

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 33786
Name: Double "D",s LLC
Address 1: 133 East 12th st
Address 2: _____
City: Hays State: Ks Zip: 67601 + _____
Contact Person: Duane Bieker
Phone: (785) 230-0113
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
CONG SAND Depth to Top: 3932' Bottom: 3935' T.D. 3935'
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 051-20287-00-01
Spot Description: nw/sw/ne
sw-sw-ne Sec. 33 Twp. 15 S. R. 20 East West
1680 3637 Feet from North / South Line of Section
1650 1718 Feet from East West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ellis
Lease Name: Stephans Well #: 1-A
Date Well Completed: 9/17/07
The plugging proposal was approved on: April 20 2008 (Date)
by: Rich Williams (KCC District Agent's Name)
Plugging Commenced: 4/29/08
Plugging Completed: 4/29/08

KCC
PKT
per
GPS

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
CONG SAND	OIL	LONGSTRING	5 1/2"	3932'	not

KANSAS CORPORATION COMMISSION
MAY 01 2009
RECEIVED

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Ran tbg to 1900' mixed 195sx 60/40 poz 4% gel and 300# hulls displace cement. Pulled tbg to 950' mixed 200sx and 100# hulls displacd cement. Pulled tbe and tied on to 5 1/2" casing, mixed 55sx and 100# hulls topped of casing 200# standing pressure. Plugging complete.

KCC PKT per
CP213 Funk, David A. DBA oil & operating services

Plugging Contractor License #: 32528 Name: Quality Oilwell Cementing, Inc
Address 1: 331 N Brooks Address 2: _____
City: Russell State: Kansas Zip: 67665 + _____
Phone: (785) 483-2025
Name of Party Responsible for Plugging Fees: Double "D",s LLC
State of Kansas County, Ellis, ss.
Duane Bieker Employee of Operator or Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.
Signature: Duane Bieker

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

PKT

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3100

Date	Sec.	Twp.	Range	County	State	On Location	Finish
4-29-09	33	15	20	Ellis	KS		3:00pm
Lease Stephens	Well No. A-1 DWWD		Location Ellis S 1001 1 E 1/2 N W1/4				
Contractor Renegade				Owner			
Type Job hole plug				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size	T.D. 3938		Charge To Double D's				
Csg. 5 1/2	Depth 3932		Street				
Tbg. Size 2 3/8	Depth		City State				
Drill Pipe	Depth		The above was done to satisfaction and supervision of owner agent or contractor.				
Tool	Depth		CEMENT 600lbs Halls				
Cement Left in Csg.	Shoe Joint		Amount Ordered 450 60/40 45 gal				
Press Max.	Minimum		Common				
Meas Line	Displace		Poz. Mix				
Perf.			Gel.				
EQUIPMENT				Calcium			
Pumptrk 1	No.	Cementer	Brandon				
Bulktrk 4	No.	Helper	Blaker				
Bulktrk Du	No.	Driver	DAN				
JOB SERVICES & REMARKS				Flowseal			
Pumptrk Charge			Handling				
Mileage			Mileage				
Footage			Pump Truck Charge				
Total				FLOAT EQUIPMENT			
Remarks: 1900' mix 195 SX @ 1900' mix 195 SX 500 Halls				Guide Shoe			
Come up to 950' and mix 200 SX 100 Halls				Centralizer			
Balkside cemented top to bottom				Baskets			
Come out of hole mix 55 SX 100 Halls				AFU Inserts.			
Shut in @ 200PSI				KANSAS CORPORATION COMMISSION			
Thank you				MAY 01 2009			
				RECEIVED			
				Rotating Head			
				Squeez Mainfold			
				Tax			
				Discount			
X Signature Doc Boh				Total Charge			