESON, RICKY	MBU ID Emp #: 428969

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	03/04/2009 04:00							
Safety Meeting - Service Center or other Site	03/04/2009 05:15							DISCUSS ROUTES AND STOPS
Arrive at Location from Service Center	03/04/2009 07:30							LOCATION CHAINED OFF. WAITED FOR RIG CREW AND CO. MAN.
Safety Meeting - Assessment of Location	03/04/2009 08:10							DISCUSS SAFETY AND RIG UP
Rig-Up Equipment	03/04/2009 08:40							SPOT TRUCKS. RUN LINES
Safety Meeting - Pre Job	03/04/2009 08:55							DISCUSS SAFETY AND JOB PROCEDURES
Test Lines	03/04/2009 09:04							1000 PSI
Pump Spacer	03/04/2009 09:05		4	23			10.0	WATER. CIRCULATED WELL
Pump Cement	03/04/2009 09:20		4	37	60		500.0	PLUG #1. 135 SK POZ PREM 40/60 @ 13.5
Pump Displacement	03/04/2009 09:30		4	1	61		450.0	WATER
Other	03/04/2009 09:33							RIG CREW PULLED 1625 FT DRILL PIPE
Pump Cement	03/04/2009 10:24		4	7.5	68.5		50.0	PLUG #2. 27.3 SK POZ PREM 40/60 @ 13.5
Other	03/04/2009 10:27							RIG CREW PULLED 480 FT DRILL PIPE
Pump Cement	03/04/2009 10:59		1	6.5	75		10.0	PLUG # 3 23.7 SK POZ PREM 40/60 @ 13.5 TOP OUT CMT
Pressure Up	03/04/2009 11:06		1	1	76		490.0	PRESSURE UP BACKSIDE. 490 PSI
Rig-Down Equipment	03/04/2009 11:20							PICK UP LINES AND HOSES

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Sold To #: 307666

Ship To #: 2716500

Quote #:

Sales Order #:

6540850

SUMMIT Version: 7.20.130

Wednesday, March 04, 2009 11:27:00

# HALLIBURTON

## Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Rig-Down Completed	03/04/2009 11:50							DISCUSS ROUTES AND STOPS
Crew Leave Location	03/04/2009 12:00							THANKS FOR CALLING HALLIBURTON

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Sold To #: 307666

Ship To #: 2716500

Quote #:

Sales Order #:

6540850

SUMMIT Version: 7.20.130

Wednesday, March 04, 2009 11:27:00

# PLUG, PACKER, RETAINER RUN SHEET

SHORT JOINT  
@

DVT or PCT  
@

CASING COLLARS



CCL @ 2123

STANDOFF 7

KANSAS CORPORATION COMMISSION

MAY 04 2009  
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RIH \_\_\_\_\_

PACKER ELEMENT 2130

POOH \_\_\_\_\_

PLUG TYPE CIBP

PSI. RATING 10,000

FLUID LEVEL @ \_\_\_\_\_

LENGTH OF PLUG 2'

CUSTOMER: BP AMERICA  
LEASE: HL CULLERS #1  
COUNTY: STANTON  
STATE: KANSAS

