

STATE CORPORATION COMMISSION OF KANSAS
 OIL & GAS CONSERVATION DIVISION
 WELL COMPLETION FORM
 ACO-1 WELL HISTORY
 DESCRIPTION OF WELL AND LEASE

15-063-21479-00-00

API No. 15- 063-21479-00-00

ORIGINAL

Operator: License # 8541

Name: Petex, Inc.

Address: 1610 E. Sunshine

City/State/Zip Springfield, Mo. 65804

Purchaser: N/A

Operator Contact Person: Larry Childress

Phone (417) 887-1225

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOV Temp. Abd.

Gas ENHR SIGW

Dry Other (Corr, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SVD

Plug Back _____ PSTD

Comingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SVD or Inj?) _____ Docket No. _____

09-16-94

09-23-94

09-23-94

Spud Date

Date Reached TD

Completion Date

County Gove

C - NE - SE Sec. 22 Twp. 11 Rge. 30 X

1980 Feet from (6) X (circle one) Line of Section

660 Feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE, (E) NW or SW (circle one)

Lease Name Dohm Well # 1

Field Name _____

Producing Formation None

Elevation: Ground 2872' KS 2877'

Total Depth 4535' PSTD _____

Amount of Surface Pipe Set and Cemented at 257.90 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ in c/c

Drilling Fluid Management Plan D&A J 24 5-17-95
 (Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbl

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colored Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. **STATE CORPORATION COMMISSION RECEIVED OCT 24 1994 10-24-1994**

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Larry Childress

Title PRESIDENT Date 10/18/94

Subscribed and sworn to before me this 18 day of October 1994

Notary Public Peggy Steelman

Date Commission Expires 1/29/95

K.C.C. OFFICE USE ONLY		
Director of Confidentiality Attached		
<input type="checkbox"/>	Wireline Log Received	
<input checked="" type="checkbox"/>	Geologist Report Received	
Distribution		
<input checked="" type="checkbox"/>	ICC	<input type="checkbox"/> SVO/Rep
<input type="checkbox"/>	ICS	<input type="checkbox"/> Plug
		<input type="checkbox"/> XCPA
		<input type="checkbox"/> Other
		(Specify)

Operator Name Petex, Inc. Lease Name Dohm Well # 1

Sec. 22 Twp. 11 Rge. 30 East West County Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	2351	+525
Electric Log Run (Submitt Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	B/Anhydrite	2379	+497
List All E.Logs Run:	<u>NONE</u>	Heebner	3862	-986
		Lansing	3899	-1023
		Muncie Creek	4035	-1159
		Stark Share	4123	-1247
		Marmaton	4215	-1339
		Cherokee Shale	4412	-1536
		Miss	4482	-1606
		TD	4535	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"		249.9	60/40posmix	262	2%gel, 3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back To				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORDS - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method
<u>D&A</u>	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil <u>N/A</u> bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Int: _____

15-063-2149-00-00

ALLIED CEMENTING CO., INC. 0006712

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	9-18-94	Sec.	22	Twp.	11	Range	30	Called Out	2:30 P.M.	On Location	4:45 P.M.	Job Start	5:45 P.M.	Finish	6:15 P.M.
Lease	Dohm	Well No.	#1	Location	Grinnell 1 1/2 W, Winto			County	Boue	State	KS.				

Contractor	Abercrombie Dlg #8	
Type Job	Surface Pipe	
Hole Size	12 1/4	T.D. 262
Csg.	8 5/8 (used)	Depth 262'
Tbg. Size		Depth
Drill Pipe		Depth
Tool		Depth
Cement Left in Csg.	15'	Shoe Joint
Press Max.		Minimum
Meas Line		Displace 16.10 bbl
Perf.		

Owner Same
ORIGINAL
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To: **Petex Inc**
 Street: **1610 E Sunshine**
 City: **Springfield** State **Mo. 65804**
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
Anthony Ward

CEMENT

Amount Ordered: **165 sk 60/40 39%cc 2 Hogel**

Consisting of	
Common	
Poz. Mix	
Gel.	
Chloride	
Quickset	

EQUIPMENT

No.	Cementer	<i>Steve Hoppen</i>
Pumptrk #181	Helper	<i>Tim Nickson</i>
No.	Cementer	
Pumptrk	Helper	
	Driver	<i>Dean</i>
Bulktrk #218	Driver	

Sales Tax	
Handling	
Mileage	
Sub Total	
Total	

DEPTH of Job	262'
Reference:	Pump Truck
	Mileage
	Plug
	Sub Total
	Tax
	Total

Remarks: Ran bits of used 20*8 5/8
 Broke circulation. Mix 165 sk
 cem. Released plug and displace
 w/16.10 bbl fresh water.
 Cement did Circulate!!
 Thank You!

Floating Equipment

15-063-21479-00-00

Phone 913-483-2627, Russell, KS
Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS
Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS
Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC. 0007362

Home Office P. O. Box 31

Russell, Kansas 67665

NEW

Date	9-22-94	Sec.	22	FWP.	115	Range	30W	Called Out		On Location	7:00 PM	Job Start	7:30 PM	Finish	10:30 PM
Case	DoHM	Well No.	21		Location			GANNELL 25		County	GOVE	State	KS		

Contractor	Abercrombie RTO RIG #8		
Type Job	PTA		
Hole Size	7 7/8	T.D.	4535'
Csg.		Depth	
Tbg. Size		Depth	
Drill Pipe	4 1/2	Depth	2375'
Tool		Depth	
Cement Left in Csg.		Shoe Joint	
Press Max.		Minimum	
Meas Line		Displace	<input checked="" type="checkbox"/>

Owner	SAME ORIGINAL
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.	
Charge To	PETEX INC.
Street	
City	State
The above was done to satisfaction and supervision of owner agent or contractor.	
Purchase Order No.	
<input checked="" type="checkbox"/> <i>Wichita</i> WICHITA	

Perf.

EQUIPMENT

Pumptrk	No. 300	Cementer	TERRY
		Helper	WAYNE
Pumptrk	No.	Cementer	
		Helper	
Bulktrk	218	Driver	R.G.
Bulktrk		Driver	

Amount Ordered	190 SKS 60/40 102 62 ONLY
Consisting of	
Common	
Poz. Mix	
Gel.	
Chloride	
Quickset	
Sales Tax	

RECEIVED
STATE CORPORATION COMMISSION
WICHITA, KANSAS
OCT 4 1994
DIVISION

DEPTH of Job	
Reference:	Pump TRUCK
	8 5/8 DRY HOLE PLU 6
	2.25 PERMITS
	Sub Total
	Tax
	Total

Handling	
Mileage	
Sub Total	
Total	
Floating Equipment	

Remarks:

- 25SKS AT 2375'
- 100SKS AT 1475'
- 40SKS AT 310'
- 10SKS AT 40'
- 15SKS AT RAT HOLE