

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5267 EXPIRATION DATE JUNE 30, 1983
OPERATOR K & E PETROLEUM, INC. API NO. 15-195-21,128-00-00
ADDRESS 100 S. MAIN SUITE 300 HARDAGE CENTER COUNTY TREGO
WICHITA, KANSAS 67208 FIELD WILDCAT
** CONTACT PERSON WAYNE L. BRINEGAR PROD. FORMATION
PHONE 316-264-4301

PURCHASER LEASE NEWMAN
ADDRESS WELL NO. 1
DRILLING ABERCROMBIE DRILLING, INC. WELL LOCATION NW SE SW
CONTRACTOR 801 UNION CENTER 990 Ft. from SOUTH Line and
ADDRESS WICHITA, KANSAS 67202 1685 Ft. from WEST Line of
the SW (Qtr.) SEC 16 TWP 11 RGE 25W.

PLUGGING ABERCROMBIE DRILLING, INC.
CONTRACTOR 801 UNION CENTER
ADDRESS WICHITA, KANSAS 67202

WELL PLAT (Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.
A 4x4 grid with '16' in the center and a small circle in the bottom-left cell.

TOTAL DEPTH 4031' PBTD
SPUD DATE 12/20/82 DATE COMPLETED 12/29/82
ELEV: GR 2435 DF KB 2440

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 328' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

WAYNE L. BRINEGAR, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wayne L. Brinegar (Name)
Wayne L. Brinegar
day of JANUARY



Betty J. Weltz (NOTARY PUBLIC)
Betty J. Weltz

RECEIVED STATE CORPORATION COMMISSION

JAN 10 1983

CONSERVATION DIVISION Wichita, Kansas

01-10-1983

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR K & E PETROLEUM, INC. LEASE NEWMAN #1

SEC. 16 TWP. 11 RGE. 25W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	329	<u>SAMPLE TOPS</u>	
Shale	329	1229		
Shale & Sand	1229	2021	Anhydrite	2021 (+419)
Anhydrite	2021	2060	Base Anhy.	2060 (+380)
Shale	2060	3240	Heebner	3726 (-1286)
Lime & Shale	3240	3600	Toronto	3748 (-1308)
Lime	3600	4031	Lansing	3764 (-1324)
Rotary Total Depth	4031		BKC	4018 (-1578)
			T.D.	4031 (-1591)
			No electric log run.	

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12½"	8 5/8"	20#	328	Common	225	2% gel, 3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations