## State of Kansas NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

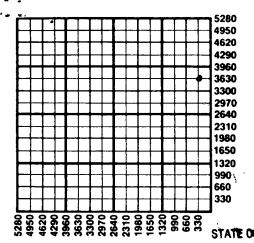
Starting Date		1–7–86 nonth day	year 15.15	API Number 15— 063-21, 031-00-00				
OPERATOR: Li		422						
Name Ab	ercrombi.e	Drilling	Inc.	363.0 Ft. from South Line of Section				
Address 80.	1Union.C	enter		330				
City/State/Zip	.Wichita,	K\$6.7202		(Note: Locate well on Section Plat on reverse side)				
Contact Person.	Jack.L.	Partridge.		Nearest lease or unit boundary line330feet				
Phone	31.626.2	2-1.8.4.1	•••••	CountyGQV.A				
CONTRACTOR	l: License #	5422		Lease NameVerhoeff				
NameAb	erarombi.e	Drilling	Inc.	Ground surface elevation2898 ! feet MSL				
City/State W.L	chitaKS	56.720.2		Domestic well within 330 feet:yes X_no				
Well Drilled For:		Well Class:	Type Equipment:	Municipal well within one mile:yes X_no				
_X Oil	swd	Infield	X Mud Rotary	Depth to bottom of fresh water100!				
Gas	Inj	Pool Ext.	Air Rotary	Depth to bottom of usable water				
owwo	Expl	X Wildcat	Cable	Surface pipe by Alternate: 1 2 X				
If OWWO: old w	vell info as follo	ows:		Surface pipe planned to be set				
Operator				Conductor pige requiredNone				
				Projected Total Depth				
Comp Date		Old Total Depth	/	Formation Mississippian.				
I certify that well will comply with K.S.A. 55-101, et seq., plus eventually/plugging hole to KCC specifications.								
Date4-3-86 Signature of Operator or Agent Lung. L. Mug. M. Title Exec. V. P. Abercrombie								
/ / Jerry A. Langreyr Drilling, Inc.								
Conductor Pine Required feet: Minimum Surface Pine Required feet per Ala 4/2								
This Authorization Expires								
	-							

Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

## Important procedures to follow:

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
- $6. \ \ Submit plugging \ report \ (CP-4) \ to \ K.C.C. \ after \ plugging \ is \ completed.$
- Obtain an approved injection docket number before disposing of salt water.
- Notify K.C.C. within 10 days when injection commences or terminates.

If an alternate 2 completion, cement in the production pipe from



A Regular Section of Land 1 Mile = 5,280 Ft.

below any usable water to surface within 120 days of spud date.

APR 3 1033

State Corporation Commission of Kansas

Conservation Division

ONSERVATION DIVISIO Wichita, Kansas State Corporation Commission of Kansas Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238

## State of Kansas NOTICE OF INTENTION TO DRILL

	4 5 06	(See Tutes on t	everse side)		
Starting Date	4-7-86 month day	year <b>/5</b> .'/\$	API Number 15—	063-21,03	1-00-00
OPERATOR: License #	E 400			E Sec 10 Twp 11 S,	East
Name Abergromb	ie Drilling.	Inc.	3630	Ft. fro	m South Line of Section
Address 80.1 Unior			330	Ft. f	rom Fast Line of Section
City/State/Zip Wichil				Locate well on Section Plat on re	
Contact PersonJack.				nit boundary line	•
Phone				ve	
CONTRACTOR: License #			•	rboeffv	
Name Abergrowt				levation 2898!	
City/State Wichita			Domestic well wit		
Well Drilled For:	Well Class:	Type Equipment:			yes X_no
_X Oil SWI		_X Mud Rotary	Municipal well wi	finin one mile:	yes X_no
Gas Inj	Pool Ext.	Air Rotary	Depth to bottom o	of fresh water	A /600
OWWO Expl	v	•			
if OWWO: old well info as		Cable	Surface pipe by A	iternate:	$O(1 \Omega) \sqrt{\Lambda} \sqrt{2 \Omega}$
			Surrace pipe plani	Iternate: ned to be set	
Operator Well Name			conductor pige re	squireu	*****************
Comp Date		//		epth45	
_	-	/ /			ssissippian
certify that well will con					Nh a sa sun a sub-d-
	Signature of Operator			Mritle Exec. V.P.	
For KCC Use:	CA-	<i>'</i>	Langredir	Drilling, 1 220	_
Conductor Pipe Required This Authorization Expire	10- 4-24	Minimum Surface Pip	-	4-10-00	feet per Ala 4 (2)
nis Authorization Expire	8	,	Approved By	·····7··/2··38.5	·····
Wally	TOURNA	Sprind	4-11-86	Harring	MKL
	A 10 C		-:	V	East
į	0.30		C NE SE NE	Sec Twp	Rg West
	D 9:009	-36		,	
Com		GING PROPOSAI	L IF ABOVE IS	D & A	
This plussing proposal wil	, 				
i nis piugging proposai wii 5 p.m. workdays).	i oe reviewed and appr	oved or revised at the tin	ne the district office i	s called prior to setting surfac	ce casing (call 7 a.m. to
0					
lst plug @ Arbuckle .				sxs of . 60-40 pos	6% gel.3% c.c.
2nd plug @Middle.of	Anhydrite. fe	et depth with2.5	-30	sxs of . 60-40 pos	6% gel.3% c.c.
Brd plug @.Base .Dako	ta (50' below)	et depth with8.0	-100	sxs of60-40. pos	1.bag.floseal**
4th plug @ .50.!. 났다.10W	surfacecas 🔃	₩depth with4.Q	<del>-</del> 50	sxs of 6040. pos	6%.gel,3%.c.c.
5th plug @ .TQD40.!	fe	et depth with1.0		sxs of	
(2) Rathole with1.0		-		(b) Mousehole with	
				(,	
NOTE: Agreement betwee	n operator and district	office on plug placemen	nt and the amount of	cement to be used is necessa	ry prior to plugging
In Addition: Call district	office after well is eith	er plugged or producti	on casing is cemente	ed in.	ry prior to plugging.
	Contraction of the Contraction o	(Call 7 a.m. to 5	_	**if short strin	a surface
	Tree Contractions	(		22 5020 5022	
District office use only:	- 1			RECEIVE	<b>3</b>
API #15	53-21,031	<i>!</i>			- <del></del>
Surface casing of			awa a*	KCC - KD	<b>だ</b> は 19
Alternate 1 or 2			sxs at	hours,	, 19 IDR
Alternate 2 cementing was			donth with	APR 7 - 19	56
Hole plugged				JOINT DICT	56, 19, [.#6;
noie piugged		, agent	• • • • • • • • • • • • • • • • • • • •		
			STATE CORPOR	HAYS, KS	Form C-1 12/85
	V.		5-7	COMMISSION	_
			MAY	6 1686	<del>5</del>
			1	0 1986	••
		<del></del>	CONSERVAT	ION DIVISION	ran in the second
			Winha	SIVINIUM	