

15-063-20596-00-00

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWVO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR CINCO EXPLORATION COMPANY

API NO. 15-063-20,596-00-00

ADDRESS P. O. Box 3723

COUNTY Gove

Victoria, Texas 77903

FIELD Grainfield (SW)

\*\*CONTACT PERSON Melvin Klotzman

PROD. FORMATION Dry Hole

PHONE (512) 573-2416

LEASE D. J. Gillespie

PURCHASER Dry Hole

WELL NO. 1

ADDRESS

WELL LOCATION C NE SW

DRILLING Abercrombie Drilling, Inc.

1980 Ft. from S Line and

CONTRACTOR

1980 Ft. from W Line of

ADDRESS 801 Union Center

the SEC. 14 TWP. 11S RGE. 29W

Wichita, Kansas 67202

PLUGGING Halliburton Company

CONTRACTOR

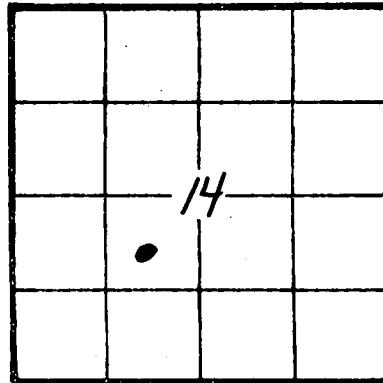
ADDRESS

TOTAL DEPTH 4580 PBTD 4850

SPUD DATE 8/5/82 DATE COMPLETED 8/14/82

ELEV: GR 2815 DF 2817 KB 2818

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS



KCC [check] KGS [check] (Office Use)

Amount of surface pipe set and cemented 331' DV Tool Used? Noe

AFFIDAVIT

STATE OF TEXAS, COUNTY OF VICTORIA SS, I,

MELVIN KLOTZMAN OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Petroleum Consultant (FOR)(OF) CINCO EXPLORATION COMPANY

OPERATOR OF THE D. J. Gillespie LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 14th DAY OF August, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

STATE CORPORATION COMMISSION NOT.

RECEIVED SEP 10 1982 9-10-1982

CONSERVATION DIVISION SUBSCRIBED AND SWORN BEFORE ME THIS 2nd DAY OF September, 19 82

(S) Melvin Klotzman - Petroleum Consultant

Doris Davenport NOTARY PUBLIC DORIS DAVENPORT

MY COMMISSION EXPIRES: 12-07-84

Notary Public, Victoria County, Texas

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL FORMATION NAMES OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
12 1/4" Hole	0	335	Anhydrite	2367'
Shale	335	2367	Heebner	3905'
Anhydrite	2367	2408	Toronto	3931'
Shale	2408	3905	Lansing	3944'
Lime & Shale	3905	4580	Stark Shale	4158'
			Base/KA City	4222'
			Pawnee	4344'
			Fort Scott	4417'
			Cherokee	4441'
			Mississippi	4508'
			TD	4580'

DST #1 - 4366'-4410'  
 Slight blow - recovered 10' of oil specked mud.  
 Time - 30/60/30/60  
 IHP - 2307 PSI, FHP - 2267 PSI, IFP - 40/61 PSI, ISIP - 985 PSI,  
 FF - 61/61 PSI, FSIP - 925 PSI.

Schlumberger Sonic w/GR Dual  
 Induction w/GR from 4581'-300'

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	331	"H"	331	2% gel + 3% CaCl <sub>2</sub>

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations