

15-063-21031-00-00

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5393
Name Abercrombie Drilling, Inc.
Address 801 Union Center
City/State/Zip Wichita, KS 67202

Purchaser

Operator Contact Person Jack L. Partridge
Phone 316-262-1841

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist Steve Frankamp
Phone 316-262-1841

Designate Type of Completion

X New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
X Dry Other (Core, Water Supply etc.)

If OMWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

X Mud Rotary Air Rotary Cable

4-11-86 4-18-86 4-18-86
Spud Date Date Reached TD Completion Date

4580
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 261 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API No. 15-063-21-031-00-00

County Gove

C. NE SE NE Sec. 10. Twp. 11S Rge. 30 East X West

3630 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Verhoeff Well # 1

Field Name

Producing Formation

Elevation: Ground 2898 KB 2903

Section Plat

Grid with elevations: 5280, 4950, 4620, 4290, 3960, 3630, 3300, 2970, 2640, 2310, 1980, 1650, 1320, 990, 660, 330. An 'X' is marked in the 3630 row.

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

X Groundwater 300 Ft North from Southeast Corner
(Well) 2970 Ft West from Southeast Corner of
Sec 14. Twp 11S Rge 30 East X West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

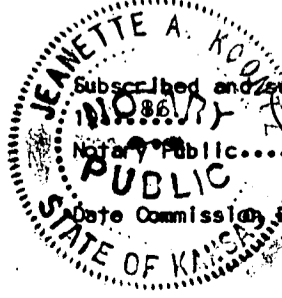
Signature Jack L. Partridge

Title Jack L. Partridge, Vice-President Date 4-24-86

Subscribed and sworn to before me this 24th day of April

Notary Public Jeannette A. Koontz
Jeannette A. Koontz

Date Commission Expires 10-23-88



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

Sec 12 Twp 11 Rge 30

SIDE TWO

Operator Name A. I. Abercrombie, Inc. Lease Name Verhoeff Well # 1

Sec. 10 Twp. 11S Rge. 30 East West County Gove

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST #1: (4071-4040)(H & I Zones) 30-45-60-45. Rec. 40' oil spotted watery mud. IFPs: 43-43, ISIP: 1244, FFPs: 43-43, FSIP: 1115'.

DST #2: (4137-4196), 30-45-60-45. Rec. 20' OCM (10% oil). IFPs: 45-43, ISIP: 846, FFPs: 43-43, FSIP: 662.

DST #3: (4361-4436), 30-45-30-45. Rec. 15' oil spotted mud. IFPs: 54-54, ISIP: 271, FFPs: 54-54, FSIP: 97.

Name	Formation Description	
	Top	Bottom
Anhydrite	2408' (+ 495)	
B/Anhyd.	2438' (+ 265)	
Heebner	3911' (-1008)	
Toronto	3932' (-1029)	
Lansing	3952' (-1049)	
Stark Shale	4167' (-1264)	
B/KC	4233' (-1320)	
Marmaton	4254' (-1351)	
Pawnee	4348' (-1445)	
Ft. Scott	4420' (-1517)	
Cherokee Sand	4448' (-1545)	
Miss.	4516' (-1613)	
LTD	4582'	
DTD	4580'	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Production	12 1/4"	8-5/8	20#	261'	60-40 pos.	170	3% c.c., 2% gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

APR 25 1986
 4-25-1986
 CONSERVATION DIVISION
 Wichita, Kansas

RECEIVED
 APR 25 1986
 CONSERVATION DIVISION
 WICHITA, KANSAS