

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5669 EXPIRATION DATE 6-30-1983

OPERATOR Helberg Oil Company API NO. 15-063-20570-00-00

ADDRESS Box 32 COUNTY Gove

Morland, Ks. 67650 FIELD Wildcat

** CONTACT PERSON Jerry M. Helberg PHONE 913-627-5665 PROD. FORMATION

PURCHASER LEASE Little

ADDRESS WELL NO. #1

DRILLING Helberg Oil Company WELL LOCATION SE SE SW

CONTRACTOR 330' Ft. from South Line and

ADDRESS Box 32 330' Ft. from West Line of

Morland, Ks. 67650 the SW 1/4 (Qtr.) SEC 34 TWP 11 RGE 30

PLUGGING Sun OilWell Cementing WELL PLAT

CONTRACTOR ADDRESS Oakely, Ks. (Office Use Only)

TOTAL DEPTH 4572' PBTD

SPUD DATE 3-31-1982 DATE COMPLETED 4-11-1982

ELEV: GR 2864' DF KB 2869'

DRILLED WITH (CABLE) (ROTARY) ~~XXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

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KCC KGS SWD/REP PLG.

Amount of surface pipe set and cemented 203' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jerry M. Helberg, being of lawful age, hereby certifies that:

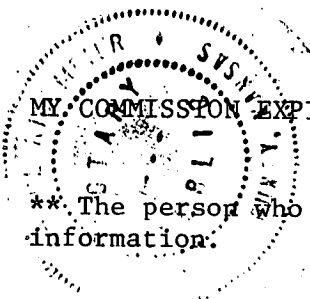
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jerry M. Helberg (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17 day of August 1982

MY COMMISSION EXPIRES: 12-4-83

Jessie Robinson (NOTARY PUBLIC) RECEIVED STATE CORPORATION COMMISSION 8-18-1982 AUG 18 1982 CONSERVATION DIVISION Wichita, Kansas



** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Helberg Oil Company LEASE Little #1 SEC. 34 TWP. 11 RGE. 30

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	2353	+516		
Topeka	3610	-741		
Heebner Shale	3865	-996		
Toronto Lime	3888	-1019		
Douglas Shale	3901	-1032		
Lansing-Kansas City	3906	-1037		
Base-Kansas City	4190	-1321		
Pleasanton	4230	-1361		
Marmaton	4248	-1379		
Fort Scott	4388	-1519		
Cherokee	4422	-1553		
Mississippi	4502	-1633		
Rotary Total Depth	4572	-1703		
DRILL STEM TEST:				
D.S.T. No. 1-----Mississippi-----	4498	4518		
TOOL OPEN ----30Min. I.F.P--	289	289	First Open P.S.I.	
TOOL CLOSED--30 Min. I.S.P.	732		First Closed P.S.I.	
	F.F.P	308	Second Open P.S.I.	
	F.S.P	693	Second Closed P.S.I.	
TOOL OPEN---30Min.				
TOOL CLOSED--30 Min.				
Recovery--500' of watery mud with few oil spots---oil spots in tool.				
D&A				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	203'	Common	135	3% Cal Cl 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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