

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5323 EXPIRATION DATE 10-84

OPERATOR Diamond Shamrock Exploration Company API NO. 15-063-20,702-00-00

ADDRESS P. O. Box 631 COUNTY Gove

Amarillo, Texas 79173 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Todd Lovett PROD. FORMATION \_\_\_\_\_  
PHONE 806-378-3848 \_\_\_\_\_ Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE Ochs Fee

ADDRESS \_\_\_\_\_ WELL NO. 38-3

DRILLING Abercrombie Drilling, Inc. 350 Ft. from South Line and

CONTRACTOR \_\_\_\_\_ 1650 Ft. from West Line of

ADDRESS 801 Union Center the SW (Qtr.) SEC 3 TWP 11S RGE 27 (W). (EX

Wichita, Kansas 67202

PLUGGING Abercrombie Drilling, Inc. WELL PLAT \_\_\_\_\_ (Office

CONTRACTOR \_\_\_\_\_ Use Only)

ADDRESS 801 Union Center KCC

Wichita, Kansas 67202 KGS

TOTAL DEPTH 4750' PBTD \_\_\_\_\_ SWD/REP \_\_\_\_\_

SPUD DATE 2-14-84 DATE COMPLETED 2-22-84 PLG. \_\_\_\_\_

ELEV: GR 2674' DF \_\_\_\_\_ KB \_\_\_\_\_ NGPA \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 298.52 DV Tool Used? No \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Peggy Rogers, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Peggy Rogers  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of March, 19 84.

MY COMMISSION EXPIRES: 5-06-85

RECEIVED  
STATE CORPORATION COMMISSION  
3-23-1984  
MAR 23 1984  
Patti Jones  
(NOTARY PUBLIC)  
CONSERVATION DIVISION  
Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Diamond Shamrock Exploration LEASE NAME Ochs Fee 38#3 SEC 3 TWP 11S RGE 27 (W)

(82X)

WELL NO

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Sand & shale	0	2281		
Anhydrite	2281	2314		
Sand & shale	2314	2717		
Shale & lime	2717	4750		
TD	4750			

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24	298.52	20/60 Poz	230	3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
		Perforations