

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6724 EXPIRATION DATE 06/30/83

OPERATOR CINCO EXPLORATION COMPANY API NO. 15-063-20,653-00-00

ADDRESS P. O. Box 3723 COUNTY Gove

Victoria, Texas 77903 FIELD Wildcat GRAINFIELD

** CONTACT PERSON Melvin Klotzman PROD. FORMATION Lansing

PHONE 1-800-531-3640

PURCHASER Koch Oil LEASE Hartman

ADDRESS P. O. Box 2256 WELL NO. 1

Wichita, Kansas 67201 WELL LOCATION C NW W

DRILLING Beredco, Inc. 1980 Ft. from North Line and

CONTRACTOR ADDRESS 401 East Douglas, Suite 402 1980 Ft. from West Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 5 TWP 11SRGE 28W.

PLUGGING N/A

CONTRACTOR ADDRESS

TOTAL DEPTH 4650' PBD 4298'

SPUD DATE 02/19/83 DATE COMPLETED 03/03/83

ELEV: GR 2793' DF 2795' KB 2798'

DRILLED WITH ~~CABLE~~ (ROTARY) ~~HAIR~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 300' DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal,

Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT (Office Use Only)

	⊙		
		5	

KCC
KGS
SWD/REP _____
PLG. _____

A F F I D A V I T

MELVIN KLOTZMAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Melvin Klotzman - Petroleum Consultant

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of March, 1983.

Notary Public Signature

MY COMMISSION EXPIRES: 2/06/85

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION 3-24-1983 MAR 24 1983

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Clay, Shale & Sand	0'	190'	Anhydrite	2340'-2380'
Shale & Sand	190'	2330'	Heebner	3879'
Lime & Shale	2330'	2885'	Toronto	3900'
Shale & Lime	2885'	3200'	Lansing	3917'
Lime & Shale	3200'	4105'	Base/Kansas City	4176'
Lansing	4105'	4173'	Fort Scott	4336'
Lime & Shale	4173'	4440'	Cherokee	4376'
Lime	4440'	4482'	Mississippi	4462'
Lime & Chert	4482'	4545'		
Chert	4545'	4617'		
Lime & Shale	4617'	4650'		
TOTAL ROTARY DEPTH	4650'			
DST #1: Interval - 4110'-72', Mis Run				
DST #2: Interval - 4079'-4173', Time - 30/60/60/90 minutes. IH - 2183 PSI, IF - 81/20 PSI, ISIP - 1373 PSI, FH - 2143 PSI, FF - 201/322 PSI, FSIP - 1323 PSI. Recovery: 510' free oil, 75' oil cut mud.				
DST #3: Interval - 4469'-82', Time - 30/45/30/60 minutes, IH - 2312 PSI, FH - 2302 PSI, IF - 30/30 PSI, ISIP - 40 PSI, FF - 30/30 PSI, FSIP - 30 PSI. Recovery: 12' mud.				

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	300'	60/40 Poz	225	2% gel, 3% CaCl ₂
Production	7 7/8"	4 1/2"		4355'	Class "A"	175	w/Latex
DV Tool				2364'	Halli Lite	400	
					Common	50	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3 1/8" Csg. Gun	4110'-4112'

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	4158'	4158'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 Gallons 15% MSA Acid	4110-'4112'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
03/12/83	Pumping	40.1
Estimated Production -I.P.	Oil	Gas
	44 bbls.	Neg MCF
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
Lease Use	0 %	Neg. CFPB
	Perforations	4110'-4112'

P.O. Box 3723
Victoria, Texas 77903
Office: 512-573-2416 (24 Hours)
Residence: 512-575-5053

15-063-20653-00-00

Out of State WATS
800-531-3640
Houston Phone
713-228-4058
Texas WATS
800-242-0085

MELVIN KLOTZMAN
PETROLEUM CONSULTANT, INC.
REGISTERED ENGINEER

February 15, 1984

Kansas Corporation Commission
200 Colorado Derby Building
Wichita, Kansas 67202

RE: CINCO ENERGY COMPANY
Operator No.: 8819
Kansas Producing Wells

Gentlemen:

Effective March 1, 1984 the wells listed below by company in Kansas will have an operator name change. These wells as of the effective date above will be operated by CINCO ENERGY COMPANY, 3935 Hartsdale, Houston, Texas 77063, the field office is Melvin Klotzman, Petroleum Consultant, Inc., P. O. Box 3723, Victoria, Texas 77903.

CINCO EXPLORATION COMPANY

<u>WELL NAME & NO.</u>	<u>API NUMBER</u>	<u>COUNTY</u>	<u>LOCATION</u>	<u>SECTION</u>
Endicott #A-1	15-095-21,251	Kingman County, KS	C NW SE	23-27-6W
Dunbar #3	15-093-20,899	Kiowa County, KS	NE NE NE	1-29-16W
Dunbar #5	15-097-20,922	Kiowa County, KS	C SW NE	1-29-16W
Machesney #1-A	15-097-20,554	Kiowa County, KS	SE SE	36-28-1
Machesney #2	15-097-20,984	Kiowa County, KS	SE SE	36-28-16W
Pyle #A-1	15-097-20,915	Kiowa County, KS	NE	34-27-19W
Pyle #B-1	15-097-20,924	Kiowa County, KS	NE NE NE	3-2S-17W
Vieux #1	15-097-20,836	Kiowa County, KS	SE SW SE	30-28S-18W
Miller "B" #1	15-097-20,920	Kiowa County, KS	C SE SW	3-28S-19W
Doggett #2	15-047-20,761	Edwards County, KS	C SW SE SE	24-26-16W
Parkin #1	15-097-20,935	Kiowa County, KS	C NW/4 SE/4	26-29-18W
Lubbers #1	15-155-20,741	Reno County, KS	C NW SW	16-26-8W
Brooks #1	15-155-20,776	Reno County, KS	C NE SW	17-26S-8W
Zigler #1	15-179-20,656	Sheridan County, KS	SE SW	17-10-28
Hartman #1	15-063-20,653	Gove County, KS	C NW W	5-11S-28W

RECEIVED
STATE CORPORATION COMMISSION
2-21-1984
FEB 21 1984
CONSERVATION DIVISION
Wichita, Kansas

Kansas Corporation Commission
 RE: Cinco Energy Company
 Operator Name Change
 February 16, 1984
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HOUSTON HYDROLANCE INTERNATIONAL, INC.

<u>WELL NAME & NO.</u>	<u>API NUMBER</u>	<u>COUNTY</u>	<u>LOCATION</u>	<u>SECTION</u>
Horinek #1	15-153-20,983	Rawlins County, KS	NW NW SW	3-1S-33W
Horinek #2	15-153-20,509	Rawlins County, KS	SW NW SW	3-1-33W
Aloise #1	15-153-20,510	Rawlins County, KS	SE NE SE	3-1-33W
Frickey #1	15-039-20,692	Decatur County, KS	C NE SW	29-2-28W
Ufford #1	15-039-20,694	Decatur County, KS	C NE SE	10-3S-29W
A & W Farms #1	15-151-21,291	Pratt County, KS	NE NW	8-28-15W
Macfee #1	15-039-20,688	Decatur County, KS	NE SE	3-2-27W
Macfee #2	15-039-20,695	Decatur County, KS	SE NW SE	3-25-27W

If there is any further information or forms required to complete this please call.

Yours very truly,



Melvin Klotzman
 Petroleum Consultant for
 CINCO ENERGY COMPANY

MK/kk

cc: Cinco Energy Company - Houston & Amarillo, Texas