

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 063-21459-00-00  
County Gove  
- SW - SE - SW Sec. 11 Twp. 11 Rge. 30 X W

Operator: License # 5316

Name: Falcon Exploration Inc.

Address 155 N. Market, Suite 1010

City/State/Zip Wichita, KS 67202

Purchaser: Unknown

Operator Contact Person: Jim Thatcher

Phone ( 316 ) 265-3351

Contractor: Name: Blue Goose Drilling co.

License: 5104 **KCC**

Wellsite Geologist: Dan Fredlund **JAN 1 10**

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, VSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTB  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

9/14/93 9/24/93 1/7/94  
Spud Date Date Reached TD Completion Date

330 Feet from (S)N (circle one) Line of Section  
3630 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, (SE), NW or SW (circle one)

Lease Name Wolf Well # 1

Field Name Verhoeff S.

Producing Formation LKC

Elevation: Ground 2874 KB 2881

Total Depth 4650 PBTB 4649

Amount of Surface Pipe Set and Cemented at 342 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 1570 Feet

If Alternate II completion, cement circulated from 1570

feet depth to surface w/ 275 sx cmt.

Drilling Fluid Management Plan alt II CB 3-8-94  
(Data must be collected from the Reserve Pit)

Chloride content 15000 ppm Fluid volume 800 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION  
1-14-1994  
JAN 1 1994  
CONSERVATION DIVISION  
Wichita, Kansas  
County \_\_\_\_\_

RELEASED  
3-14-1996  
MAR 14 1996

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W \_\_\_\_\_  
FROM CONFIDENTIAL  
Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jim Thatcher  
Title Agent Date 1/10/94

Subscribed and sworn to before me this 10 day of January 19 94.

Notary Public Susan M. Way

Date Commission Expires \_\_\_\_\_

SUSAN M. WAY  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 10-17-96

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Operator Name Falcon Exploration Inc. Lease Name Wolf Well # 1

Sec. 11 Twp. 11 Rge. 30  East  West County Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	2382	+ 501
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	B/Anhydrite	2410	+ 472
List All E.Logs Run:		Heebner	3888	±1007
Dual Induction/Gamma		LKC	3927	±1046
Caliper/Gamma		B/LKC	4199	-1318
BHC Acoustilog/Gamma/Caliper		Cherokee	4423	-1542
Minilog/Gamma		Mississippi	4482	-1601
Z-Densilog/Compensated Neutron/Gamma		Miss Osage	4540	-1659

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-3/4	8-5/8	23	342	common	255	3%cc, 1/4# floseal
Production	7-7/8	5 1/2	15.5	4649	EA-2	130	18% salt, 6# Gilsonite/sx

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Protect Casing	0 1570	HCL Common	225 50	1/4# flocele/sx
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4188-92	none	4188-92
4	4218-32	10,000 gal az	4128-32

**TUBING RECORD** Size 2-3/8 Set At 4150 Packer At 4150 Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. 1/7/94 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. <u>45</u>	Gas Mcf <u>tstm</u>	Water Bbls. <u>15</u>	Gas-Oil Ratio	Gravity <u>38</u>
-----------------------------------	---------------------	---------------------	-----------------------	---------------	-------------------

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

ORIGINAL

CONFIDENTIAL

FALCON EXPLORATION INC.  
Wolf #1  
SW SE SW Sec. 11-11S-30w  
Gove County, KS

API#15-063-21459-00-00

DST #1 3989-4021, 30/60/20/0. Rec. 45' mud. Flow P 41/41-52/52, SIP 1277, BHT 118° F.

DST #2 4051-4120, 20/30/60/60. Rec. 30' osm. Flow P 48/48-48/48, SIP 1131/1171, BHT 120° F.

DST #3 4108-4138, 30/60/45/90. Rec. 1416'g, 400' oil, 183' gocm, 122' mw. Flow P 97/175-244/312, SIP 1151/1141, BHT 120° F.

DST #4 4137-4201, 30/30/10/0. Rec. 10' mud. Flow P 39/49-68/78, SIP 1141, BHT 121° F.

DST #5 4302-4485, 30/30/20/0. Rec. 20' mud. Flow P 48/48-48/58, SIP 195, BHT 126° F.

KCC  
1-10  
JAN 10  
CONFIDENTIAL

RELEASED

MAR 14 1996  
3-14-1996  
FROM CONFIDENTIAL

RECEIVED  
STATE CORPORATION COMMISSION

JAN 11 1994  
1-11-1994  
CONSERVATION DIVISION  
Wichita, Kansas



# JOB SUMMARY

HALLIBURTON DIVISION Mid Cont. 15-063-21459-00-00  
 HALLIBURTON LOCATION Oberlin Ks BILLED ON TICKET NO. 508.250

WELL DATA  
 FIELD S. Grinnell Ks SEC. 11 TWP. 11 RNG. 30 COUNTY Bowe STATE Ks

FORMATION NAME \_\_\_\_\_ TYPE \_\_\_\_\_  
 FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_  
 INITIAL PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD \_\_\_\_\_  
 PRESENT PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD \_\_\_\_\_  
 COMPLETION DATE \_\_\_\_\_ MUD TYPE \_\_\_\_\_ MUD WT. \_\_\_\_\_  
 PACKER TYPE \_\_\_\_\_ SET AT \_\_\_\_\_  
 BOTTOM HOLE TEMP. \_\_\_\_\_ PRESSURE \_\_\_\_\_  
 MISC. DATA 12 1/4 hole TOTAL DEPTH 345

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	N	23	8 5/8	KB	343	
LINER						
TUBING						
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

### JOB DATA

CALLER OUT DATE	ON LOCATION DATE	JOB STARTED DATE	JOB COMPLETED DATE
9-14-93	9-14-93	9-14-93	9-14-93
TIME 1500	TIME 1720	TIME 2015	TIME 2050

### TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG <u>CP-1 8 5/8</u>	<u>1ea</u>	<u>Howe</u>
HEAD		
PACKER		
OTHER		

### PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>J. H. Heston</u>	<u>66382</u>	<u>HT-400 Oberlin Ks</u>
<u>Mr. Jones</u>	<u>52046</u>	<u>Bulk " "</u>
<u>J. Moore</u>	<u>8-4665</u>	<u>38422 " "</u>

KCC  
F-10  
JAN 10  
CONFIDENTIAL

### MATERIALS

TREAT. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. °API  
 DISPL. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. °API  
 PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.  
 PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.  
 ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %  
 ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %  
 ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %  
 SURFACTANT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN \_\_\_\_\_  
 NE AGENT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN \_\_\_\_\_  
 FLUID LOSS ADD. TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN \_\_\_\_\_  
 GELLING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN \_\_\_\_\_  
 FRIC. RED. AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN \_\_\_\_\_  
 BREAKER TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN \_\_\_\_\_  
 BLOCKING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN \_\_\_\_\_  
 PERFPAC BALLS TYPE \_\_\_\_\_ QTY. \_\_\_\_\_  
 OTHER \_\_\_\_\_  
 OTHER \_\_\_\_\_

RELEASED  
3-14-1996  
1-1-1996

DEPARTMENT Cont & Bulk  
 DESCRIPTION OF JOB Cont 8 5/8 Surface Casing

JOB DONE THRU: TUBING  CASING  ANNULUS  TBG/ANN.

CUSTOMER REPRESENTATIVE X Paul [Signature]  
 HALLIBURTON OPERATOR Jerry R. [Signature] COPIES REQUESTED \_\_\_\_\_

### CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<u>225</u>	<u>STD</u>		<u>1</u>	<u>3% CC RECEIVED Flete</u>	<u>1.18</u>	<u>15.6</u>

STATE CORPORATION COMMISSION  
JAN 11 1994  
1-11-1994

### PRESSURES IN PSI

CIRCULATING \_\_\_\_\_ DISPLACEMENT \_\_\_\_\_  
 BREAKDOWN \_\_\_\_\_ MAXIMUM \_\_\_\_\_  
 AVERAGE \_\_\_\_\_ FRACTURE GRADIENT \_\_\_\_\_  
 SHUT-IN: INSTANT \_\_\_\_\_ 5-MIN \_\_\_\_\_ 15-MIN \_\_\_\_\_  
 HYDRAULIC HORSEPOWER \_\_\_\_\_

ORDERED \_\_\_\_\_ AVAILABLE \_\_\_\_\_ USED \_\_\_\_\_  
 AVERAGE RATES IN BPM \_\_\_\_\_

TREATING \_\_\_\_\_ DISPL. \_\_\_\_\_ OVERALL \_\_\_\_\_  
 CEMENT LEFT IN PIPE \_\_\_\_\_

FEET 15ft REASON Requested

### SUMMARY CONSERVATION DIVISION

RESERVOIR Kansas TYPE \_\_\_\_\_  
 LOAD & BKDN: BBL.-GAL. \_\_\_\_\_ PAD: BBL.-GAL. \_\_\_\_\_  
 TREATMENT: BBL.-GAL. \_\_\_\_\_ DISPL. BBL.-GAL. 21 BBL  
 CEMENT SLURRY: BBL.-GAL. 47.382  
 TOTAL VOLUME: BBL.-GAL. 68

RAMARKS Circ 3800 Cont pad  
See Job Log  
Thanks  
Jerry, Jack, Mike

CUSTOMER: Fleming Exploration Inc LEASE: 20014 WELL NO: #1 JOB TYPE: Cont 8 5/8 Surface Casing DATE: 9-14-93



HALLIBURTON ENERGY SERVICES

CONFIDENTIAL

DATE: 7-14-93 PAGE NO. 1

JOB LOG FORM 2013 R-3

15-063-21459-00-00

CUSTOMER <i>Frederick F. ...</i>	WELL NO. #1	LEASE <i>W. ...</i>	JOB TYPE <i>Cont 8 1/2 Surface Use</i>	TICKET NO. 504250
-------------------------------------	----------------	------------------------	---	----------------------

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1500							Time called out
	1710							on loc Set up Hosed Eg
	1720							Big Circ. Hole wa. to ...
	1755							ST Using in Hole
	2015							Using 20-Bottom Hookup
	2020							Plus continue 9 Manifold
	2025							Break Circ. with Rig Pump
	2030	4	200 <sup>th</sup>					Fin. Circ. Hookup to track
	2043		47.2					ST Mixing 275 sts Stand
	2050		21.0					3% CL 1/4" Flucler
								Finish Mixing shut Down
								Close manifold Release Plug
								Open Manifold ST Disp.
								Finish Disp. Shut Down
								Close Manifold.
								Wash up & Rack up
								Circ 3 BBL Cont ✓ to pit
								Thanks Jenny Mike

ORIGINAL

KCC  
1-10  
JAN 10

CONFIDENTIAL

RELEASED  
3-14-1996  
MAR 14 1996

FROM CONFIDENTIAL

RECEIVED  
STATE CORPORATION COMMISSION

JAN 11 1994  
1-11-1994  
CONSERVATION DIVISION  
Wichita, Kansas

SUMMARY

HALLIBURTON DIVISION  
HALLIBURTON LOCATION

15-063-21459-00-00

BILLED ON TICKET NO. 504074

ORIGINAL

WELL DATA

FIELD \_\_\_\_\_ TWP. 11S RING. 80W COUNTY. Davis STATE 111

FORMATION NAME \_\_\_\_\_ TYPE \_\_\_\_\_  
FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_  
INITIAL PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD  
PRESENT PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD  
COMPLETION DATE \_\_\_\_\_ MUD TYPE \_\_\_\_\_ MUD WT. \_\_\_\_\_  
PACKER TYPE D.V. SET AT 1570  
BOTTOM HOLE TEMP. \_\_\_\_\_ PRESSURE \_\_\_\_\_  
MISC. DATA 70.5 Pipe 4153 TOTAL DEPTH 4650

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	N	15.5	5 1/2		449	
LINER						
TUBING						
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE 1-27-77 TIME 1500	DATE 7-27-77 TIME 1720	DATE 7-23-77 TIME 2045	DATE 7-24-77 TIME 230

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE <u>out float set</u>		<u>Hawley</u>
GUIDE SHOE <u>R-2 cent.</u>	<u>2</u>	<u>11</u>
CENTRALIZERS <u>float anchor</u>	<u>7</u>	<u>Hawley</u>
BOTTOM PLUG		
TOP PLUG <u>DV plug set</u>		
HEAD <u>plunger</u>	<u>1</u>	<u>11</u>
PACKER <u>DV 5L</u>	<u>1</u>	<u>11</u>
OTHER <u>con. basket</u>	<u>1</u>	<u>11</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>B. L. ...</u>	<u>3500</u>	<u>290/1.7</u>
<u>A. J. ...</u>	<u>3546</u>	<u>11</u>
<u>H. Berry</u>	<u>4718</u>	<u>11</u>
<u>J. ...</u>	<u>2415</u>	<u>11</u>

KCC  
1-10  
JAN 10  
CONFIDENTIAL

TREAT. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. API  
DISPL. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. API  
PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.  
ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %  
ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %  
ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %  
SURFACTANT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN  
NE AGENT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN  
FLUID LOSS ADD. TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_  
GELLING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_  
FRIC. RED. AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_  
BREAKER TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN  
BLOCKING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_  
PERFPAC BALLS TYPE \_\_\_\_\_ QTY. \_\_\_\_\_  
OTHER \_\_\_\_\_  
OTHER \_\_\_\_\_

RELEASED  
1-19-94  
3-11-1996  
FROM CONFIDENTIAL

DEPARTMENT Coat  
DESCRIPTION OF JOB Coat and log  
JOB DONE THRU: TUBING  CASING  ANNULUS  TBG./ANN.   
CUSTOMER REPRESENTATIVE X Bill Hammack  
HALLIBURTON OPERATOR Ken Legg COPIES REQUESTED \_\_\_\_\_

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
1	130	EA-2	11	0	25 U-100 10 7 out 5 in 1 5L	135	15.5
2	225	HFC		0		184	17.6
2	15	510		0			15.6

PRESSURES IN PSI  
CIRCULATING \_\_\_\_\_ DISPLACEMENT \_\_\_\_\_  
BREAKDOWN \_\_\_\_\_ MAXIMUM \_\_\_\_\_  
AVERAGE \_\_\_\_\_ FRACTURE GRADIENT \_\_\_\_\_  
SHUT-IN: INSTANT \_\_\_\_\_ 5-MIN. \_\_\_\_\_ 15-MIN. \_\_\_\_\_  
HYDRAULIC HORSEPOWER \_\_\_\_\_  
ORDERED \_\_\_\_\_ AVAILABLE \_\_\_\_\_ USED \_\_\_\_\_  
AVERAGE RATES IN BPM \_\_\_\_\_  
TREATING \_\_\_\_\_ DISPL. \_\_\_\_\_ OVERALL \_\_\_\_\_  
CEMENT LEFT IN PIPE \_\_\_\_\_  
FEET 34 REASON shut lost

SUMMARY  
PRESLURRY: BBL.-GAL. \_\_\_\_\_ TYPE 601 - 12  
LOAD & BKDN: BBL.-GAL. \_\_\_\_\_ PAD: BBL.-GAL. \_\_\_\_\_  
TREATMENT: BBL.-GAL. \_\_\_\_\_ DISPL.: BBL.-GAL. \_\_\_\_\_  
CEMENT SLURRY: BBL.-GAL. \_\_\_\_\_  
TOTAL VOLUME: BBL.-GAL. \_\_\_\_\_

REMARKS

see log for work sheets  
WOLF

CUSTOMER \_\_\_\_\_ LEASE \_\_\_\_\_ WELL NO. \_\_\_\_\_ JOB TYPE \_\_\_\_\_ DATE 1-27-77

**JOB LOG FORM 2013 R-3**

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
F... EXP Inc		1		West		...		504074	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
	1500							on line rig being down	
	2045							st 200 4652 ft	
								shoe lost 30' concrete	
								Insert B-FEI on top	
								cut flange 454-4535	
								440-470-415-4104-217-1625	
								1573 double plug	
	2310							1100 Handed to G...	
	2347		20				100	st 5117 Flush 2:40	
	2401	5	30					3000 test 1100	
	2402	5	12					st 5117 flush 1200	
	2405	5	35					st 1100 spacer 300	
	2406	5	38				50	BT COO Bell	
	2414		44				50	st EA-2	
	0917		75				0	st 3000 drop off play	
								wash up pump and log	
	0023							st 200 1-1-1 1078	
	0024	6					0	1100 72	
	0036	6	72					st mud	
	0037	6	73				100	1100 Press	
	0040	6	71				250	press 100	
	0047	6	110				650	1100 play	
							1300	press	
								drop opening play 100	
								play 100	
	0110							open DV st 2000 still flush	
	0111							3000 spacer	
	0112	5					50	st 1100 7400	
	0127	3	74				50	st standard vent 17.5 play hole	
	0132		81					st 2000 release play	
	0137						0	st 2000	
	0143		18				150	1000 press 100	
	0145		27				300	vent w/ 1100	
	0148						45	1100 play 1500 closed DV	
	0150							Be Press Hold	
								Job complete	

RELEASED  
3-14-1996  
MAR 14 1996

FROM CONFIDENTIAL

KCC  
1-10  
JAN 10  
CONFIDENTIAL

RECEIVED  
STATE COMMISSION  
1-11-1994  
JAN 11 1994  
CONSERVATION DIVISION  
Wichita, Kansas