

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION MAY 01 2009
 OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
 March 2009
 Type or Print on this Form
 Form must be Signed
 All blanks must be Filled

OPERATOR: License #: 5278
 Name: EOG Resources, Inc.
 Address 1: 3817 NW Expressway
 Address 2: Suite 500
 City: Oklahoma City State: OK Zip: 73112 + _____
 Contact Person: Malinda Crall
 Phone: (405) 246-3170
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 189-22680-00-00
 Spot Description: _____
NE NE NE Sec. 22 Twp. 32 S. R. 37 East West
330 Feet from North / South Line of Section
330 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Stevens
 Lease Name: Parker Well #: 22 #2
 Date Well Completed: N/A
 The plugging proposal was approved on: 3/4/09 (Date)
 by: Eric (KCC District Agent's Name)
 Plugging Commenced: 3/4/09
 Plugging Completed: 3/5/09

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	8 5/8"	1603	-----

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Set 1st Plug at 1613' with 100 sacks of cement, 2nd Plug at 810' with 40 sacks of cement. 3rd Plug at 510' with 50 sacks of cement. 4th Plug at 60' with 20 sacks of cement. mouse hole with 20 sacks of cement. rat hole with 30 sacks of cement all using POZ Premium 40/60 cement.

Kenai Mid-Continent Inc *KCC PRT per CP 2/13*

Plugging Contractor License #: Halliburton Energy Services Name: 34000
 Address 1: P.O. Box 1598 Address 2: _____
 City: Liberal State: Kansas Zip: 67901 + _____
 Phone: (620) 629-4623
 Name of Party Responsible for Plugging Fees: EOG Resources, Inc.
 State of Oklahoma County, Oklahoma, ss.
Malinda Crall Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Malinda Crall

PRT

MAY 01 2009

HALLIBURTON

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Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2715689	Quote #:	Sales Order #: 6546503
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Passig, Dale	
Well Name: Parker	Well #: 22-2	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Contractor: .KENAI	Rig/Platform Name/Num: 55 #580-461-0844		
Job Purpose: Plug to Abandon Service			
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: GRAVES, JEREMY MBU ID Emp #: 399155	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARNETT, JAMES Ray	8.5	228567	BERUMEN, EDUARDO	8.5	267804	GRAVES, JEREMY L	8.5	399155
PATTERSON, HARRY Louis	8.5	359371						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10714277C	35 mile	10717476	35 mile	10866807	35 mile	10897801	35 mile
10949716	35 mile	11019295	35 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
					05 - Mar - 2009	02:00	CST
Form Type			BHST	On Location	05 - Mar - 2009	05:00	CST
Job depth MD	1613. ft		Job Depth TVD	Job Started	05 - Mar - 2009	08:00	CST
Water Depth			Wk Ht Above Floor	Job Completed	05 - Mar - 2009	12:00	CST
Perforation Depth (MD)	From		To	Departed Loc	05 - Mar - 2009	13:30	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Cement Plug									60.		
Cement Plug								450.	510.		
Cement Plug								750.	810.		
Cement Plug								1540.	1640.		
Production Open Hole				7.875				1650.	6300.		
Surface	Unknown		8.625	7.825	24.		J-55		1650.		
Drill Pipe	Used		4.5	3.826	16.6				1613.		1660.

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

HALLIBURTON

Cementing Job Summary

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	PLUG AT 1613	POZ PREMIUM 40/60 - SBM (15075)	100.0	sacks	13.5	1.51	7.53		7.53
	2 %	BENTONITE, BULK (100003682)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	7.53 Gal	FRESH WATER							
2	PLUG AT 810	POZ PREMIUM 40/60 - SBM (15075)	40.0	sacks	13.5	1.51	7.53		7.53
	2 %	BENTONITE, BULK (100003682)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	7.53 Gal	FRESH WATER							
3	PLUG AT 510	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.51	7.53		7.53
	2 %	BENTONITE, BULK (100003682)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	7.53 Gal	FRESH WATER							
4	PLUG AT 60	POZ PREMIUM 40/60 - SBM (15075)	20.0	sacks	13.5	1.51	7.53		7.53
	2 %	BENTONITE, BULK (100003682)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	7.53 Gal	FRESH WATER							
5	PLUG: RAT 30 sk & MOUSE HOLE 20 sk	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.51	7.53		7.53
	2 %	BENTONITE, BULK (100003682)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	7.53 Gal	FRESH WATER							
Calculated Values		Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein is Correct				Customer Representative Signature <i>DeLo Passij</i>					

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Well Name: Parker	Well #: 22-2	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: KENAI		Rig/Platform Name/Num: 55 #580-461-0844	
Job Purpose: Plug to Abandon Service			Ticket Amount:
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: GRAVES, JEREMY	MBU ID Emp #: 399155

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	03/05/2009 02:00							PRE TRIP TRUCKS
Pre-Convoy Safety Meeting	03/05/2009 03:00							JOURNEY MANAGEMENT AND SPOT AUDIT
Depart from Service Center or Other Site	03/05/2009 04:30							
Arrive At Loc	03/05/2009 05:00							
Assessment Of Location Safety Meeting	03/05/2009 05:15							TALK WITH COMPANY ABOUT JOB PROCEDURES CALCULATIONS AND ANY SAFETY ISSUES
Rig-Up Equipment	03/05/2009 05:30							PUMPING LINES
Clean Lines	03/05/2009 06:56		5					CLEAN LINES TO PIT
Pre-Job Safety Meeting	03/05/2009 07:45							GIVEN BY JEREMY GRAVES
Start Job	03/05/2009 08:03						1.0	
Test Lines	03/05/2009 08:05		2				10.0	TEST LINES 2000PSI
Circulate Well	03/05/2009 08:07		4	45			1.0	FRESH WATER 45BBLs
Pump Cement	03/05/2009 08:21		5	27			62.0	100 SKS MIXED AT 13.5
Pump Displacement	03/05/2009 08:28		5	14			6.0	14BBLs FRESH WATER
Clean Lines	03/05/2009 08:34		5				8.0	CLEAN LINES TO PIT
Pump Cement	03/05/2009 09:08		5	11			135.0	40 SKS MIXED AT 13.5
Pump Displacement	03/05/2009 09:10		5	7			12.0	7BBLs FRESH WATER

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Sold To #: 348223

Ship To #: 2715689

Quote #:

Sales Order #:

6546503

SUMMIT Version: 7.20.130

Thursday, March 05, 2009 11:52:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Clean Lines	03/05/2009 09:14		5				4.0	CLEAN LINES TO PIT
Pump Cement	03/05/2009 09:35		5	13			5.0	50 SKS MIXED AT 13.5
Pump Displacement	03/05/2009 09:36		5	2			19.0	
Clean Lines	03/05/2009 09:41		5				2.0	3BBLs FRESH WATER
Pump Cement	03/05/2009 11:16		5	5			9.0	20 SKS MIXED AT 13.5
Pump Cement	03/05/2009 11:31		5	13			4.0	50SKS MIXED AT 13.5 RAT AND MOUSE HOLE
End Job	03/05/2009 11:37						1.0	THANKS FOR CALLING HALLIBURTON
Pre-Rig Down Safety Meeting	03/05/2009 12:00							GIVEN BY JAMES ARNETT
Rig-Down Equipment	03/05/2009 12:15							PUMPING LINES
Pre-Convoy Safety Meeting	03/05/2009 13:00							JOURNEY MANAGEMENT
Depart Location for Service Center or Other Site	03/05/2009 13:30							

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Quote # :

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Thursday, March 05, 2009 11:52:00