

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWVO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Ron's Oil Operations Inc Lic. #6861

API NO. 15-195-20,884-00-00

ADDRESS Rt 1 B0x 76

COUNTY Trego

Hill City, Ks 67642

FIELD

**CONTACT PERSON Ronald Nickelson

PROD. FORMATION Kansas City

PHONE 913-674-2409

LEASE Walt

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION SW NW SW

DRILLING Circle M Drilling

1420 Ft. from south Line and

CONTRACTOR

280 Ft. from east Line of

ADDRESS Box 28

the SEC. 14 TWP. 11 RGE. 25

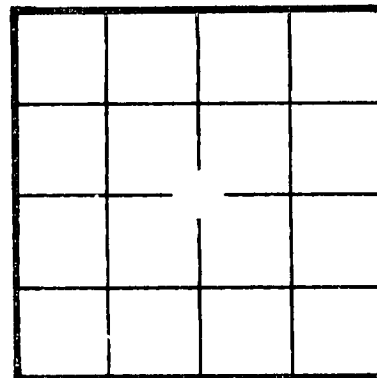
Oberlin, Ks

WELL PLAT

PLUGGING Allied Cementing Co. Inc.

CONTRACTOR P.O. Box 31

ADDRESS Russell, Ks. 67665



KCC [checked] KGS [checked] (Office Use)

TOTAL DEPTH 4100 PBT

SPUD DATE 9-4-81 DATE COMPLETED 9-12-81

ELEV: GR 2480 DF KB 2487

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 272/175 ses DV Tool Used? no

AFFIDAVIT

STATE OF Kansas, COUNTY OF Graham SS, I,

Ronald Nickelson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS (FOR)(OF)

OPERATOR OF THE Walt LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

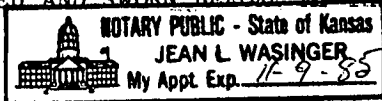
SAID LEASE HAS BEEN COMPLETED AS OF THE 13th DAY OF Sept, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) Ronald Nickelson

SUBSCRIBED AND SWORN BEFORE ME THIS 14th DAY OF May, 1983.



Jean L. Wasinger NOTARY PUBLIC

MY COMMISSION EXPIRES: 11-9-85

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED STATE CORPORATION COMMISSION MAY 17 1983 05-17-1983 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	2083			
B. Anhydrite	2129			
Topeka Ls	3573			
Heebner Sh	3794			
Toronto	3817			
Lansing Fm	3832			
B. Kansas City	4075			
<p>Samples on file with SGS Samples saved 3500-4100</p> <p>DST # 1 3989-4025 30-30-30-30- Anchor 36' 1st blow; weak, dying in 14 min. 2nd blow: Dead. Flushed tool. Very weak blow for 15 min. then died Recovery: 185' gas in pipe 15' mud probably w/ specks of oil</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations