

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: (Oil) gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Oil Property Management, Inc. API NO. 15-063-20,536-00-00
 ADDRESS 221 North Main, Suite 200 COUNTY Gove
Wichita, Kansas FIELD Verhoeff So.
 **CONTACT PERSON Phyllis Freeman LEASE BAALMAN

PHONE 262-0841
 PURCHASER Ashland Oil Co. WELL NO. #2
 ADDRESS 1401 Winchester Avenue WELL LOCATION 150' SW of C. NE NE
Ashland, Kentucky 41101 735' Ft. from North Line and
735' Ft. from East Line of
 the SEC. 15 TWP. 11S RGE. 30W

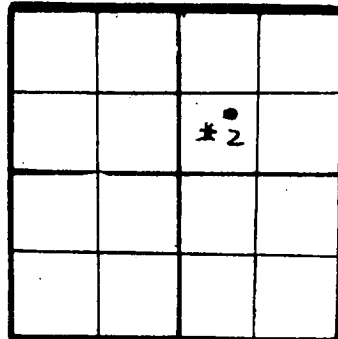
DRILLING CONTRACTOR Thunderbird Drilling
 ADDRESS Box 18407
Wichita, Kansas 67218

PLUGGING CONTRACTOR _____
 ADDRESS _____

TOTAL DEPTH 4558' PBD _____
 SPUD DATE 11-6-81 DATE COMPLETED 12-17-81

ELEV: GR 2892' DF 2894' KB 2897'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New) / 15 (Used) casing.



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

KCC
 KGS

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	409'	60/40 Poz	260	2% gel, 3% cc
Production	same	5 1/2"	15 1/2#	4292'	(Halcolite) 60/40 Poz)	200	10% salt, 3/4 of 1% CFR-2, 5# gilsonit 2% gel.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2 holes/pf		4127' - 4130' 4162' - 4166'

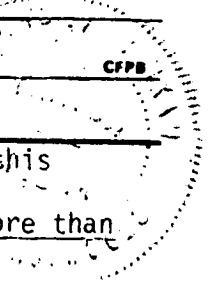
TUBING RECORD		
Size	Setting depth	Packer set at
2-3/8"	4,215.86	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Rec'd 1-3-82

TEST DATE:		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
12-18-81	Pumping		
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water
	60 bbls.		MCF % 5 bbls.
Disposition of gas (vented, used on lease or sold)		Producing interval (s)	

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.



Name of lowest fresh water producing stratum upper Cretaceous Depth 196' - 227'
 Estimated height of cement behind pipe circulated

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Attached				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS,

W. H. Peachee OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS President FOR Oil Property Management, Inc. OPERATOR OF THE this LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 21st DAY OF December, 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) W. H. Peachee

SUBSCRIBED AND SWORN TO BEFORE ME THIS 28th DAY OF December 19 81

Daniel L. Star
 NOTARY PUBLIC

MY COMMISSION EXPIRES: 10-1-85.

Driller's Log

15-063-20536-00-00

<u>From</u>	<u>To</u>	<u>Description</u>
0	409	Surface Hole
409	479	Sand
479	672	Sand & Shale
672	1687	Shale & Sand
1687	1792	Sand & Shale
1792	2070	Shale
2070	2170	Sand
2170	2384	Shale & Red bed
2384	2415	Anhydrite
2415	2840	Shale & shells
2840	3020	Shale
3020	3220	Shale & Lime
3220	3365	Lime
3365	3510	Shale & Lime
3510	3635	Lime & Shale
3635	3770	Lime
3770	3990	Lime & Shale
3990	4558	Lime
4558	R.T.D.	