

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6724 EXPIRATION DATE 06/84

OPERATOR CINCO EXPLORATION COMPANY API NO. 15-063-20678-00-00

ADDRESS P. O. Box 3723 COUNTY Gove

Victoria, Texas 77903 FIELD Wildcat

\*\* CONTACT PERSON Melvin Klotzman PROD. FORMATION NONE

PHONE 1-800-531-3640

PURCHASER LEASE Howard Smithson

ADDRESS WELL NO. 1

WELL LOCATION C NE SE

DRILLING Contractor Beredco, Inc. 660 Ft. from East Line and

CONTRACTOR ADDRESS 401 East Douglas, Suite 402 1980 Ft. from South Line of

Wichita, Kansas 67202 the SE (Qtr.) SEC 5 TWP 11 RGE 27W.

PLUGGING Contractor Halliburton Services

CONTRACTOR ADDRESS P. O. Box 47

Oberlin, Kansas 67749

TOTAL DEPTH 4650' PBTB P & A

SPUD DATE 06/15/83 DATE COMPLETED 06/23/83

ELEV: GR 2697 DF 2699 KB 2702

DRILLED WITH ~~ROTARY~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 372 DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

|  |   |  |   |
|--|---|--|---|
|  |   |  |   |
|  |   |  |   |
|  | 5 |  | ⊙ |
|  |   |  |   |

KCC

KGS

SWD/REP

PLG.

A F F I D A V I T

MELVIN KLOTZMAN

that: \_\_\_\_\_, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Melvin Klotzman - (Retire) Petroleum Consultant

SUBSCRIBED AND SWORN TO BEFORE ME this 28<sup>th</sup> day of June

19 83.

[Signature] (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2/06/85

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

6-30-1983 JUN 30 1983

CONSERVATION DIVISION Wichita, Kansas

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC.   | TOP   | BOTTOM | NAME        | DEPTH |
|---|-------|--------|-------------|-------|
| <u>XX</u> Check if no Drill Stem Tests Run.   |       |        |             |       |
| <u>DRILLER'S LOG</u>  |       |        |             |       |
| Sand & Red Beds   | 0'    | 390'   | Anhydrite   | 2286' |
| Shale, Clay, Red Beds & Sand  | 390'  | 2280'  | Heebner     | 3883' |
| Anhydrite   | 2280' | 2319'  | Toronto     | 3904' |
| Shale & Lime  | 2319' | 3400'  | Lansing     | 3921' |
| Lime & Shale  | 3400' | 4500'  | Base/K.C.   | 4178' |
| Chert & Lime  | 4500' | 4650'  | Fort Scott  | 4334' |
|   |       |        | Cherokee    | 4390' |
|   |       |        | Mississippi | 4498' |
|   |       |        | T.D.        | 4650' |
| NO DRILL STEM TESTS   |       |        |             |       |
| Ran Dual Induction Laterlog from 4634' to 332'. Ran BHC Sonic Log from 4640' to 332'. |       |        |             |       |

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement  | Sacks | Type and percent additives    |
|-------------------|-------------------|---------------------------|----------------|---------------|--------------|-------|-------------------------------|
| Surface           | 12 1/4"           | 8 5/8"                    | 24#            | 327'          | 60/40 Pozmix | 225   | 2% gel + 3% CaCl <sub>2</sub> |
|                   |                   |                           |                |               |              |       |                               |
|                   |                   |                           |                |               |              |       |                               |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
|          |             |              |               |             |                |

TUBING RECORD

| Size | Setting depth | Pecker set at |
|------|---------------|---------------|
|      |               |               |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
|                                  |                        |
|                                  |                        |

|                          |   |         |
|--------------------------|---|---------|
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------|---|---------|

|                            |           |         |         |                     |      |
|----------------------------|-----------|---------|---------|---------------------|------|
| Estimated Production -I.P. | Oil bbls. | Gas MCF | Water % | Gas-oil ratio bbls. | CFPB |
|----------------------------|-----------|---------|---------|---------------------|------|

|  |              |
|--|--------------|
| Disposition of gas (vented, used on lease or sold) | Perforations |
|--|--------------|