

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5181
Name Donald C. Slawson
Address 104 S. Broadway
200 Douglas Bldg.
City/State/Zip Wichita, KS 67202

Purchaser

Operator Contact Person William R. Horigan
Phone (316) 263-3201

Contractor: License # 5657
Name Slawson Drilling Company

Wellsite Geologist Richard Robba
Phone

Designate Type of Completion

X New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
X Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

X Mud Rotary Air Rotary Cable

9-4-87 9-13-87 9-13-87
Spud Date Date Reached TD Completion Date

4605'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 285 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated
from...feet depth to...w/...SX cmt
Cement Company Name
Invoice #

API NO. 15-063-21136-00-00
County Gove
SW.. SW.. Sec 23.. Twp 11S.. Rge. 30.. East
West

500 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

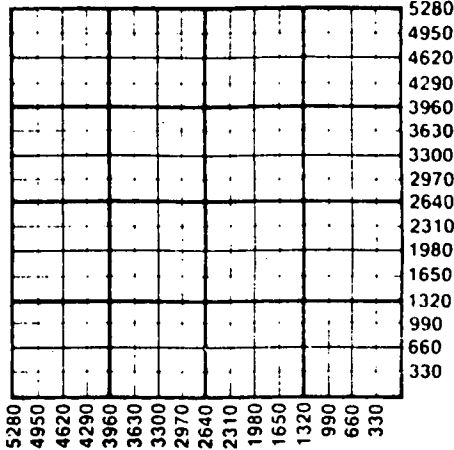
Lease Name Martin "UU" Well # 1

Field Name

Producing Formation

Elevation: Ground 2898' KB 2904'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # N/A

X Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec 23 Twp 11S Rge 30 East XX West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

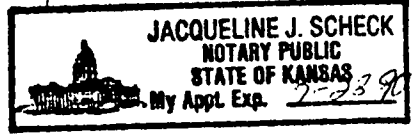
Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William R. Horigan
Title Kansas Operations Manager Date 10-12-87

Subscribed and sworn to before me this 12th day of October 1987
Notary Public Jacqueline J. Schek
Date Commission Expires July 28, 1990



K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Drillers Timelog Received
RECEIVED Distribution
KCC COMMISSION SWD/Rep NGPA
KGS Plug Other
OCT 16 1987
10-16-1987
Wichita, Kansas
Form ACO-1 (5-86)

Sec. 23 Twp. 11. Rge. 30

SIDE TWO

Operator Name Donald C. Slawson Lease Name Martin "UU" RELEASED Well # 1

Sec. 23 Twp. 11S Rge. 30 East West County Cove

3-7-1990
MAR 07 1990

FROM CONFIDENTIAL

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 3999-4020 (70') 30-20-20-20 Wk. Bl. Died.
 Rec. 20' Mud/SSO. IFP: 32-36, FFP: 36-43, ISIP: 1266, FSIP: 1258.
 DST #2: 4061-4179 (140', 200') Packer failed. Misrun.
 DST #3: 4047-4179 (140', 200') 30-45-45-60 3" blow.
 Rec. 100' Mud/NS. IFP: 76-102, FFP: 102-136, ISIP: 1367, FSIP: 1350, HP: 1998-1996. Temp 112°.
 DST #4: 4182-4218 (220') 30-45-45-60 BOB-5", no blow back. SBIO. Rec. 60' GIP, 5' Free Oil, 1426' Mdy SW. 55,000 CCL. IFP: 60-365, FFP: 365-694, ISIP: 1291, FSIP: 1275, HP: 2023-2021, Temp. 112°.

Name	Top	Bottom
ANHY	2382	(+522)
B/ANHY	2412	(+492)
HEEB	3897	(-993)
TOR	3921	(-1017)
LANS	3937	(-1033)
MUN CR	4066	(-1162)
STK	4154	(-1250)
BKC	4214	(-1310)
MARM	4247	(-1343)
PAW	4334	(-1430)
FS	4414	(-1510)
L/CHER	4441	(-1537)
MISS	4506	(-1602)
LTD	4603	(-1699)

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	285'	60/40 poz	185	2%G, 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)

Used on Lease

Dually Completed
 Commingled

