

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5420 name White & Ellis Drilling, Inc. address 401 E. Douglas - Suite 500 City/State/Zip Wichita, Ks. 67202

Operator Contact Person Micheal W. Dixon Phone (316) 263-1102

Contractor: license # 5420 name White & Ellis Drilling, Inc.

Wellsite Geologist Micheal W. Dixon Phone (316) 263-1102

PURCHASER None

Designate Type of Completion [X] New Well [] Re-Entry [] Workover

- Oil, Gas, Dry, SWD, Inj, Other, Temp Abd, Delayed Comp.

If OWWO: old well info as follows: Operator, Well Name, Comp. Date, Old Total Depth

WELL HISTORY

Drilling Method: [X] Mud Rotary [] Air Rotary [] Cable 2-11-86 2-20-86 2-20-86 Spud Date Date Reached TD Completion Date

4630 RTD None Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 359 feet

Multiple Stage Cementing Collar Used? [] Yes [] No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 063-21,014-00-00

County Geve

App NW NW SE Sec 18 Twp 11 Rge 30 East X West

Irreg. Sec. 2150 Ft North from Southeast Corner of Section 2310 Ft West from Southeast Corner of Section (Note: locate well in section plat below)

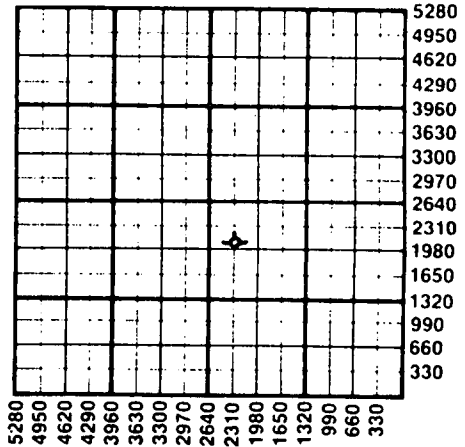
Lease Name Martin Well# 1

Field Name Wildcat

Producing Formation D & A

Elevation: Ground 2919' KB 2924'

Section Plat



WATER SUPPLY INFORMATION

Source of Water: Division of Water Resources Permit #

[] Groundwater Ft North From Southeast Corner and (Well) Ft West From Southeast Corner of Sec Twp Rge [] East [] West

[] Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge [] East [] West

[] Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: [] Disposal [] Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells.

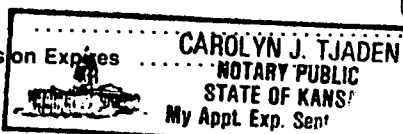
All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

STATE CORPORATION COMMISSION RECEIVED 3-5-1986 MAR 5 1986

Signature Micheal W. Dixon Title Geologist Date 3-3-86

Subscribed and sworn to before me this 3rd day of March 19 86

Notary Public Carolyn J. Tjaden My Appt. Exp. Sen'



K.C.C. OFFICE USE ONLY. Letter of Confidentiality Attached, Wireline Log Received, Drillers Timelog Received, Distribution: KCC, KGS, SWD/Rep, Plug, NGPA, Other.

Sec. 18, Twp. 11, Rge. 30 W

SIDE TWO

Operator Name White & Ellis Drilling, Inc. Lease Name MORTON Well# 1 SEC 18 TWP 11S RGE 30 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
ANHY	2467	(+ 457)
B/ANHY	2493	(+ 431)
HEEB	3952	(-1028)
LANSING	3993	(-1069)
MUNCIE CRK	4130	(-1206)
STARK	4218	(-1294)
PAWNEE	4406	(-1482)
UP CHER	4465	(-1541)
CHER	4502	(-1578)
MISS	4590	(-1666)

DST #1: 4157'-4191', 30-30-30-30, Rec. 10' mud with few spots oil, IFP 50/50#, FFP 50/50#, ISIP 60#, FSIP 50#

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12.1/4"	8.5/8"	24#	359'	60/40 poz	200 sx.	2% Gel 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION: open hole perforation other (specify) Dually Completed. Commingled

PRODUCTION INTERVAL: D & A

STATE CORPORATION COMMISSION
 3-5-1986
 MAR 5 1986
 CONSERVATION DIVISION
 Wichita, Kansas