

15-063-21576-00-00

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 9860  
Name: CASTLE RESOURCES INC.  
Address: P.O. Box 87  
City/State/Zip: Schoenchen, KS 67667  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Jerry Green  
Phone: (785) 625-5155  
Contractor: Name: L.D. Drilling, Inc.  
License: 6039

RECEIVED  
7-10-2003  
JUL 10 2003

Wellsite Geologist: Jerry Green

KCC WICHITA

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

03/22/03    03/29/03    3.29.03  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 063-21576-00-00  
County: Gove  
se . ne . ne . Sec. 17 Twp. 11 S. R. 30  East  West  
900 feet from S  N (circle one) Line of Section  
100 feet from  E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one)  NE     SE     NW     SW  
Lease Name: Lockwood-Richmeier Well #: 1  
Field Name: Wildcat

Producing Formation: LKC - Myrick Station  
Elevation: Ground: 2925 Kelly Bushing: 2930  
Total Depth: 4601' Plug Back Total Depth: 4560  
Amount of Surface Pipe Set and Cemented at 263 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to 4601 w/ 400 sks \_\_\_\_\_ sx cmt.  
to surface

Drilling Fluid Management Plan See II ver 7.16.03  
(Data must be collected from the Reserve Pit)  
Chloride content 500 ppm Fluid volume 100 bbls  
Dewatering method used allowed to dry

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: President Date: 7/8/03  
Subscribed and sworn to before me this 8th day of July,  
2003  
Notary Public: KATHERINE BRAY  
Date Commission Expires: 7-3-04

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

KATHERINE BRAY  
NOTARY PUBLIC  
STATE OF KANSAS  
MY APPL EXPIRES 7-3-04

X

Operator Name: CASTLE RESOURCES INC. Lease Name: Lockwood-Richmeier Well #: 1

Sec. 17 Twp. 11 S. R. 30 East  West County: Gove

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes	No	Log Formation (Top), Depth and Datum Name Top Datum Heebner 3946 -1016 Toronto 3960 -1030 LKC 3980 -1050 Stark Shale 4194 -1264 BKC 4250 -1320 Pawnee 4374 -1444 Fort Scott 4448 -1518 Mississippi 4562 -1632 RTD 4601 -1671
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	No	
Cores Taken	Yes	No	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes	No	
List All E. Logs Run:	micro compenstated denisty nuetron radiation guard dual receiver cement bond		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	263'	Common	160	3+2
Casing	7 7/8"	5 1/2"	14#	4591.69'	EA2	155	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4holes	1124-26	1000 15% acid	
4 holes	4152-54	1000	
4 holes	4211.5 -13.5	1000	
4 holes	4237.5 - 40.5	1000	
4 holes	4381 - 85	500 15% acid	
4 holes	4426 - 31	1000 15% acid	

TUBING RECORD	Size <u>2-3/8</u>	Set At <u>4550</u>	Packer At	Liner Run	Yes <input type="checkbox"/> No <input type="checkbox"/>
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Date of First, Resumed Production, SWD or Enhr.	Producing Method	Flowing <input type="checkbox"/>	<u>Pumping</u> <input checked="" type="checkbox"/>	Gas Lift <input type="checkbox"/>	Other (Explain) _____
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Estimated Production Per 24 Hours	Oil Bbls. <u>65</u>	Gas Mcf	Water Bbls. <u>40</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

*(If vented, Sumit ACO-18.)*  Other (Specify) \_\_\_\_\_



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 5370

CUSTOMER CASTLE RESOURCES  
WELL LOGWOOD - RECHMEZ ER #1  
DATE 3-29-03  
PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
330		1				SWIFT MULTI-DENSITY STANDARD	250	SKS			9.75	2437.50
325		1				STANDARD CEMENT	150	SKS			7.00	1050.00
276		1				FLOCELE	100	LBS			.90	90.00
284		1				CAISSAL	7	SKS			25.00	175.00
283		1				SALT	750	LBS			.15	112.50
286		1				HALAD-1	71	LBS			5.25	372.75
RECEIVED 7-10-2003 JUL 10 2003 KCC WICHITA												
581		1				SERVICE CHARGE	CUBIC FEET		400		1.00	400.00
583		1				MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	TON MILES			
							40621	50	1015.525		.85	863.20

CONTINUATION TOTAL 5500.95

ORIGINAL

15-063-21576-00-00

SWIFT Services, Inc. ORIGINAL

DATE 3-29-03 PAGE NO. 1

JOB LOG

CUSTOMER CASTLE RESOURCES WELL NO. #1 LEASE LOCKWOOD - ACCUMPTIA JOB TYPE 5/2" LONGSTREIG TICKET NO. 5370

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1800							ON LOCATION
								TD - 4600' SITE 4592'
								TP - 4592' 5/2" 9/PT 14
								ST - 20'
								CENTRALIZAS - 1, 4, 8, 12, 15, 49
								CMT BASKETS - 15, 49
	1945							START 5/2" CASING IN WELL
	2140							DROP BALL - BREAK CIRCULATION
	2215							PLUG RH
	2220	6	20		✓		500	PUMP KEL FLUSH
	2224	6 1/2	139		✓		300 <sup>MAX</sup>	MAX 250 SVS SMC e 11.2 PPG
		6 1/2	50		✓			PUMP MUD
		6 1/2	12		✓			PUMP 500 GAL MUD FLUSH
		5	36		✓		300	MAX 150 SVS EA-2 CMT e 15.4 PPG
	2310							WASH OUT PUMP LEJIS
	2312							RELEASE TOP PLUG
	2315	7	0		✓		0	DISPLACE PLUG
		6	110		✓		1250	
	2332	5	111.6				1500	PLUG DOWN
								CIRCULATED 75 SVS CEMENT TO PRT ✓
								WASH-UP
	2400							JOB COMPLETE THANK YOU LAWRY, DUSTY, JAY

RECEIVED  
JUL 10 2003  
7-10-2003  
KCC WICHITA



15-063-21576-00-00

CHARGE TO:  
**CASTLE RESOURCES**  
 ADDRESS  
 CITY, STATE, ZIP CODE

TICKET  
 № 5370

PAGE 1 OF 2

1. SERVICE LOCATIONS <b>NESS CITY, KS</b>	WELL/PROJECT NO. <b># 1</b>	LEASE <b>LOCKWOOD-RICHMEYER</b>	COUNTY/PARISH <b>GOVE</b>	STATE <b>KS</b>	CITY	DATE <b>3-29-03</b>	OWNER <b>SAME</b>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <b>L.D. DARRING</b>	RIG NAME/NO.	SHIPPED VIA <b>CT</b>	DELIVERED TO <b>LOCATION</b>	ORDER NO.	
3.	WELL TYPE <b>OIL</b>	WELL CATEGORY <b>DEVELOPMENT</b>	JOB PURPOSE <b>5 1/2" LONGSTRIKING</b>	WELL PERMIT NO.	WELL LOCATION <b>GATEWELL, KS - 1/4S, 2W</b>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	50	ME			2.50	125.00
578		1			PUMP SERVICE	1	JOB	4592	FT	1200.00	1200.00
281		1			MUDFLUSH	500	GAL			.60	300.00
221		1			LIGAND KCL	2	GAL			19.00	38.00
410		1			TOP PLUG	1	EA	5 1/2	"	50.00	50.00
400		1			GUIDE SHOE	1	EA			100.00	100.00
401		1			INSERT FLOAT W/ FILL UP	1	EA			125.00	125.00
402		1			CENTRALIZERS	6	EA			44.00	264.00
403		1			CMTGT BASKETS	2	EA			125.00	250.00

RECEIVED  
 7-10-2003  
 JUL 10 2003  
 KCC WICHITA

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*  
 DATE SIGNED **3-29-03** TIME SIGNED **1600**  
 A.M.  P.M.

REMIT PAYMENT TO:  
**SWIFT SERVICES, INC.**  
**P.O. BOX 466**  
**NESS CITY, KS 67560**  
**785-798-2300**

SURVEY		AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					# 1	2452.00
WE UNDERSTOOD AND MET YOUR NEEDS?					# 2	55.00
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					TAX	
ARE YOU SATISFIED WITH OUR SERVICE?		<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR  
*[Signature]*

APPROVAL

Thank You!

ORIGINAL

# ALLIED CEMENTING CO., INC. ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: OAKLEY

15-063-21576-00-00

DATE <u>3-22-03</u>	SEC. <u>17</u>	TWP. <u>11S</u>	RANGE <u>30W</u>	CALLED OUT	ON LOCATION <u>4:00 PM</u>	JOB START <u>5:30 PM</u>	JOB FINISH <u>6:00 PM</u>
LEASE <u>LOCKWOOD</u>	WELL # <u>1</u>	LOCATION <u>GREENE/I-70-1/2S-2W</u>			COUNTY <u>GOVE</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR L. O. ORLG. OWNER SAME

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4' T.D. 266'

CASING SIZE 8 5/8' DEPTH 263'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15

PERFS.

DISPLACEMENT 16 BBL.

**EQUIPMENT**

PUMP TRUCK CEMENTER TERRY

# 300 HELPER WAYNE

BULK TRUCK

# 315 DRIVER FUZZY

BULK TRUCK

# DRIVER

CEMENT

AMOUNT ORDERED 160 SKS COM 38CC 28.68L

COMMON 160 SKS @ 7 85 1256 00

POZMIX @

GEL 3 SKS @ 10 00 30 00

CHLORIDE 5 SKS @ 30 00 150 00

@

@

@

@

@

HANDLING 160 SKS @ 1 00 176 00

MILEAGE 04 PER SK/MILE 100 00

MINIMUM CHARGE

RECEIVED  
7-10-2003  
JUL 10 2003

TOTAL 1712 00

**REMARKS:**

CEMENT IN CELLAR ✓

KCC WICHITA

**SERVICE**

DEPTH OF JOB 263'

PUMP TRUCK CHARGE 520 00

EXTRA FOOTAGE @

MILEAGE 15 MI @ 3 00 45 00

PLUG SURFACE @ 45 00

@

@

TOTAL 610 00

THANK YOU

CHARGE TO: CASTLE RESOURCES, INC.

STREET

CITY STATE ZIP

**FLOAT EQUIPMENT**

@

@

@

@

@

TOTAL

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

PRINTED NAME

## GENERAL TERMS AND CONDITIONS

**DEFINITIONS:** In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL, CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:** 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

**WARRANTIES:** 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the wilful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.