

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5399 EXPIRATION DATE 6/85

OPERATOR American Energies Corporation API NO. 15-063-20,764-00-00

ADDRESS 575 Fourth Financial Center COUNTY Gove

Wichita, Kansas 67202 FIELD Carl Ext.

\*\* CONTACT PERSON Alan L. DeGood PROD. FORMATION N/A  
PHONE (316) 263-5785 N/A Indicate if new pay.

PURCHASER N/A LEASE Jensen

ADDRESS \_\_\_\_\_ WELL NO. 1

WELL LOCATION C SW SE

DRILLING CONTRACTOR Abercrombie Drilling, Inc. 660 Ft. from South Line and

ADDRESS 801 Union Center 1980 Ft. from East Line of

Wichita, Kansas 67202 the SE (Qtr.) SEC 33 TWP 11S RGE 30W (W)

PLUGGING CONTRACTOR Abercrombie Drilling, Inc.

ADDRESS 801 Union Center

Wichita, Kansas 67202

TOTAL DEPTH 4550' PBDT \_\_\_\_\_

SPUD DATE 5/10/84 DATE COMPLETED 5/18/84

ELEV: GR 2884' DF \_\_\_\_\_ KB 2889'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(WIRE)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 304.85' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Alan L. DeGood, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Alan L. DeGood  
(Name) Alan L. DeGood,  
Vice-President

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of June, 1984.



RECEIVED STATE CORPORATION COMMISSION JUN 18 1984 CONSERVATION DIVISION Wichita, Kansas  
Kristee Wittrig  
(NOTARY PUBLIC) Kristee Wittrig

MY COMMISSION EXPIRES: 8/31/87

\*\* The person who can be reached by phone \_\_\_\_\_ any questions concerning this information.

Side TWO

OPERATOR American Energies Corp.

LEASE NAME Jensen

SEC 33 TWP 11 S RGE 30W (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> <p>DST #1 (K Zone) 4135-60' 15/30/15/30 1st open-wk. blow, died in 15" 2nd open-no blow IFP 13-19, ISIP 1297, FFP 19-21, FSIP 1256 rec. 20' DM</p> <p>DST #2 (Miss.) 4508-19' 30/60/45/75 1st open-wk. blow, 1/2" 2nd open-wk. blow, 1/4" IFP 21-23, ISIP 590, FFP 42-61, FSIP 590 Rec. 83' TF, 1' CO, 20' SLOCM, 2% O, 98% M 62' MSW - 70% W</p> <p>Anhydrite            2352    +537 Heebner             3874    -985 Lansing              3919    -1030 Stark                4139    -1250 BKC                  4203    -1314 Pawnee              4332    -1443 Cher.                4429    -1540 Miss.                4491    -1602</p> <p>Sand &amp; Shale            0        2356 Anhydrite             2356    2383 Shale &amp; Lime          2383    4550 RTD                  4550</p> <p>If additional space is needed use Page 2</p>				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	311.85'	Common	200	2% gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio	CFPS
Disposition of gas (vented, used on lease or sold)		Perforations